KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1079530

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-															
Name:				Spot Descr	iption:														
Address 1:					Sec	Twp	S. R	[] !	EW										
Address 2:																			
City: Zip: + Contact Person: Phone:()																			
										Contact Person Email:					e:				
										Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:					
Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:															
	()				orage Permit #:														
				Spud Date:		Date Shut-In:													
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing											
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
Casing Fluid Level from Su	Irface:	How Det	ermined?				_ Date:												
Casing Squeeze(s):	b) to W /	sacks of ce	ment,	to	(bottom) W /	sacks of cemen	it. Date:												
Do you have a valid Oil & O	Gas Lease? 🗌 Yes 🗌	No																	
Depth and Type: Dunk	in Hole at [Tools in Hole at	Cas	ing Leaks:	Yes No Depth	of casing leak(s):													
									f cement										
Type Completion: ALT									r comon										
Packer Type:																			
Total Depth:	Plug Ba	ck Depth:	F	Plug Back Meth	od:														
Geological Date:																			
Formation Name	Formation	Top Formation Base			Completion	Information													
1	At:	to Feet	Perfor	ation Interval.	to Fe	et or Open Hole Inte	erval	to	Feet										
2	At:	to Feet	Perfor	ation Interval -	to Fe	et or Open Hole Inte	erval	to	Feet										
		ERT TUAT TUE INFORMA					et of MV		DOE										

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

Norm tools have not not an and have been seen and the long	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
1 1	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
And here the first the termination of ter	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

April 30, 2012

Leon Rodak Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Temporary Abandonment API 15-065-01564-00-00 HOOF NW LKC UNIT 101 SW/4 Sec.31-09S-23W Graham County, Kansas

Dear Leon Rodak:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

HGFLD - High fluid level OVR10 - Shut in over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by May 30, 2012.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writting no later than May 30, 2012 of your intention to file the application, and your complete application is due June 29, 2012. All applications and written notifications must be sent to the attention of the Excutive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Richard Williams