

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1079383

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

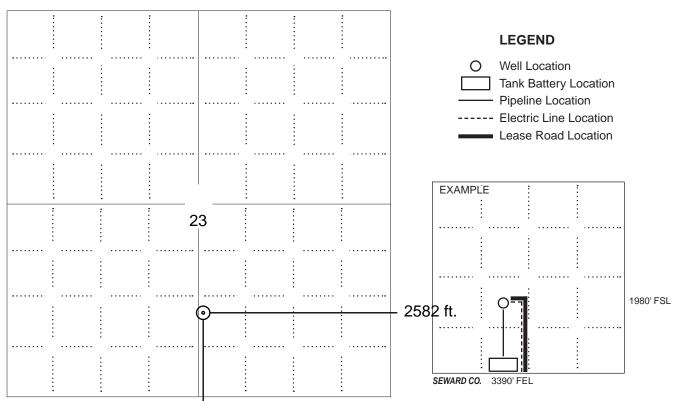
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1150 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

079383

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to deep	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	кссс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1079383

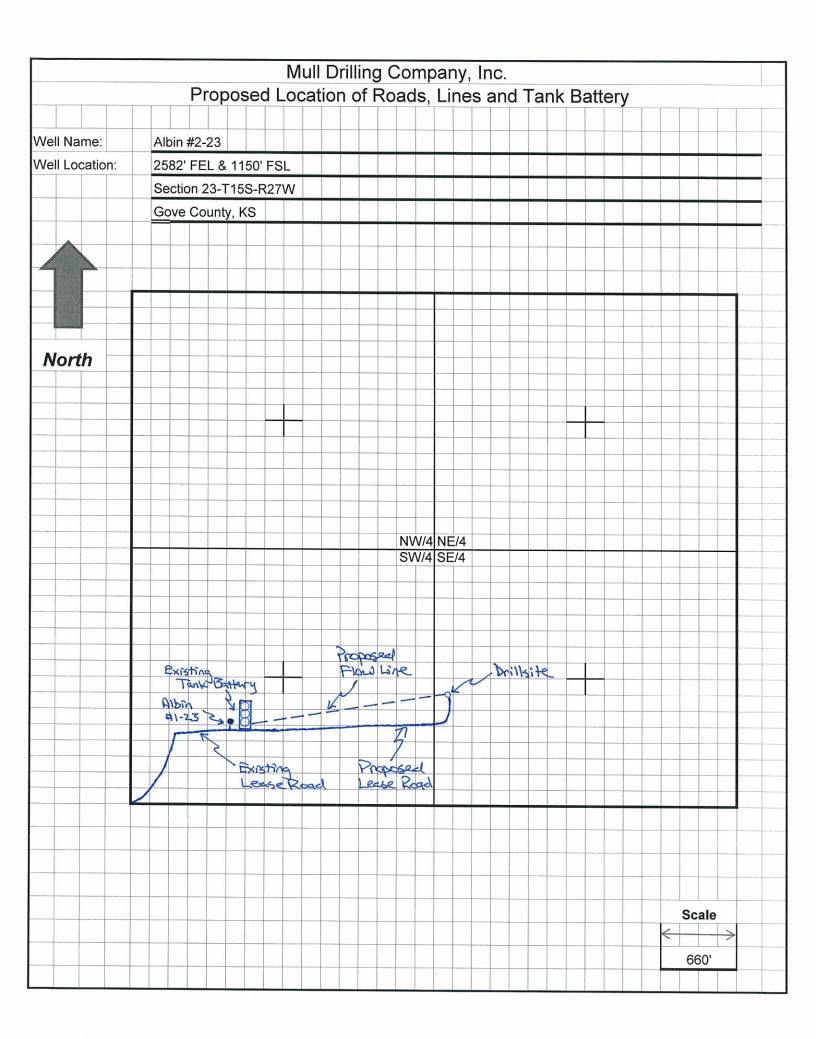
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2: City: State: Zip: +	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	
	_



(Rev. 1981) Megu

OIL AND GAS LEASE

AGREEN by and between	MENT, Made Rex	and entered into the 1st day of June Albin and Verda Albin, his wife	June, s wife	2006	61
whose mai	whose mailing address is County Road 66, Quinter, Kansas 67752 and MULL DRILLING COMPANY, INC., P.O. Box 2758, Wichita, Kansas 67201	County Road 66, Quinter, Kansas 67752 IG COMPANY, INC., P.O. Box 2758, Wichita, Kan	Kansas 67752 8, Wichita, Kai		hereinaster called Lessor (whether one or more).
Less acknowledg exploring by gas, water, care of, frea otherwise or	Lesser, in consideration of Dollars (\$\frac{1.00}{\text{post}}\$ = 2.00 acknowledged and of the agreements of the lessee berein contained, hereby grants, leases and lets exclusive exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and gas, water, other fluids, and air into substrates entrate, laying pice lines, storing oil, building tasks, power stations, lackpince lane, and other structure, the final produced and other processes, store and transport said oil, liquid by deceanors, gases and their respective constituent products and other processes, the following described land, together with any revisionary rights and after acquired interest, therein situated in	One and More by of the lesses be on of the lesses be on defining, mining and operating for highing pictines, storing oil, buildin at said oil, liquid by becamons, gases when the land, together with any revision	Ce for and producing oil, for and producing oil, deling tasks, power stand sees and their respective sionary rights and after a	Dollars (\$\frac{1}{2}\times 0.00 \) y grants, feases and lets exclusive liquid hydrocarbons, all gases, an oss, letelphose lines, and other structure products and other precipited interest, therein situated in equired interest, therein situated in	Lesser, in consideration of the provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively tuno lesse for the purpose of investigating exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid bydrocatoons, all gases, and their respective constituent products, injecting, sand are interesting exploring produces, storing oil, building gates, prover stations, the helptone lines, and other structures and this respective constituent products, injecting and other structures and things thereon to produce, save, take each of the expectation of the products and other structures and things thereon to produce, save, take each other products and other products manufactured therefrom, and bousing and after acquired interest, therein situated in
County of	Gove	, State of	Kansas		described as follows, to-wit:
	Southeast Quarter (SE/4)	(SE/4)			

D 3 20 C C

(3)

years from this date (called "primary term"), and as long thereafter said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/2) part of all oil produces and saved from the lessed premises. Subject to the provisions herein contained, this lease shall remain in force for a term of (3) quid hydrocarbons, gas or other respective constituent products, or any of them, is produced from as oil, liq

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the sales, not the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender lty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the got the preceding paragraph. at the ma premises, as royalty meaning

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lease shall commence to drill a well within the term of this lease may be maintained during the primary term hereof without further payment or drilling reasonable diligence and disputch, and if oil or gas, or either of them, he found in paying quantities, this lease shall have the right to drill auch well to completion with reasonable diligence and disputch, and if oil or gas, or either of them, he found in paying quantities, this lease shall have the right to use described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said leasor only in the proportion which leasor's interest bears to the whole and undivided fee.

Lease shall have the right to use, free of cost, gas, oil and water produced on said land for leases's operation thereon, except water from the wells of leason.

When requested by leasor, leases shall bury lease's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, including the right to draw and remove casing.

Leases shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall be relieved of all obligations with respect to the assigned portion or portions analing aubsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any purtion or portions of the above described premises and thereby surrender this lesse as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

any morrgages, taxes or other liens on the above described and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any morrgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, auccessors and assigns, hereby surrender and release all rights of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land; lesse or lesses in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate and lesse premises as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said perceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding for a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled acresses it shall be treated. Or all purposes except the payment of royalties on produce into a tract or unit shall be treated, for all purposes except the payment of royalties on produce of the royalty stipulated herein as the amount of his acreage is elsewhere herein specified, lessor shall receive on production is not provided of the royalty stipulated herein as the amount of his acreage is the unit or his royalty interest therein on an acreage basis bears produced in the period on the premises covered by the intere

writely abcomessus Expires MANIS FOR Verda xecute this instrument as of the day and year Albin IN WITNESS WHEREOF, the Witnesses:

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2700,

EXTENSION OF OIL AND GAS LEASE

said owner(s) County, State WH Said owner(s) NO' NO' NO' STATE OF I Thi Thi My commiss My commiss	whereas, Mult Dritting COMPANY, INC. is/are the owner(s) and holder(s) of an oil and gas lease on the following described land in Gove	County, State of Kansas :	Township 15 South, Range 27 West, Section 23: SE/4	and recorded in Book 153 Page 561 , of the Records of Said County, and WHEREAS, said lease expires in the absence of drilling operations on June 1, 2009 and the said owner(s) and holder(s) desire(s) to have the term of said lease extended;	NOW, THEREFORE, the undersigned, Rex Albin and Verda Albin, husband and wife	themselves, their heirs, executors, administrators and assigns, for and in consideration of Ten and more Dollars (\$10.00 & more), in hand paid, the receipt whereof is hereby acknowledged, does hereby agree that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been originally expressed in such lease, for a period of Three (3) vears from the date of the said expiration thereof and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them is produced from said lands or land with which said land is pooled, subject, however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any modification thereof may have been heretofore executed.	IN WITNESS WHEREOF, this instrument is signed on this the 27th day of April , 2009.	Loy Della Albin Verda Albin	STATE OF KANSAS) ss. ACKNOWLEDGMENT FOR INDIVIDUAL) ss. ACKNOWLEDGMENT FOR INDIVIDUAL COUNTY OF GOVE) st. This instrument was acknowledged to me on this 27th day of April 2009, by Rex Albin and Verda Albin, husband and wife	My commission expires: 2/23/2013 My commission expires: 2/23/2013 Notary Public LORETTA STOECKLEIN
--	---	---------------------------	--	--	--	---	---	-----------------------------	--	---



Meau

OIL AND GAS LEASE

160 acres, more or 1289, and all	27 and containing	In Section 23 Township 15 Range
		Southwest Ouarter (SW/4)
described as follows, to-wil:	Kansas	County of GOVE , State of
Dollars (\$ 1 • 00) in hand paid, receix of which is her leases and less exidisively unso leases for the purpose of investigation recursors, all gases, and their respective considerate provincts, injecting, and other structures and things thereon to province, injecting treaders and other products manufactured therefrom, and housing an perest, therein situated in	Dollars (e berein contained, hereby grants, lesses and ge for and producing oil, liquid hydrocarbons, lilding tanks, power stations, teleptons lines, gases and their respective constituted previous issionary rights and after acquired interest, the	Lesser, in consideration of the agreements of the lessee been contained, hereby grants, lesses and less eventively unto lessee for investigation exploring and of the representations of the lessee been contained, hereby grants, lesses and lets eventively unto lessee for investigation exploring and other memory and producing oil, liquid hydrocathons, all gases, and their respective constituent produces, injecting gass, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, teleptions lines, and other structures and things thereon to proches, save, take, care of, treat, manufacture, process, store and transport said oil, liquid hydrocathous, gass and their respective constituent products and other products and transport said oil, liquid hydrocathous, gass and their respective constituent products and other products manufactured therefrom, and housing an otherwise caning for its employees, the following described land, together with any revisionary rights and after acquired interest, therein situated in
hereinafter culter Lessoe	58, Wichita, Kansas 67201	and MULL DRILLING COMPANY, INC., P.O. Box 2758, Wichita, Kansas 67201
hereinaster called Lessor (whether cue or more),	Kansas 67752	whose mailing address is County Road 66, Quinter, Kansas 67752
	s wife Ath #102	by and between Rex Albin and Verda Albin, his Wife
	omie, zooo	AGREEMENT, Made and entered into the LSU day of

accrevions energiv.

Subject to the provisions herein contained, this lease shall remain in force for a term of (3)

Subject to the provisions herein contained, this lease shall remain in force for a term of (3)

so oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land are hair which said land is pooled. accretions

one-eighth (1/4) part of all oil connect wells on said and, the In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee from the lessed premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, encetighth (14), the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (14) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or it the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty. One Dollar (\$1,00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the leasee shall commence to drill a well within the term of years first mentioned, the leasee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall sontinue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a leas interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for wall be paid the said lessor owns a leas interest in the above described had than the entire and undivided fee.

If said lessor owns a leas interest in the above described land than the entire and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation the wells of lessor.

When 'requested by lessor, lessee's pipe lines helow ploy depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said premises, including the right to draw and remove casing.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the covenants hereof shall extend to their heirs, executors, administrators, successors or assignment and the privilege of assignment of rease lessee assigns this lease, in whole or in part, lessee shall be binding on the lessee until soliter and written transfer of assignment.

If the caster of either parts transfer of assignment to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any partion or portions of the above described premise and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be reminated in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lesson hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lease. It all have the right at any time to redeem for lesson, by payment Lesson hereby warrants and agrees to defend the title to the lands. In the event of default of payment by lesson, and be subrogated to the rights of the holder thereof, and the under signed lessons, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or hases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to younde the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units and the production is an event of an oil well to recover a production in a unit or units help be treated as if production is had from this lease, whether the well or wells be located on the product or unit shall be treated as if production is not production of the pooled acreage. If we are shall exceed to a production of the production of the production of the

as of the day and year first taken grants this instrument 90 Albin WITNESS WHEREOF, the

AFFIDAVIT OF PRODUCTION

STATE OF KANSAS
COUNTY OF GOVE

SS:

STATE OF KANSAS, GOVE COUNTY SS
Filed for record this 2 day of Mac. A.D.
20 29 at 7:00 o'clock 4. M. and quity
georged in Book 10 of Page 177-478
Fee \$ 12.00 o'clock 4. M. and quity
Fee \$ 12.00 o'clock 4. M. and quity

SEA

MARK A. SHREVE, President/COO of Mull Drilling Company, Inc., being of lawful age, being first duly sworn upon oath, deposes and states:

This affidavit is made on behalf of Mull Drilling Company, Inc., the owner of the oil and gas lease described on Exhibit A attached hereto. Within the primary term of said lease, production of oil and/or gas in commercial quantities was obtained from the lands covered by said lease, and said lease remains in full force and effect. This affidavit is made in compliance with K.S.A. 55-205, to give notice to all persons that the above-described events have occurred and that said lease is extended in accordance with the terms thereof.

Further Affiant saith not.

MULL DRILLING COMPANY, INC.

Mark A Shreve, President/COO

STATE OF KANSAS) ss. COUNTY OF SEDGWICK)

This instrument was acknowledged before me on the 27th day of February, 2009, by MARK A. SHREVE, President/COO of Mull Drilling Company, Inc., a Kansas Corporation and at the same time the affiant was by me duly sworn to the foregoing Affidavit Of Production.

My Commission Expires: February 4, 2011

AVA ROSS

OFFICIAL

MY COMMISSION EXPIRES

SEAL

February 4, 2011

Ava Ross, Notary Public



THE FOLLOWING OIL AND GAS LEASE SITUATED IN GOVE COUNTY, KANSAS

LEGAL DESCRIPTION	GEGE SPAGE		DATE OF LEASE	LESSORS	LEASE OR UNIT NAME
Southwest Quarter (SW/4) Section 23, Townshp 15 South, Range 27 West		153	Mull Drilling Company, Inc. June 1, 2006	Rex Albin and Verda Albin, his wife (#10064)	