



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1079488

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Ottley 6-15
Doc ID	1079488

All Electric Logs Run

Array Induction
Photo Density
Comp. Neutron
Microlog

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Ottley 6-15
Doc ID	1079488

Tops

Name	Top	Datum
Base Anhydrite	2217	+522
Heebner	3703	-964
Lansing	3740	-1001
Muncie Creek	3904	-1165
Stark Shale	3996	-1257
BKC	4069	-1330
L Cherokee Shale	4282	-1543
Johnson	4326	-1587
Morrow Ss	4381	-1642
Mississippian	4411	-1672

SHAKESPEARE OIL COMPANY, INC.

Ottley #6-15

1335' FNL 1585' FEL NE/4, Sec. 15-14S-32W

Logan Co., KS

API# 15-109-20933; EGL 2729'; EKB 2739'

GEOLOGICAL SUMMARY

Spud Date: 7/28/2010
 Completion Date: 8/10/2010
 Drilling Contractor: HD Drilling Rig #2
 Wellsite Geologist: Steve Davis
 Geological Tops: * All tops picked from Weatherford Wireline logs.*

<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Comments</u>
Stone Corral Anhy	2197' +542'	2217' +522'	
Stotler	3345' -606'		
Topeka	3538' -799'		
Heebner Shale	3703' -964'	3706' -967'	
Toronto	3720' -981'		
Lansing	3739' -1000'		sso DST#1-#3
Muncie Creek Sh	3904' -1165'	3908' -1169'	
LKC-"H"	3917' -1178'		sso in smpl
LKC-"I"	3946' -1207'		sso DST #4
LKC-"J"	3972' -1233'		gso DST #5
Stark Shale	3996' -1257'	4000' -1261'	
LKC-"K"	4011' -1272'		
Hushpuckney Sh	4031' -1292'	4035' -1296'	
LKC-"L"	4038' -1299'		
BKC	4069' -1330'		
Marmaton	4114' -1375'		
Pawnee	4199' -1460'		
Myric Station	4238' -1499'		s.o. DST #6
Fort Scott	4253' -1514'		
L. Cherokee Sh	4282' -1543'	4286' -1547'	
Johnson	4326' -1587'		s.o. DST #7
Morrow Shale	4359' -1620'		
Morrow Ss	4381' -1642'	4391' -1652'	Core #1
Morrow Ss	4401' -1662'	4409' -1670'	sso in smpl
Missippian	4411' -1672'		
DTD	4490' -1751'		
LTD	4488' -1749'		

DST #1: LKC "B-C" 3762'-3810'. Hit bridge at 1700'. Mis-run.

DST #2: LKC "B-C" 3762'-3810' 30-45-60-92. Rec'd 124' MCW (30% mud, 70% wtr) & 372' Water. IF: B.O.B. in 30 min, FF: B.O.B. in 34 min - no return. IFP 20-117#, FFP 123-231#, ISIP 1017#, FSIP 1005#, BHT=114⁰F.

DST #3: 3 LKC "D-F" 3812'-3846 30-30-30-30. Rec'd 2' mud w/ oil spots. IF: weak blow died in 2 min, FF: no blow. IFP 13-18#, FFP 18-21#, ISIP 904#, FSIP 815#, BHT=108⁰F.

DST #4: LKC "I" 3935'-3964' 15-30-45-90. Rec'd 124' MCW (30% mud, 70% wtr) & 992' Water. IF: BOB in 4 min - no return, FF: BOB in 6 min - no return. IFP 53-231#, FFP 241-538#, ISIP 770#, FSIP 766#, BHT=119⁰F.

DST #5: LKC "J" 3964'-3986' 15-30-45-90. Rec'd 124' MCW (20% mud, 80% wtr) & 558' Water. IF: BOB in 11 min - no return, FF: BOB in 16 min - no return. IFP 55-148#, FFP 159-326#, ISIP 785#, FSIP 781#, BHT=118⁰F.

DST#6: Myric Station 4224'-4250' 30-30-30-30. Rec'd 10' mud. IF: weak surface blow died in 8 min - no return, FF: no blow - no return, IFP 43-37#, FFP 46-49#, ISIP 683#, FSIP 591#, BHT=116⁰F.

DST #7: Johnson 4305'-4345' 20-45-20-120. Rec'd 10' mud. IF: weak surface blow died in 4 min - no return, FF: no blow - no return, IFP 46-38#, FFP 45-35#, ISIP 78#, FSIP 470#, BHT=116⁰F. Note: extra long FSI due to working on rig.

Core #1: RU Devilbiss Coring Service, ran 6 ¼"x 4"x30' core bbl, cored 4365'-4391', core bbl jammed @ 4391.5', rec'd 26' of core, shale 4365'-4385', ss, fine gr., nso, no odor 4385'-4391'. Sent core to Denver CoreLab for analysis.

Logs: Weatherford - Array Induction/SP/GR, CD/CN/ML/GR. LTD 4488'

Status: Set new 5 ½" csg. @ 4489', cmt'd w/ 220 sx ASC w/5#/sk gilsonite & ¾% CD-31. Plug Down 10:30 p.m., 8/10/10. WOC to convert to WIW.

Respectfully submitted,

Dale K. Helpingstine
Geologist, IL#196-000596



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Oil
202 West Main St
Salem, IL
62881
ATTN: Steve Davis

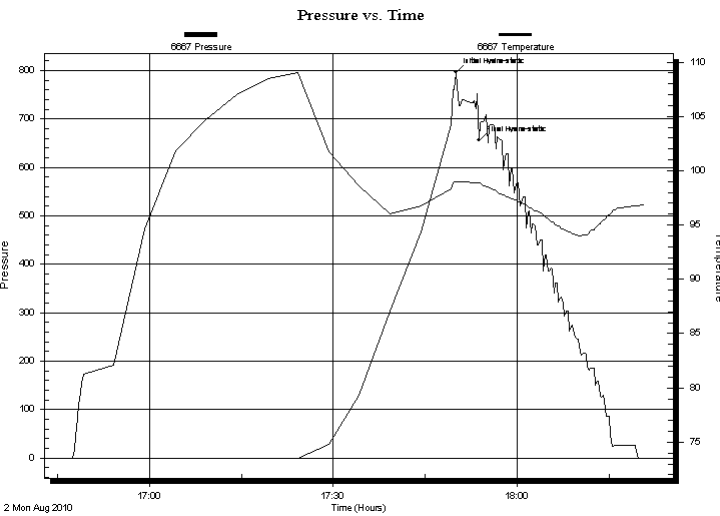
Ottley #6-15
15-14s-32w Logan, Ks
Job Ticket: 039610 **DST#: 1**
Test Start: 2010.08.02 @ 16:47:30

GENERAL INFORMATION:

Formation: **B-C**
Deviated: No Whipstock: ft (KB)
Time Tool Opened:
Time Test Ended: 18:20:45
Interval: **3762.00 ft (KB) To 3810.00 ft (KB) (TVD)**
Total Depth: 3810.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 40
Reference Elevations: 2739.00 ft (KB)
2729.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6667 Inside
Press @ Run Depth: psig @ 3763.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.08.02 End Date: 2010.08.02 Last Calib.: 2010.08.02
Start Time: 16:47:30 End Time: 18:20:45 Time On Btm: 2010.08.02 @ 17:50:00
Time Off Btm: 2010.08.02 @ 17:53:45

TEST COMMENT: Hit bridge @ 1690' pull tool to condition hole



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	796.36	98.97	Initial Hydro-static
4	656.10	98.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil

Ottley #6-15

202 West Main St
Salem, IL
62881

15-14s-32w Logan, Ks

ATTN: Steve Davis

Job Ticket: 039610

DST#: 1

Test Start: 2010.08.02 @ 16:47:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl

Total Length: ft

Total Volume: bbl

Num Fluid Samples: 0

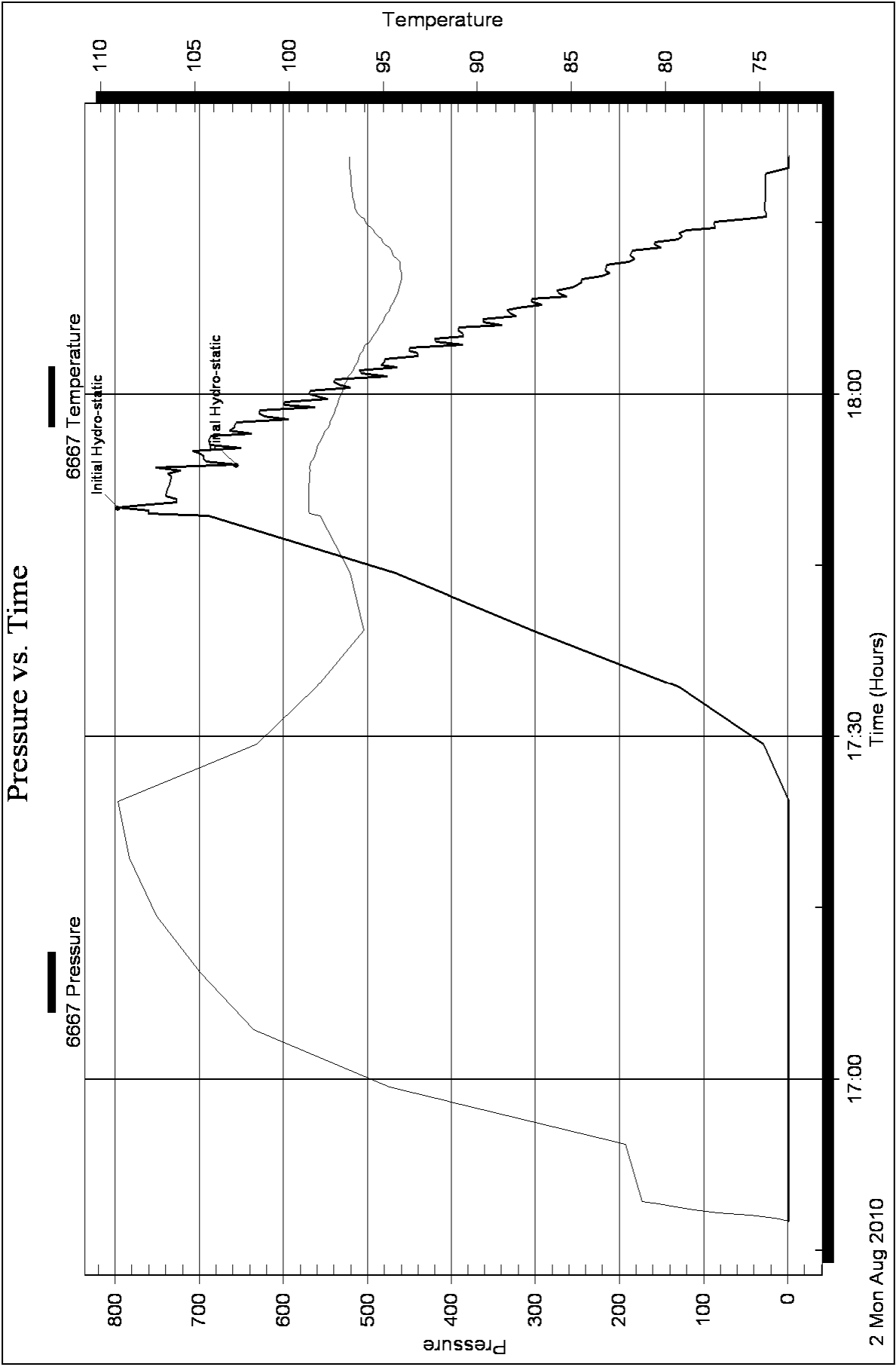
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Oil
202 West Main St
Salem, IL
62881
ATTN: Steve Davis

Ottley #6-15
15-14s-32w Logan, Ks
Job Ticket: 039611 **DST#: 2**
Test Start: 2010.08.02 @ 23:20:45

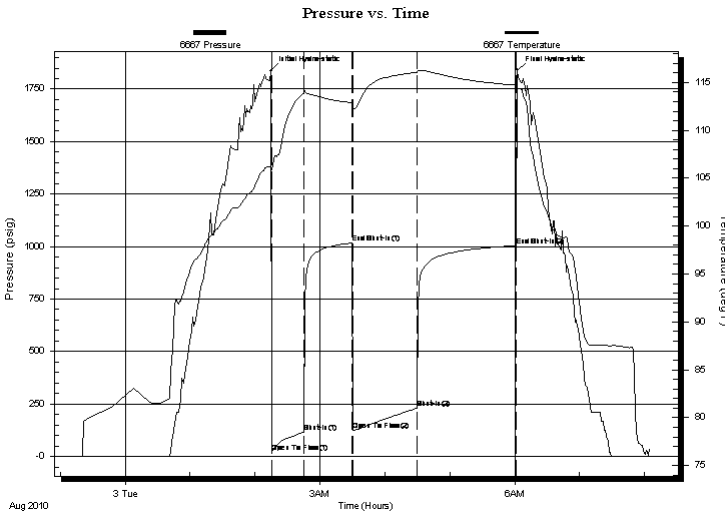
GENERAL INFORMATION:

Formation: **B-C**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:15:15
Time Test Ended: 08:25:30
Interval: **3762.00 ft (KB) To 3810.00 ft (KB) (TVD)**
Total Depth: 3810.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 40
Reference Elevations: 2739.00 ft (KB)
2729.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6667 Inside
Press @ Run Depth: 231.20 psig @ 3763.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.08.02 End Date: 2010.08.03 Last Calib.: 2010.08.03
Start Time: 23:20:45 End Time: 08:05:30 Time On Btm: 2010.08.03 @ 02:15:00
Time Off Btm: 2010.08.03 @ 06:02:45

TEST COMMENT: B.O.B. in 30 min.
No return
B.O.B. in 34 min.
No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1836.80	106.26	Initial Hydro-static
1	19.79	105.85	Open To Flow (1)
30	116.82	113.85	Shut-In(1)
75	1016.81	112.87	End Shut-In(1)
76	122.73	112.50	Open To Flow (2)
135	231.20	116.06	Shut-In(2)
227	1004.50	114.73	End Shut-In(2)
228	1838.99	114.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mc w 30% m 70% w	0.66
372.00	water 100% w	5.22

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil

Ottley #6-15

202 West Main St
Salem, IL
62881

15-14s-32w Logan, Ks

ATTN: Steve Davis

Job Ticket: 039611

DST#: 2

Test Start: 2010.08.02 @ 23:20:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

31500 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
124.00	m c w 30% m 70% w	0.655
372.00	water 100% w	5.218

Total Length: 496.00 ft Total Volume: 5.873 bbl

Num Fluid Samples: 0

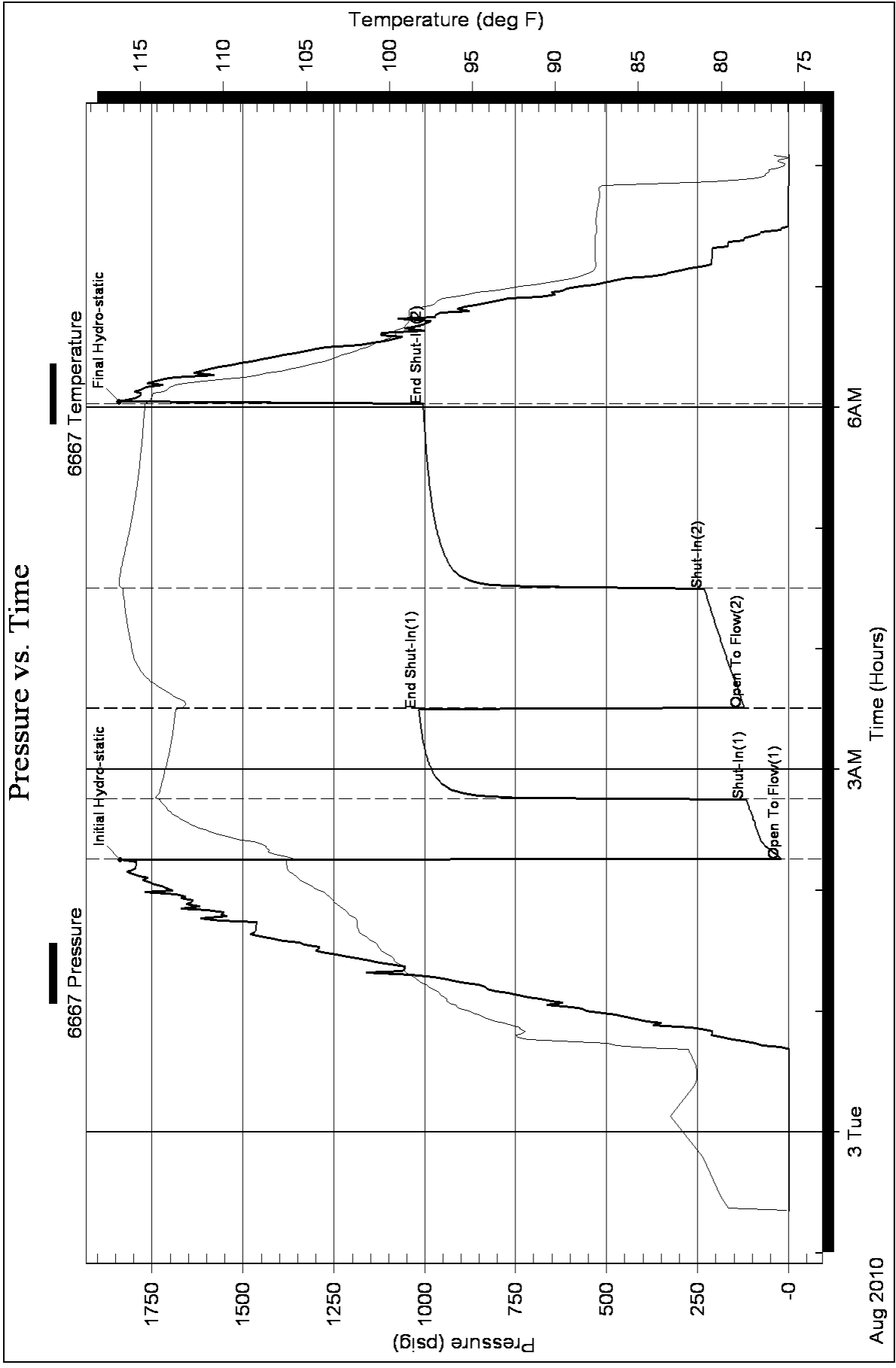
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .204 @ 73*f= 31,500 chlor





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TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil
202 West Main St
Salem, IL
62881
ATTN: Steve Davis

Ottley #6-15
15-14s-32w Logan, Ks
Job Ticket: 039612 **DST#: 3**
Test Start: 2010.08.03 @ 15:50:49

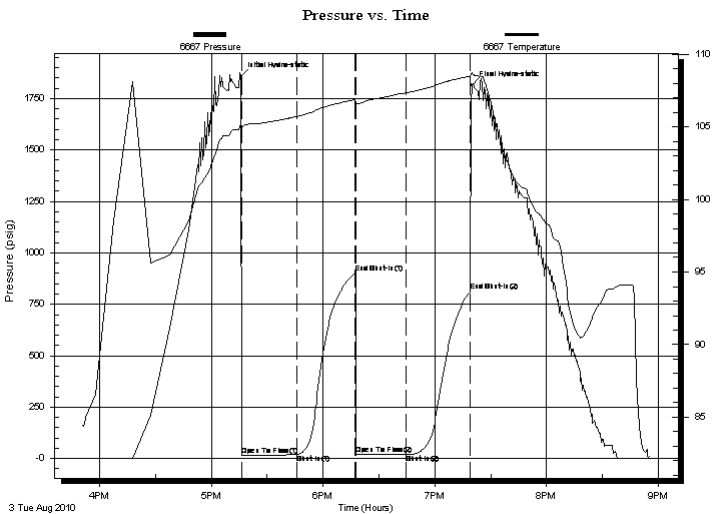
GENERAL INFORMATION:

Formation: **D-E-F**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
Time Tool Opened: 17:16:04 Tester: Shane McBride
Time Test Ended: 21:05:19 Unit No: 40
Interval: 3812.00 ft (KB) To 3846.00 ft (KB) (TVD) Reference Elevations: 2739.00 ft (KB)
Total Depth: 3846.00 ft (KB) (TVD) 2729.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 6667 Inside
Press @ Run Depth: 21.60 psig @ 3813.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.08.03 End Date: 2010.08.03 Last Calib.: 2010.08.03
Start Time: 15:50:49 End Time: 20:55:19 Time On Btm: 2010.08.03 @ 17:15:49
Time Off Btm: 2010.08.03 @ 19:19:49

TEST COMMENT: Weak blow died in 2 min.
No return
No blow
No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1857.15	105.18	Initial Hydro-static
1	13.63	104.01	Open To Flow (1)
30	18.02	105.71	Shut-In(1)
62	903.59	106.88	End Shut-In(1)
62	18.99	106.57	Open To Flow (2)
89	21.60	107.35	Shut-In(2)
124	814.74	108.49	End Shut-In(2)
124	1815.48	108.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud w/oil spots 100% m	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil

Ottley #6-15

202 West Main St
Salem, IL
62881
ATTN: Steve Davis

15-14s-32w Logan, Ks

Job Ticket: 039612 **DST#: 3**

Test Start: 2010.08.03 @ 15:50:49

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

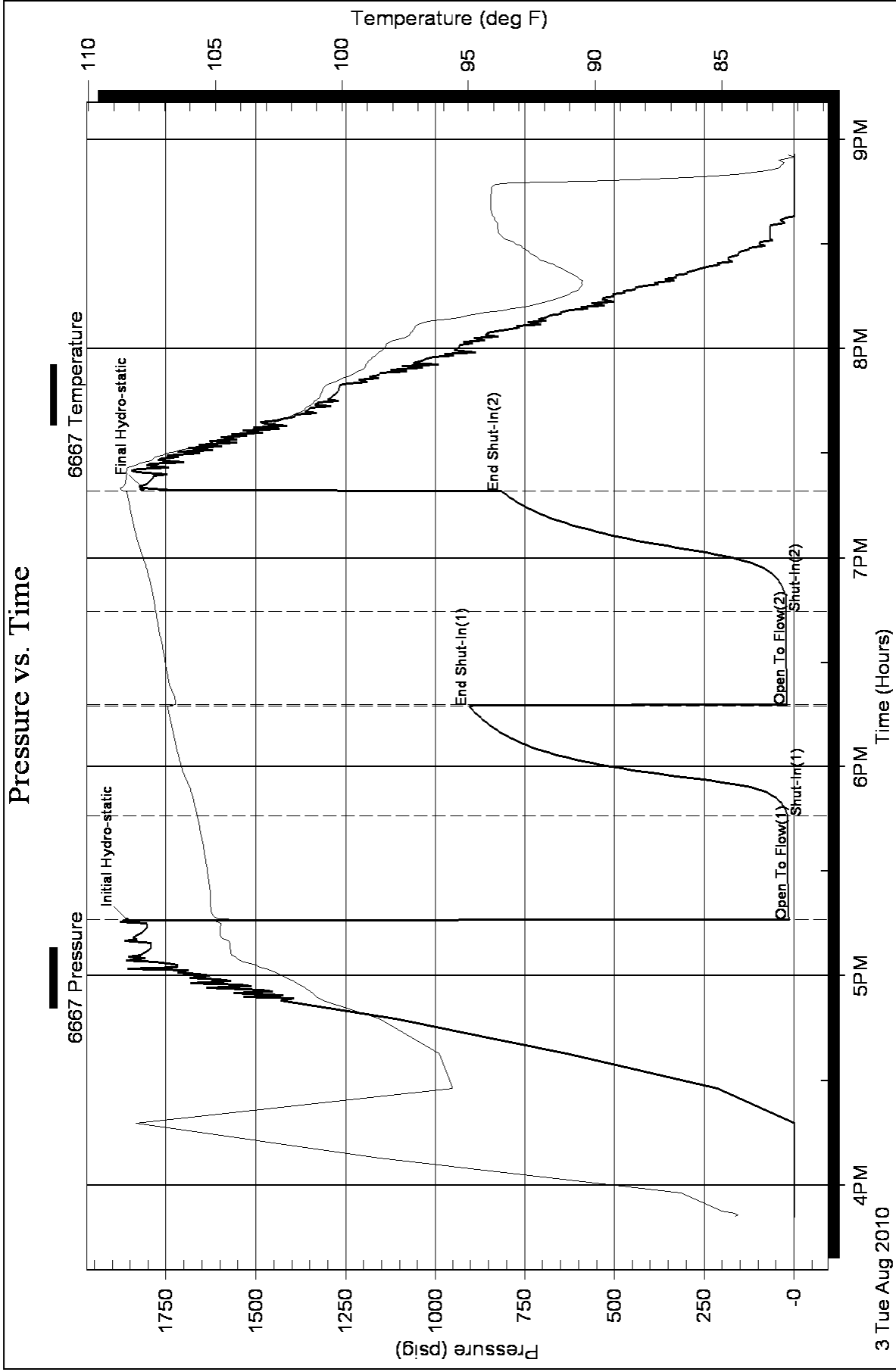
Length ft	Description	Volume bbl
2.00	mud w /oil spots 100%m	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Shakespeare Oil
 202 West Main St
 Salem, IL
 62881
 ATTN: Steve Davis

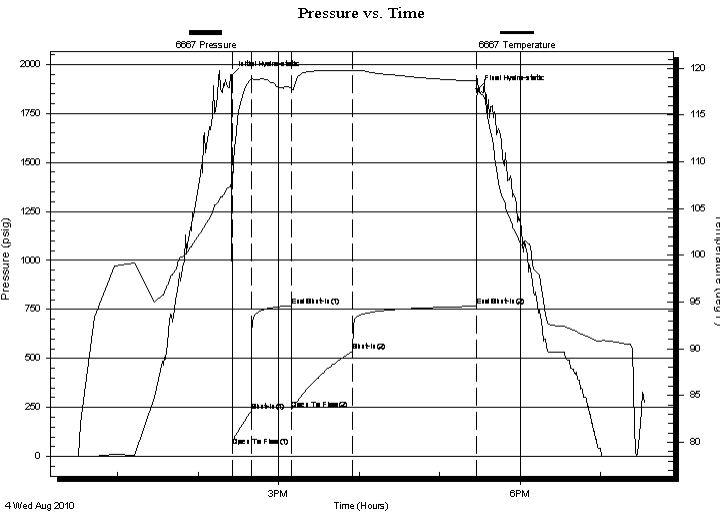
Ottley #6-15
15-14s-32w Logan, Ks
 Job Ticket: 039613 **DST#: 4**
 Test Start: 2010.08.04 @ 12:30:49

GENERAL INFORMATION:

Formation: **I**
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **14:25:19** Tester: **Shane McBride**
 Time Test Ended: **19:55:04** Unit No: **40**
Interval: 3935.00 ft (KB) To 3964.00 ft (KB) (TVD) Reference Elevations: **2739.00 ft (KB)**
 Total Depth: **3964.00 ft (KB) (TVD)** **2729.00 ft (CF)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **10.00 ft**

Serial #: 6667 **Inside**
 Press@RunDepth: **538.03 psig @ 3936.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.08.04** End Date: **2010.08.04** Last Calib.: **2010.08.04**
 Start Time: **12:30:49** End Time: **19:33:04** Time On Btm: **2010.08.04 @ 14:25:04**
 Time Off Btm: **2010.08.04 @ 17:28:04**

TEST COMMENT: B.O.B. in 4 min.
 No return
 B.O.B. in 6 min.
 No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1941.04	107.88	Initial Hydro-static
1	52.91	107.54	Open To Flow (1)
15	230.97	118.86	Shut-In(1)
45	769.51	117.91	End Shut-In(1)
45	240.84	117.66	Open To Flow (2)
91	538.03	119.72	Shut-In(2)
183	766.26	118.64	End Shut-In(2)
183	1871.94	118.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
992.00	water 100%w	12.83
124.00	m c w 30% m 70% w	1.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil

Ottley #6-15

202 West Main St
Salem, IL
62881

15-14s-32w Logan, Ks

ATTN: Steve Davis

Job Ticket: 039613

DST#: 4

Test Start: 2010.08.04 @ 12:30:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
992.00	water 100%w	12.831
124.00	m c w 30% m 70% w	1.739

Total Length: 1116.00 ft Total Volume: 14.570 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

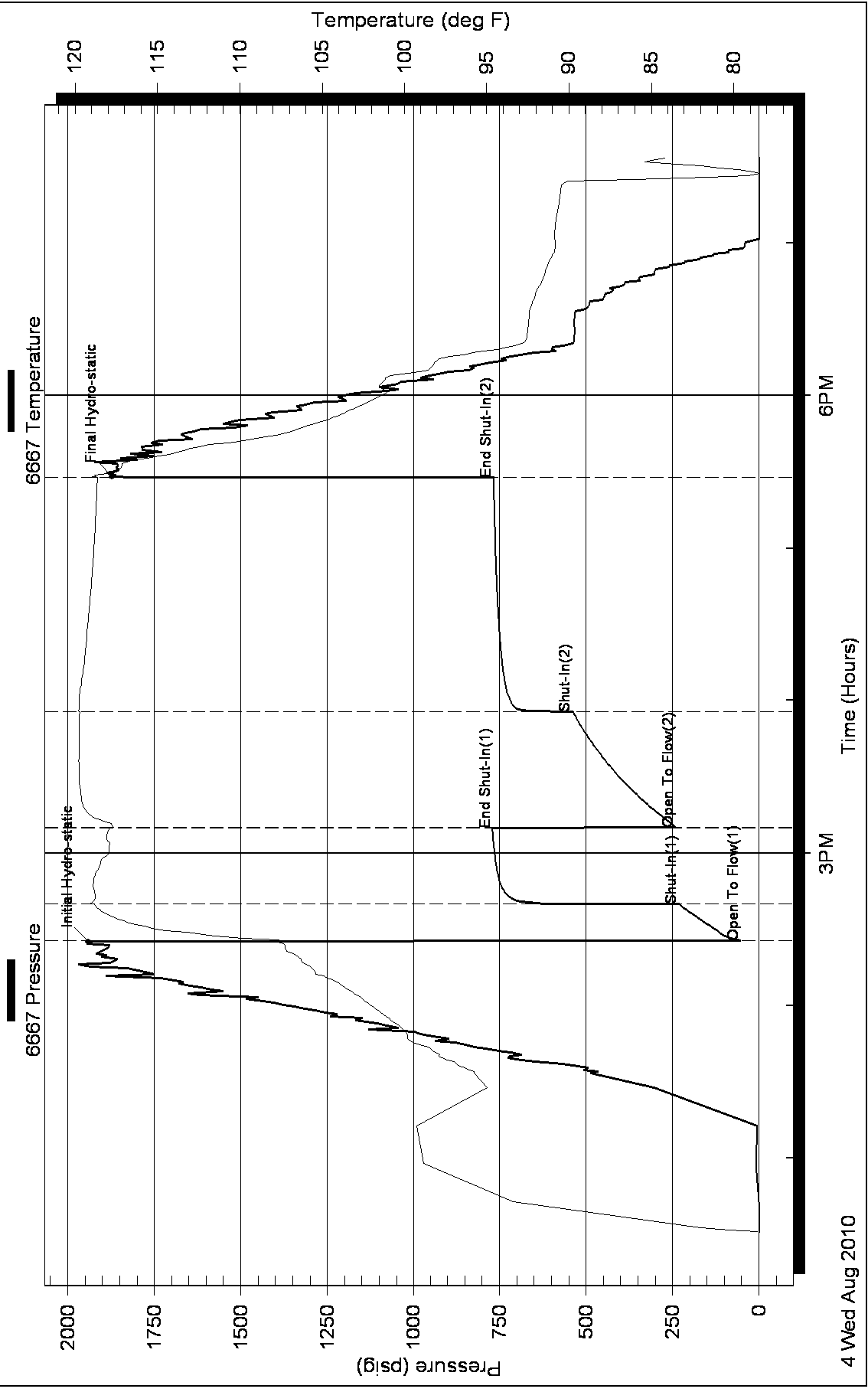
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rfw .125 @ 97*f=40,000 chlor

Pressure vs. Time



4 Wed Aug 2010

6PM

3PM

Time (Hours)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil
202 West Main St
Salem, IL
62881
ATTN: Steve Davis

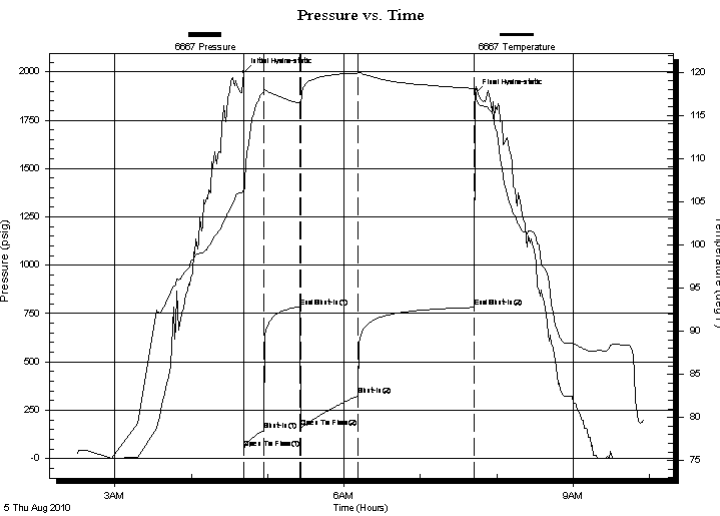
Ottley #6-15
15-14s-32w Logan, Ks
Job Ticket: 039614 **DST#: 5**
Test Start: 2010.08.05 @ 02:30:53

GENERAL INFORMATION:

Formation: **J**
Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
Time Tool Opened: 04:41:08 Tester: **Shane McBride**
Time Test Ended: 10:20:38 Unit No: **40**
Interval: 3966.00 ft (KB) To 3986.00 ft (KB) (TVD) Reference Elevations: **2739.00 ft (KB)**
Total Depth: **3986.00 ft (KB) (TVD)** **2729.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **10.00 ft**

Serial #: 6667 **Inside**
Press @ Run Depth: **326.44 psig @ 3967.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.08.05** End Date: **2010.08.05** Last Calib.: **2010.08.05**
Start Time: **02:30:53** End Time: **09:56:38** Time On Btm: **2010.08.05 @ 04:40:53**
Time Off Btm: **2010.08.05 @ 07:42:53**

TEST COMMENT: B.O.B. in 11 min.
No return
B.O.B. in 16 min
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1997.13	106.43	Initial Hydro-static
1	55.40	105.28	Open To Flow (1)
16	148.26	117.77	Shut-In (1)
45	785.67	116.43	End Shut-In (1)
45	159.52	116.26	Open To Flow (2)
91	326.44	119.92	Shut-In (2)
182	781.68	118.13	End Shut-In (2)
182	1885.77	118.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
558.00	water 100%w	6.74
124.00	m c w 20% m 80%w	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil

Ottley #6-15

202 West Main St
Salem, IL
62881
ATTN: Steve Davis

15-14s-32w Logan, Ks

Job Ticket: 039614 **DST#: 5**

Test Start: 2010.08.05 @ 02:30:53

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 38500 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.38 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3700.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

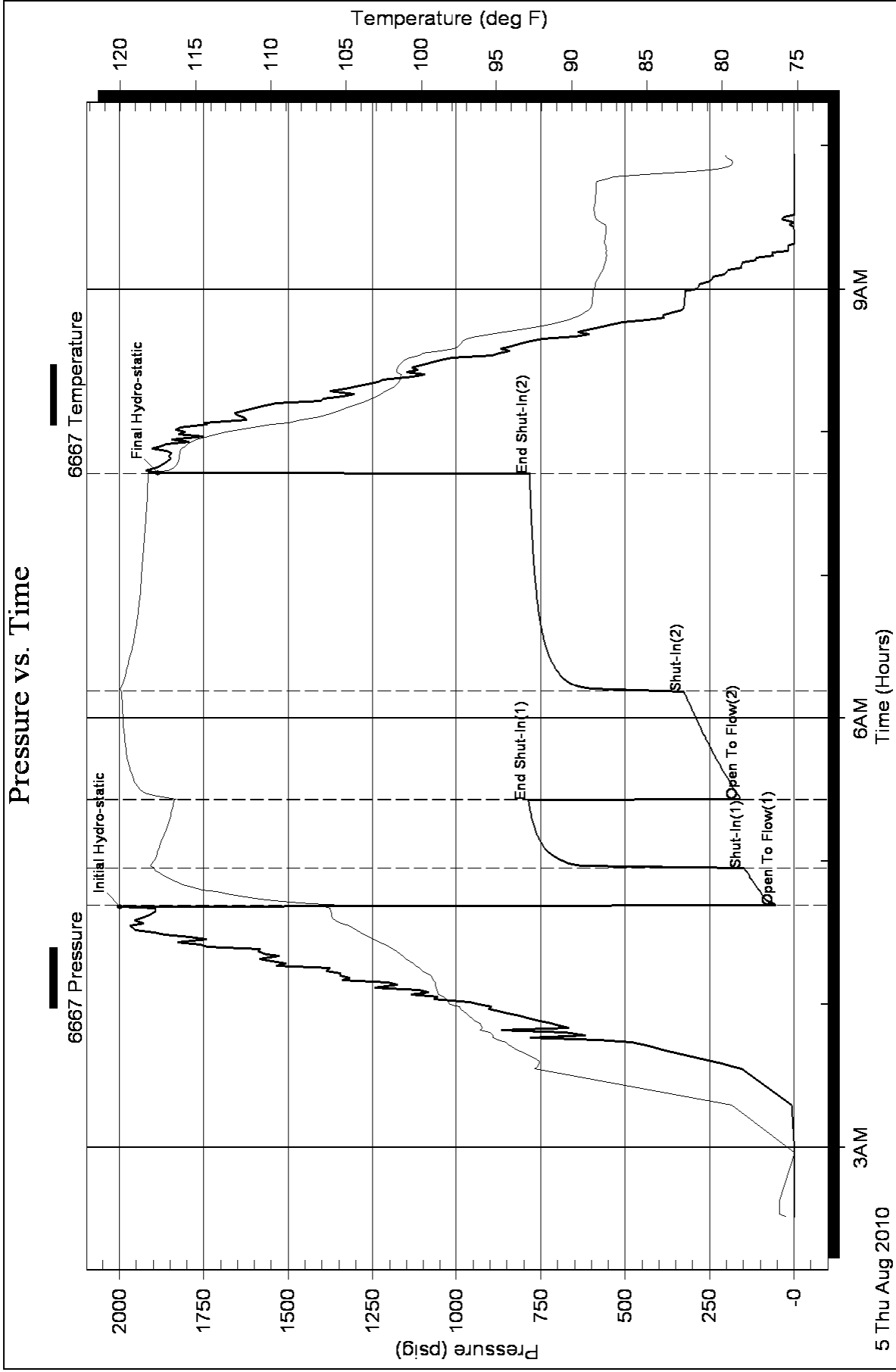
Length ft	Description	Volume bbl
558.00	water 100%w	6.743
124.00	m c w 20% m 80%w	1.739

Total Length: 682.00 ft Total Volume: 8.482 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: rw .159 @ 83*f = 38,500





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil
202 West Main St
Salem, IL
62881
ATTN: Steve Davis

Ottley #6-15
15-14s-32w Logan, Ks
Job Ticket: 039114 **DST#: 6**
Test Start: 2010.08.06 @ 16:50:36

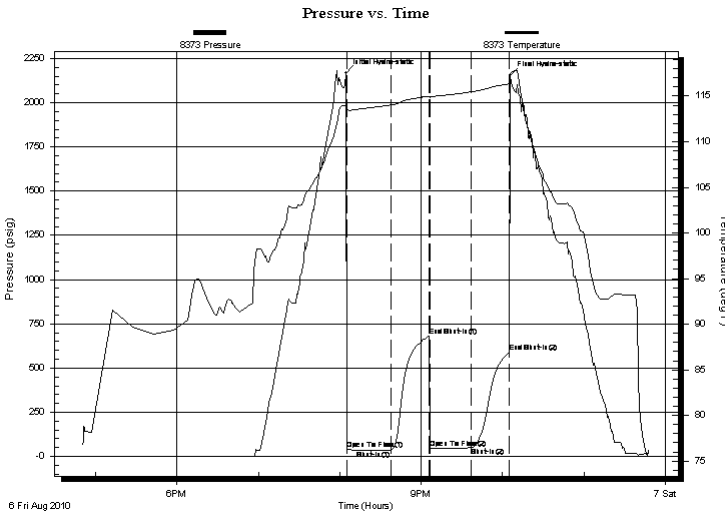
GENERAL INFORMATION:

Formation: **Myrick Station**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:05:31
Time Test Ended: 23:48:30
Interval: **4224.00 ft (KB) To 4250.00 ft (KB) (TVD)**
Total Depth: 4250.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35
Reference Elevations: 2739.00 ft (KB)
2729.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 Inside
Press @ RunDepth: 49.66 psig @ 4225.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.08.06 End Date: 2010.08.06 Last Calib.: 2010.08.06
Start Time: 16:50:36 End Time: 23:48:30 Time On Btm: 2010.08.06 @ 20:04:31
Time Off Btm: 2010.08.06 @ 22:05:45

TEST COMMENT: IF: Surface blow died in 8 min.
IS: No return.
FF: No blow.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2166.98	114.04	Initial Hydro-static
1	43.22	113.60	Open To Flow (1)
34	37.52	114.02	Shut-In(1)
62	682.79	114.99	End Shut-In(1)
62	45.85	114.95	Open To Flow (2)
93	49.66	115.46	Shut-In(2)
121	590.94	116.34	End Shut-In(2)
122	2155.49	117.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% _m	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil

Ottley #6-15

202 West Main St
Salem, IL
62881
ATTN: Steve Davis

15-14s-32w Logan, Ks

Job Ticket: 039114 **DST#: 6**

Test Start: 2010.08.06 @ 16:50:36

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4700.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

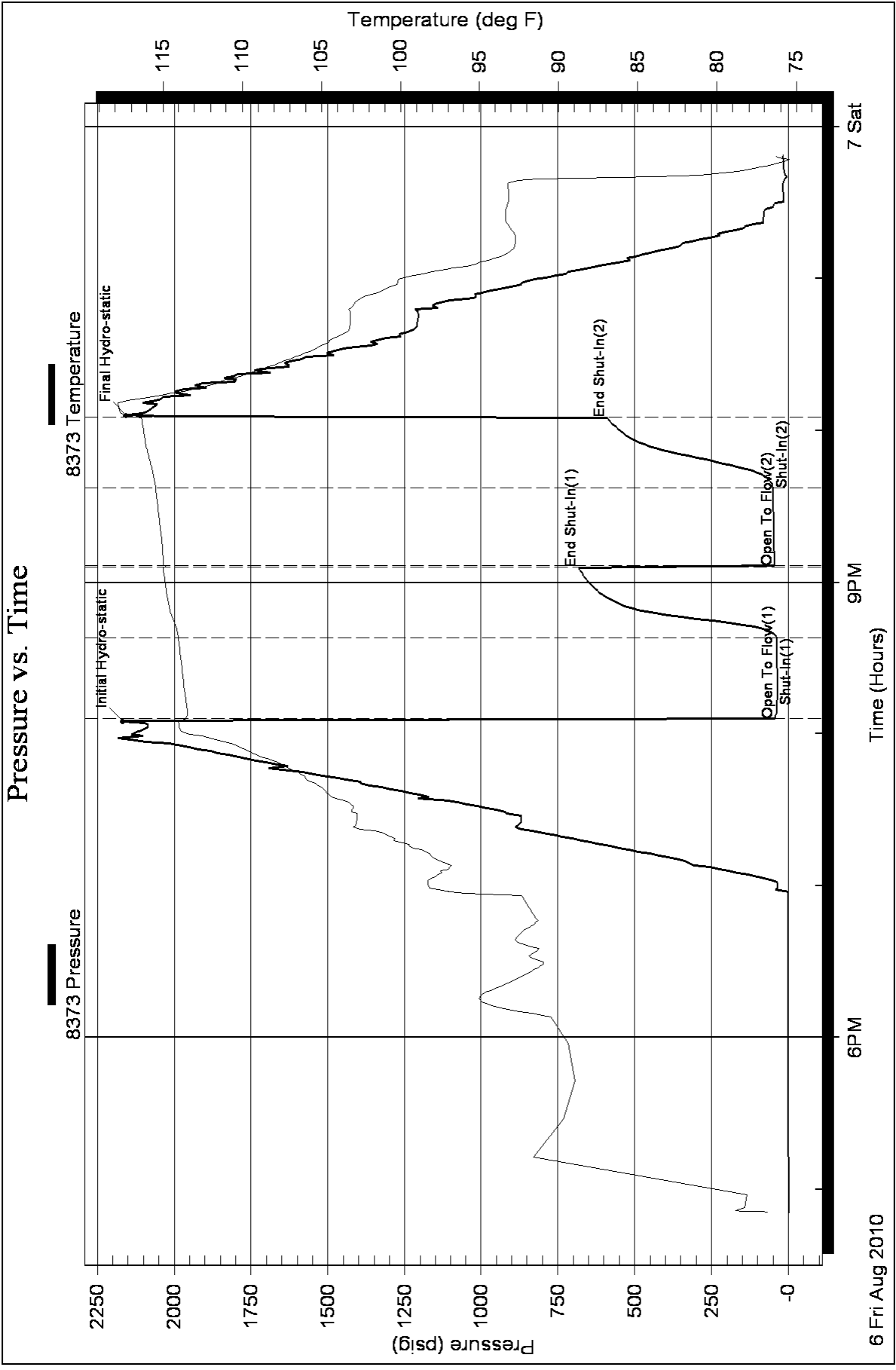
Length ft	Description	Volume bbl
10.00	mud 100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 123754
Invoice Date: Jul 28, 2010
Page: 1

Bill To:
 Shakespeare Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

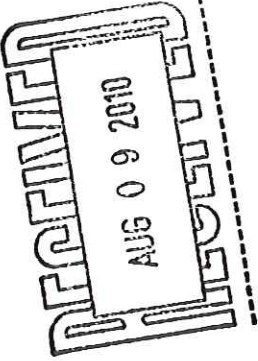
File

Federal Tax I.D.#: 20-5975804

INT

Customer ID	Well Name# or Customer P.O.	Payment Terms
Shak	Ottley #6-15	Net 30 Days
Job Location	Camp Location	Service Date
KS1-01	Oakley	Jul 28, 2010
		Due Date
		8/27/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
20.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	348.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Pump Truck Mileage	7.00	140.00



Subtotal	4,884.45
Sales Tax	216.14
Total Invoice Amount	5,100.59
Payment/Credit Applied	
TOTAL	5,100.59

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1237.4

ONLY IF PAID ON OR BEFORE

Aug 22, 2010

ALLIED CEMENTING CO., LLC. 035099 A

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
EARLEY

7-28-10 DATE	15 SEC.	14S TWP.	32W RANGE	730PM ON LOCATION	830PM JOB START	9:00PM JOB FINISH
OHLEY LEASE	WELL #	6-15	LOCATION	EARLEY 1950 WFS INTO	COUNTY LOGAN	STATE KS
OLD OR NEW (Circle one)						

CONTRACTOR H-D DRG RIG #2 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 223'

CASING SIZE 8 5/8" DEPTH 228'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 1 3/4 BBLs

CEMENT
AMOUNT ORDERED
165 SKS COM 376 CC 230 JEL

COMMON	<u>165 SKS</u>	@	<u>15 45</u>	<u>2549 25</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>20 80</u>	<u>62 40</u>
CHLORIDE	<u>6 SKS</u>	@	<u>58 20</u>	<u>349 20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174 SKS</u>	@	<u>2 40</u>	<u>417 60</u>
MILEAGE	<u>104 PPL SK/ MFL</u>			<u>348 25</u>
TOTAL				<u>3726 45</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK DRIVER JERRY

347

BULK TRUCK DRIVER

#

REMARKS:
Cement checked C.I.R.C.

THANK YOU

SERVICE

DEPTH OF JOB	<u>223'</u>
PUMP TRUCK CHARGE	<u>1018 25</u>
EXTRA FOOTAGE	
MILEAGE	<u>20 MR @ 7 25</u>
MANIFOLD	
TOTAL <u>1158 25</u>	

CHARGE TO: SHAKESPEARE OZ/ - JAS

STREET _____

CITY _____ STATE _____ ZIP _____

Good Job! Thanks

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Roberts

SIGNATURE Doug Roberts

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 123984
 Invoice Date: Aug 10, 2010
 Page: 1

Bill To:
 Shakespear Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

Federal Tax I.D.#: 20-5975804

File Copy

Customer ID	Well Name# or Customer P.O.	Payment Terms
Shak	Ottley #6-15	Net 30 Days
Job Location	Camp Location	Service Date
KS1-02	Oakley	Aug 10, 2010
		Due Date
		9/9/10

Quantity	Item	Description	Unit Price	Amount
250.00	MAT	ASC Class A	18.60	4,650.00
176.00	MAT	CD-31	9.35	1,645.60
1,250.00	MAT	Gilsonite	0.89	1,112.50
500.00	MAT	WFR-2	1.27	635.00
278.00	SER	Handling	2.40	667.20
20.00	SER	Mileage 278 sx @ .10 per sk per mi	27.80	556.00
1.00	SER	Production Casing	2,185.00	2,185.00
20.00	SER	Pump Truck Mileage	7.00	140.00

WT

RECEIVED
 AUG 20 2010
 ALLIED

Subtotal	11,591.30
Sales Tax	587.15
Total Invoice Amount	12,178.45
Payment/Credit Applied	
TOTAL	12,178.45

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2318.26

ONLY IF PAID ON OR BEFORE
Sep 4, 2010

ALLIED CEMENTING CO., LLC. 038968

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley KS

8-10-10 DATE	SEC. 15	TWP. 14S	RANGE 32W	CALLED OUT	ON LOCATION 11:30am	JOB START 11:00am	JOB FINISH 11:30pm
Oakley LEASE	WELL # 6-15	LOCATION Oakley	185	WATER		COUNTY Logan	STATE KS

OLD OR NEW (Circle one)

CONTRACTOR H-D #2 OWNER _____

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4489

CASING SIZE 5 1/2 DEPTH 4489

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL JOINT COLLAR DEPTH 216

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS. _____

DISPLACEMENT 105.83

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Willy

BULK TRUCK _____

347 DRIVER Jerry

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Pumps BAL Fresh water SOGAL WATER II

15 BAL Fresh water MIX 30SKS IN BH

MIX 270SKS cement water pump

lines. Drop plus discharge

hatched down 700thick 1400' and

plug down 11:30pm

Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 4489

EXTRA FOOTAGE 2185

MILEAGE 20 @ 7

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 2325

CHARGE TO: Shawspere Oil Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Doug Roberts

SIGNATURE Doug Robert



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:

Shakespeare Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

INVOICE

Invoice Number: 124098
 Invoice Date: Aug 17, 2010
 Page: 1

Federal Tax I.D.#: 20-5975804

File copy

Customer ID	Well Name # or Customer P.O.	Payment Terms
Shak	Ottley #6-15	Net 30 Days
Job Location	Camp Location	Service Date
KS1-04	Oakley	Aug 17, 2010
		Due Date
		9/16/10

Quantity	Item	Description	Unit Price	Amount
211.00	MAT	Class A Common	15.45	3,259.95
114.00	MAT	Pozmix	8.00	912.00
22.00	MAT	Gel	20.80	457.60
81.00	MAT	Flo Seal	2.50	202.50
442.00	SER	Handling	2.40	1,060.80
20.00	SER	Mileage 442 sx @ .10 per sk per mi	44.20	884.00
1.00	SER	Port Collar	1,185.00	1,185.00
20.00	SER	Pump Truck Mileage	7.00	140.00

INT

RECEIVED
 AUG 25 2010
 ALLIED

Subtotal	8,101.85
Sales Tax	352.74
Total Invoice Amount	8,454.59
Payment/Credit Applied	
TOTAL	8,454.59

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1620.57

ONLY IF PAID ON OR BEFORE
Sep 11, 2010

ALLIED CEMENTING CO., LLC. 035437

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <u>8/17/10</u>	SEC. <u>15</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START COUNTY <u>Wagon</u>	JOB FINISH STATE <u>KS</u>
LEASE # <u>07749</u>	WELL # <u>6-17</u>	LOCATION <u>Oakley 18 S Winto</u>					

OLD OR NEW (Circle one)

CONTRACTOR W. Idler OWNER Same

TYPE OF JOB PORT COLLAR

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>PORT COLLAR</u>	DEPTH <u>2158</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

DISPLACEMENT 7 1/2 HBL Displacement

CEMENT

AMOUNT ORDERED 400 SKS 65/95 87900
1/4 lb P10 Seal 508 lb 11600
On site used 325 SKs

COMMON	<u>211</u>	@ <u>15.45</u>	<u>3259.00</u>
POZMIX	<u>114</u>	@ <u>8.00</u>	<u>912.00</u>
GEL	<u>22</u>	@ <u>20.80</u>	<u>457.60</u>
CHLORIDE		@	
SC		@	
<u>P10 Seal</u>	<u>81</u>	@ <u>2.50</u>	<u>202.50</u>

HANDLING 440 SKs @ 2.40 1060.80
MILEAGE 129 SK/mile @ 3.87 500.00
TOTAL 6776.85

PUMP TRUCK	CEMENTER <u>Alex</u>
#	<u>423-18</u> HELPER <u>Wagon</u>
BULK TRUCK	DRIVER <u>James</u>
#	<u>399</u>
BULK TRUCK	DRIVER
#	

REMARKS:
Test Tool to 1000 held open top
EST. Date 8/17/10 305 4165/15
Propel 1/4 P10 Seal Displace 21200.
Close tool joint to 1000 that held from
55Tds, Reverse Clean.

DEPTH OF JOB _____ SERVICE _____
PUMP TRUCK CHARGE @ _____
EXTRA FOOTAGE @ 20 1400.00
MILEAGE @ _____
MANIFOLD @ _____
TOTAL 325.00

CHARGE TO: Shadespace

STREET _____ CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME T.C. LARSON

SIGNATURE T.C. Larson

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS