

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	SecTwpS. R 🔲 E 🔲 V
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Sectio
Name:	feet from E / W Line of Sectio
Address 1:	Is SECTION: Regular Irregular?
address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Vame:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
II OVVVO. Old Well IIIIOITIation as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	VVCII TAITITTOILA OLITOI.
f Yes, true vertical depth:	BWICE GITTIE #.
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes N
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i>	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation. district office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either process. If an ALTERNATE II COMPLETION, production pipe shall be cem	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "B" - Eastern Kansas surface casing ord	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "B" - Eastern Kansas surface casing ord	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either propriate district office will be notified before well be cemed. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "B" - Eastern Kansas surface casing ord	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either the complete of the complete of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either the complete of the complete of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either the original of the complete of the specific complete of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either the original of the complete of the specific complete of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate.	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Indistrict office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; the ented from below any usable water to surface within 120 DAYS of spud date. Set #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the force of the specific district office will be notified before well is either the completed district office will be notified before well is either the completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set on the underlying formation. district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either the completed district office will be notified before well is either the completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. The appropriate district office will be notified before well is either the completed within 30 days of the spud date or the well shall be completed. The appropriate district office will be notified before well is either the complete of the spud date or the well shall be completed. The appropriate district office will be notified before well is either the complete of the spud date or the well shall be completed.	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; slugged or production casing is cemented in; the ented from below any usable water to surface within 120 DAYS of spud date. The ented from below any usable water to surface within 120 DAYS of spud date. The ented from below any district office prior to any cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the foundation of the state of the specified before well is either properties. The appropriate district office will be notified before well is either properties of the specified before well is either properties. The appropriate district office will be notified before well is either properties of the specified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified befo	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. Set #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the force of the specified district office will be notified before well is either to the appropriate district office will be notified before well is either to the force of the specified property of the specif	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. Set #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties of the specific of the specific or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed. **Description** **	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the force of the specified district office will be notified before well is either to the appropriate district office will be notified before well is either to the force of the specified property of the specif	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing of the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties of the specific of the specific or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed. **Description** **	AFFIDAVIT Il plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set on the underlying formation. district office on plug length and placement is necessary prior to plugging; olugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either properties of the appropriate district office will be notified before well is either properties. It COMPLETION, production pipe shall be certain or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed. **The appropriate of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. **Description of the spud date or the well shall be completed. **Description of the spud date or the well shall be completed. **Description of the spud date or the well shall be completed. **Description of the spud date or the well shall be completed. **Description of the spud date or the well shall be completed. **Description of the spud date or the well shall be completed. **Description of the spud date or the spud date or the well shall be completed. **Description of the spud date or the spud date or the well shall be completed. **Description of the spud date or the spud date or the well shall be completed. **Description of the spud date or the spud date or the well shall be completed. **Description of the spud date or the spud date or the well shall be completed. **Description of the spud date or the spud date or the well shall be completed. **Description of the spud date or the spud date or the spud date or the spud date. **Description of the spud date or the spud date or the spud date. **Description of the spud date or the spud date. **Descr	AFFIDAVIT Il plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set on the underlying formation. district office on plug length and placement is necessary prior to plugging; or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
P	LAT
	lease or unit boundary line. Show the predicted locations of
=	quired by the Kansas Surface Owner Notice Act (House Bill 2032).
999	eparate plat if desired.) ft.
	:
	LEGEND
	O Well Location
	1537 ft. Tank Battery Location
	Pipeline Location
	-
	Electric Line Location
	Lease Road Location
	·······
	EXAMPLE :
36	
	1980' FSL
	::

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

79420

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No Artificial Liner Yes		0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of work	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must b	pe closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1079420

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	Sec. Twp. S. R East West County: Lease Name: Well #:		
Address 1:			
Address 2:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



Ness Co, Ks

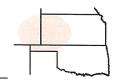
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

9986
INVOICE NO.



e041712a
PLAT NO.

Palomino Petroleum, Inc.

OPERATOR

36 18s 24w
Sec. Twp. Rng.

N

Main loc. =866' FNL-1552'FEL - 2231.9' = gr.elev. Alt. #1 =999'FNL-1537'FEL - 2234.2'= gr.elev.

#1 K & J

LEASE NAME

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: April. 16th, 2012

MEASURED BY: Ben R.

DRAWN BY: Luke R

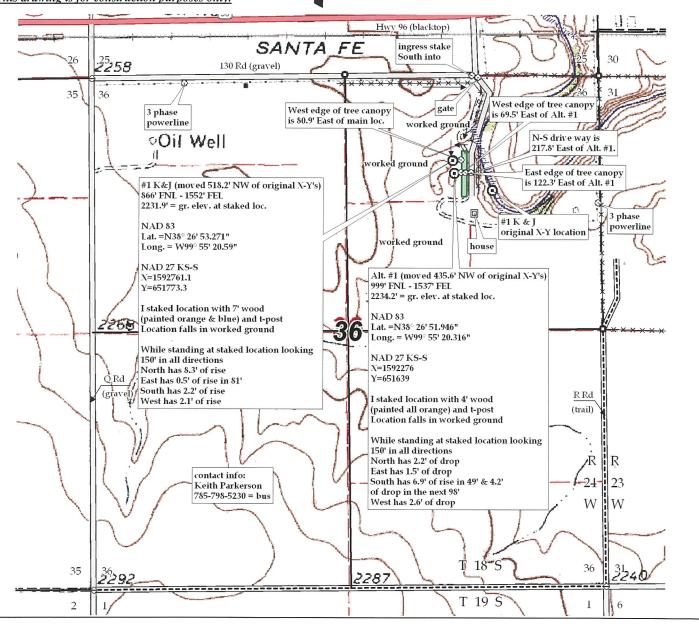
AUTHORIZED BY: Klee W. & Nick G.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the center of Ness City Ks at the intersection of Hwy 283- Hwy 96 – Now go 0.9 mile West on Hwy 96 – Now go 0.1 mile South on unknown rd to ingress stake South into – Now go 0.2 mile South on driveway – Now go go approx. 200' West through worked ground – Now go approx. 100' South through worked ground into main staked location.

Final ingress must be verified with land owner or Operator.





Ness Co, Ks

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 9986 INVOICE NO.

e041712a

Palomino Petroleum, Inc.

OPERATOR

36 18s 24w
Sec. Twp. Rng.

#1 K & J

LEASE NAME

LOCATION SPOT

Main loc. =866' FNL-1552'FEL - 2231.9' = gr.elev. Alt. #1 =999'FNL-1537'FEL - 2234.2' = gr.elev.

SCALE: 1" = 1000'

DATE STAKED: April. 16th, 2012

MEASURED BY: Ben R.

DRAWN BY: Luke R

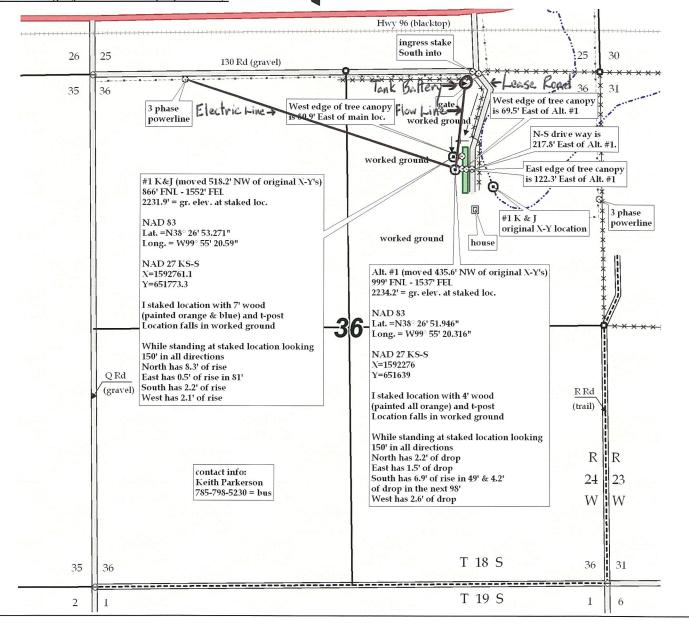
AUTHORIZED BY: Klee W. & Nick G.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the center of Ness City Ks at the intersection of Hwy 283- Hwy 96 – Now go 0.9 mile West on Hwy 96 – Now go 0.1 mile South on unknown rd to ingress stake South into – Now go 0.2 mile South on driveway – Now go go approx. 200' West through worked ground – Now go approx. 100' South through worked ground into main staked location.

Final ingress must be verified with land owner or Operator.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 26, 2012

Klee R. Watchous Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON, KS 67114-8827

Re: Drilling Pit Application K & J 1 NE/4 Sec.36-18S-24W Ness County, Kansas

Dear Klee R. Watchous:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.