



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1079363

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ATTACHMENT TO ACO-1

WILSON A-444
 2176'FNL, 2310'FWL
 Sec. 9-25S-05E
 Butler County, KS

	Geo Samples KB 1363	Log Tops KB 1363
Burlingame	828 +535	830 +533
White Cloud Lm	919 +444	921 +442
White Cloud Sd	930 +437 GSO	931 +432
Topeka	1091 +274	1084 +279
Oread	1399 -36	1399 -36
Heebner	1434 -71	1435 -72
Douglas	1465 -102	1466 -103
Lansing	1708 -345	1709 -346
Lansing Base	1836 -473	1836 -473
Kansas City	1987 -624	1988 -625
Stark	2089 -726	2091 -728
B/KC	2152 -789	2148 -785
Checkerboard	2224 -861	2227 -864
Altamont		2274 -911
Cherokee	2354 -991	2354 -991
Ardmore Lm	2418 -1055	2419 -1056
Viola	2486 -1123 GSO	2486 -1123
PTD	2488 -1125	2488 -1125

DST #1 2352-2488 Zone: Viola

Times: 31-45-45-60

1st open: Weak blow incr to 7"

NO BB

2nd open Weak blow incr to 7"

NO BB

Rec.: 75' CO (38 gr.) + 90'OCM(18% oil, 82% mud)

Tool Sample: 29% oil, 71% mud.

IHP: 1162 FHP: 1142

IFP: 24.7-57.8 FFP: 60.6-88.7

ISIP: 577 FSIP: 579 TEMP: 104.6 F



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

APR 4 2012

INVOICE

Invoice # 248689

Invoice Date: 03/31/2012 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

WILSON A 444
34340
9-25S-5E
03-29-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.9500	2242.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7400	296.00
1107	FLO-SEAL (25#)	50.00	2.3500	117.50
Description		Hours	Unit Price	Total
502	MIN. BULK DELIVERY	1.00	350.00	350.00
603	CEMENT PUMP (SURFACE)	1.00	825.00	825.00

Parts: 2656.00 Freight: .00 Tax: 173.97 AR 4004.97
Labor: .00 Misc: .00 Total: 4004.97
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34340
LOCATION 180
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT 15-015-23934

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-12	8561	Wilson A 444	9	25S	5E	Butler
CUSTOMER <u>VESS OPI Corp</u>						
MAILING ADDRESS <u>1700 Waterfront Pkwy Bld 500</u>						
CITY <u>Wichita</u>	STATE <u>Ks</u>	ZIP CODE <u>67206</u>				

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>603</u>	<u>Jeff</u>		
<u>502</u>	<u>Steve</u>		
<u>539</u>	<u>Larry</u>		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 262 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 260 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 30#
 DISPLACEMENT 16.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Worked on to 8 5/8 casing - broke circulation - mixed 150 lbs
At 3 3/4 CACL2 + 2 lb Poly - Displaced cement with 1434 bbls - 7 bbls
Displaced circulation cement to surface,

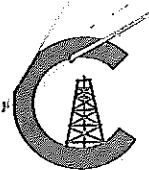
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5401a</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>825.00</u>	<u>825.00</u>
		<u>MILEAGE</u>		<u>n/c</u>
<u>11045</u>	<u>150</u>	<u>lbs A</u>	<u>14.95</u>	<u>2242.50</u>
<u>1102</u>	<u>400</u>	<u>lbs CACL2</u>	<u>.74</u>	<u>296.00</u>
<u>1107</u>	<u>50</u>	<u>lbs Poly-Flake</u>	<u>2.35</u>	<u>117.50</u>
<u>5407</u>	<u>1</u>	<u>Bulk Delaney</u>	<u>350.00</u>	<u>350.00</u>
		<u>Subtotal</u>		<u>3831.00</u>
			SALES TAX	<u>173.91</u>
			ESTIMATED TOTAL	<u>4004.91</u>

Rev n 3737

248689

AUTHORIZATION Cotton TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

APR 13 2012

INVOICE

Invoice # 248900

=====
Invoice Date: 04/10/2012 Terms: 0/0/30,n/30 Page 1
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VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

WILSON #444
34287
9-25S-5E
04-04-12
KS

=====
Part Number Description Qty Unit Price Total

1126A	THICK SET CEMENT	125.00	19.2000	2400.00
1110A	KOL SEAL (50# BAG)	625.00	.4600	287.50
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00

Description Hours Unit Price Total

WASH- ROTATING HEAD	1.00	205.00	205.00
502 MIN. BULK DELIVERY	1.00	350.00	350.00
603 CEMENT PUMP	1.00	1030.00	1030.00

=====
Parts: 4556.50 Freight: .00 Tax: 298.45 AR 6439.95
Labor: .00 Misc: .00 Total: 6439.95
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34287
LOCATION 180
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-12	8511	W. Wilson # 444	9	255	SE	Butler
CUSTOMER VESS Oil Corp			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 West Front Street Chanute, MO 64601			603	Jeff		
CITY STATE ZIP CODE Chanute, MO 64601			502	Steve D		
			539	Larry		

JOB TYPE Prod B HOLE SIZE 7 7/8 HOLE DEPTH 2488 CASING SIZE & WEIGHT 5 1/2, 15 3/16
CASING DEPTH 2487 DRILL PIPE _____ TUBING _____ OTHER Float 2472
SLURRY WEIGHT 15.0 SLURRY VOL _____ WATER gal/sk 7.1 CEMENT LEFT in CASING 15 ft
DISPLACEMENT 58.83 DISPLACEMENT PSI 700 MIX PSI -0- RATE _____

REMARKS: Logged up to 5 1/2 Csg - Pumped 5 bbls water 12 bbls Mud Flush
5 bbls Fresh water - Pumped 125 sks Thick-set + 5 lbs Kol-Sent
per sk. - Flushed Pump & Lines - Displaced 59 bbls Freshwater.
Loaded plug at 850 lbs. - Released Float held -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
		MILEAGE		n/c
1126 A	125	skts Thick-set	19.20	2400.00
1110 A	625	lbs Kol-Sent	.46	287.50
1144 G	520	Mud Flush	1.05	525.00
5407	1	Bulk Delivery	350.00	350.00
5611	1	Rotating Head	265.00	265.00
4159	1	5 1/2 API Float Shoe	344.00	344.00
4154	1	5 1/2 Latch Down Plug	254.00	254.00
4104	2	5 1/2 Cement Baskets	229.00	458.00
4130	6	5 1/2 Centralizers	48.00	288.00
		Subtotal		6141.50
		SALES TAX		299.45
		ESTIMATED TOTAL		6439.95

Ravin 3737

248900

AUTHORIZATION

Booz Boats

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY YESS OIL CORPORATION		ELEVATIONS	
LEASE WILSON 'A' #444		KB 1363'	GL 1357'
FIELD EL DORADO		Measurements Are All From KB	
LOCATION 2176' FNL 2310' FWL		API 15-015-23934-00-00	
SECTION 9	TOWNSHIP 25S	RANGE 05E	
COUNTY BUTLER	STATE KANSAS		
CONTRACTOR C&G DRLLG, RIG #1		CASING	
SPUD 03/29/2012	COMP 04/04/2012	SURFACE 7.15x 845/8" set @ 260'	
RTD 2488' (-1125)	LTD 2488' (-1125)	PRODUCTION 300 lbs 54112' 15.587ft	
LOG-TECH: DIL, ELECTRICAL SURVEYS		J-55 set @ 2487' w/1500' 3x Thickset	
CNL/CDL, MEL			

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
Burlingame	830' (+533)	820' (+435)	03/27/2012: Start moving dip in.
White Cloud Lm	921' (+442)	910' (+444)	
White Cloud Sd	931' (+452)	920' (+445)	03/28/2012: Rig up, Drill rat hole.
York	1084' (+279)	1070' (+274)	
Orad	1390' (+39)	1390' (+39)	03/29/2012: SPUD, 12 1/4" hole @ 8.30 AM. TD 1264' @ 11:00 AM. 200' @ 8 PM. Run 7.15x 845/8" casing @ 262' @ 200' KB. Consolidated Cement w/ 150' @ 262' @ 200' KB. Casing good cm. Plug down @ 262' @ 200' KB.
Hedberg	1430' (+22)	1430' (+22)	
Douglas	1490' (+103)	1490' (+103)	
Douglas Sd	NP	NP	
Lanning	1700' (+345)	1700' (+345)	
BLanning	1830' (+473)	1830' (+473)	
Stark	2081' (+725)	2080' (+724)	03/29/2012: DRLO @ 1200' @ 7 AM.
Kansas City	2148' (+785)	2148' (+785)	
Stark	2227' (+864)	2227' (+864)	
Hepler Sd	NP	NP	04/01/2012: DRLO @ 1870' @ 7 AM.
Altamont	2342' (+911)	2342' (+911)	Displace mud @ 1800'. MW 9.1, VIS 38, LCM 2#.
Cherokee	2419' (+1058)	2419' (+1058)	
Ardmore Lm	2489' (+1125)	2489' (+1125)	04/02/2012: DRLO @ 2310' @ 7 AM.
Wichita	NP	NP	
RTD/LTD	2489' (+1125)	2489' (+1125)	04/03/2012: CIRCO @ 2480' @ 7 AM. MW 8.8, VIS 47, WL 6.8, LCM 2# @ 1300'.
			04/04/2012: RTD 2488' @ 7 AM. Ran OH Log. Neutron Density, Dual Induction, Micro SHT, 3x Casing.

REMARKS:

COMPLETION (by C. Coats VGC):
Set 561/2" production casing @ one foot above TD using float shoe. SHS + 3/4 degree.
Run 90' @ 262' @ 200' KB. Casing @ 262' @ 200' KB. plus float shoe + 100'.
Total = 2488' @ 2488' set @ 2487'. Put on 6 centralizers and 2 baskets.
Consolidated Cement using mud @ 262' @ 200' KB. Cement @ 262' @ 200' KB.
Casing pressure @ 30.3 bbl. Good circulation at mud. In pressure to 300'.
Land slug @ 500' @ 12:16 PM 4/4/2012. Release. In hold. Set logs and end out casing.

Respectfully Submitted,
Roger L. Martin, Geologist (WellSite)

