For KCC Use:

Eff	e	ct	iv	е	Date
— ·					

District	±	
DISTINCT	TT .	

SGA?	Yes	No

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1079688

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1,	Certification of	Compliance with t	he Kansas Su	rface Owner l	Notification Act,	, MUST be	submitted with	this form
----------	------------------	-------------------	--------------	---------------	-------------------	-----------	----------------	-----------

Expected Spud Date:	Spot Description:
month day year	(<u>0/0/0/0</u>)
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Is this a Prorated / Spaced Field?
Name	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. II
Approved by:	
This authorization expires:	rted within 12 months of approval date.)
Spud date: Age	ent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:



For KCC Use ONLY

API # 15 - ____

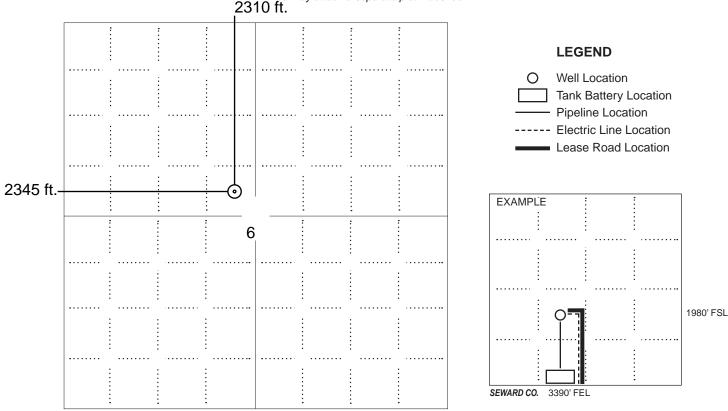
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 2310 ft.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form must be Typed

Form CDP-1 May 2010

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:		·	_	
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R	East West	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:				
		(bbls)		County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration:	0	
Is the bottom below ground level?	Artificial Liner?	٩o	How is the pit lined if a plastic liner is r	not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet)	No Pit	
Distance to nearest water well within one-mile	of pit:	Depth to shallor Source of inforr	west fresh water fee nation:	et.	
feet Depth of water well	feet	measured	well owner electric lo	og KDWR	
Emergency, Settling and Burn Pits ONLY:			ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease: Barrels of fluid produced daily:		Number of working pits to be utilized: Abandonment procedure:			
Does the slope from the tank battery allow all s					
flow into the pit? Yes No			e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspec	tion: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

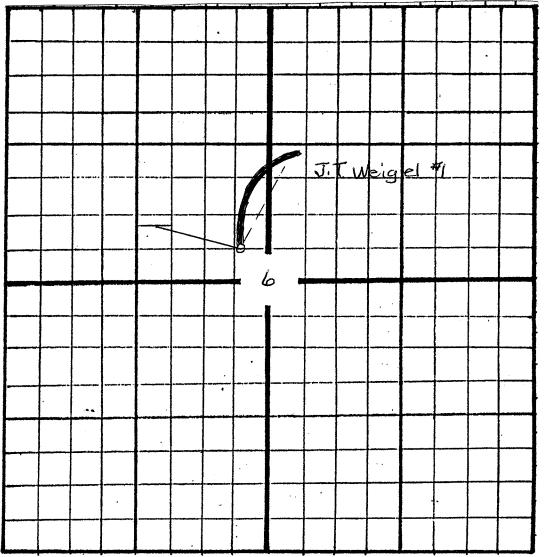
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

I



Form 88 — (Producer's Si	PECIAL) (PAID-UP)
--------------------------	-------------------

2311 (Ben 1002)

Kanons Blue Print 700 B. Hisadway PO Box 703 Withins, KB 67201-0793 Reurder No. 09-115 KR

	OIL AND GAS	S LEASE	° G	\$15-764-0344 - 254-5703 fax www.htsp.com - htsp://htsp.com
ADREEMENT Maria and assessment into the 15	at Man			2012
ACREEMENT, Made and entered into the and butweenEdward J. Weigel 1	II and Tammy S. Weig	el, husband an	d wife	
		*******(*****************************		
			homing from on the	Lessor (whether one or more)
. JT Weigel 011		anayan taran da cara a yana 450."	nerentatur canea	Leasor (wrapher use of thore)
		and the solution of the		
Lessor, in consideration of				
here schnowledged and of the royalties herein provide investigating, exploring by geophysical and other me spatiment produce, injecting gas, water, other fluids, an ad things thereas to produce, saws, take care of, treat, mo oduces manufactured therefrom, and housing and other	d and of the agreements of the lease ho ano, prospecting defining, mining and o ed air into subsurface errats, laying pipe i surfacture, process, store and transport a invise caring for its employees, its follow	tein contained, hereby grant peraing for and producing o inca, storing oil, building ten sid oil, liquid hydrocathons, j ing described land, together	a, leases and lots exclusive oil, liquid hydrocarbons, a ka, power stations, telephic gases and their respective of with any reversionary right	by units leases for the purpose till games, and their respective one lines, and other structures constituent products and other its and after-acquited interest,
erein situated in County of Russel,	1 Štato o	i <u>Kansas</u>		_ described as follows to with
T	he Northeast Quarter	(NE/4)		
Section Township	13 Range13	and containing	.60	acres, more or less, and si
oretions thereto. Subject to the provisions herein contained, this le cil, liquid hydrocarbons, gas or other respective consti	• • • • • • • • • • • •	one (1)		•
Subject to the provisions herein contained, this le cil, liquid hydrocarboos, ges or other respective consti	ase shall remain in force for a term of . teent products, or any of them, is produ	ed from said land or land W	this date (called "promary ith which and land is pool	ed.
In consideration of the premizes the said lesses of	ovenants and agrees:			·
1st. To deliver to the credit of lassor, free of cos m the lassed premises.	d, in the pipe line to which lesses may c	onnect wells on said land, th	e equal one-eighth (%) part	; of all oil produced and saved
Arminer, or in the manufacture of products threadron, a s royalty One Dollar (\$1.00) per year per net mineral (searing of the percenting persymph. This lease may be maintained during the prime this lease or any extension thereof, the lease shall he and in paying quantities, this lease shall continue and if said leaset owns a less interest in the above to acid tessor only in the propertien which leaser's inter-	try term hereof without further payment ove the right to drill such well to complete he in force with like offset as if such we described land than the paties and und	t or drilling operations. If the etton with ressonable diligen 3 had been completed within hidred for simple setue then	he largee shall commence t nee and dispatch, and if of the term of years first me	a drill a well within the torat i or gas, or either of them, be phoned.
Lease shall have the right to use, free of cost, ga	s, oil and water produced on said land f		except water from the wel	is of lessor.
When requested by lesser, lesses shall bury lesses No well shall be drilled nearer than 200 fort to th				
Lenses abuil pay for damages caused by issues's :	perations to growing crops on said land	. .		
Lesses shall have the right at any time to remove if the setate of either party hereto is assigned, autoes, administrators, successes at assigns, but no uses has been furnished with a written transfer or assi-	and the privilege of easigning in who change in the ownership of the land answert or a true conv thereof it soul	to or in part is expressly all	lowed, the covenants here	of shall extend to their heirs,
Lange may at any time events and deliver to b	absolutent to the dete of serionment.			
All express or implied coverants of this lasse ab	reneved of all obligations as to the acre all he subject to all Defaual and Sector	age aurrendered.	n an Bannibulana an Askini	1
whole or in part, nor lesses held liable in damages, for gulation. Lessos hereby warrants and agrees to defend the wortrages taxes or other lines on the charge download	fills to the lands bauto dependent and a	naras shaa sha inanaa sha ii ha		
mad lessors, for themselves and their heirs, successors said right of dower and homestead may in any way af	s and assigns, hereby surronder and re fact the purposes for which this lease is	nent by lessor, and he subro lense all right of dower and made, as recited herain.	gated to the rights of the l homostead in the premise	holder thereof, and the under- es described herein, in so far
Lensee, at its option, is hereby given the right ar mediate vicinity thraveof, when in leases's judgment nervation of ail, gas or other minerals in saw under ; units not exceeding 40 acres each in the event of an ; ord in the conveysuce reacords of the county in whic ord into a tract or unit shall be treated, for all purpo- und on the pooled ocrease, it shall be treated as if prod values alsowhere herein specified, leasor shall receive cod in the unit or his royalty interest therein on an act	and that may be produced from said pr and that may be produced from said pr oil well, or into a unit or units and excer h the lond herein leased is siturated as sets except the payment of ruyalities on undition is had from this lease, whether it	6 order to properly develop emisses, such pooling to be of oling 640 acres such in the e instrument identifying ane woduction from the pooled u re wells at wells be located on	and operate said issue pr l tracts contiguous to one o ovent of a gas well, former d describing the pooled so wit, as if it were included it the premises covered by the	whites so as to promote the another and to be into a unit aball execute in writing and mage. The entire screage so in this lease. If production is
Subject to Addendum at	tached.			
•				

and other strates and so that the -فحال ا ng gina and things thereas to produce, new, other cars of, trans, manufacture, process, stors and transport and the set between both and the products manufactured therefore, and howing and otherwise caring for its employees, the following described land, together 38-1 CT08 with any reventio may rights and after-scouled .m described as follows so we <u>Kansas</u> <u>Russell</u> State of therein situated in County of

The Northeast Quarter (NE/4)

6 <u></u>	13	13 and containing	160	10701, 3000 if and and all
accertana Defeta		5ma /7)		

Subject to the provisions herein contained, this leave shall remain in force for a term of <u>ORC</u> (1) years from this date trained under a sum of the second form and land or lead with which and land a performance is produced from and land or lead with which and land a performance is a second seco

is consideration of the premises the said lasser covenants and agrees:

ia. To deliver to the credit of lasson, free of cost, in the pipe line to which lesses may connect wells on said land, the equal one-rights (a) per st at a propose and from the leased orem.

2nd. To pay lessor for gas of whatsoever nature or kind produced end sold, or used off the premises, or used in the manufacture of any protocol discontinuate at the matter president proceeds received by lesses from such when the sold of the proceeds received by lesses from each when the proceeds received by the proceed received by the - ## meaning of the preceding paragraph.

The lease may be maintained during the primary term bareof without further payment or drilling operations if the lease shall comments at still a set of this lease or any extranon thereof, the leases shall have the right to drill such with to completion with remotible difference and depute, and if m or gen, are found in paying quantities, this lease shall continue and he in force with the effect as if such well had been completed within the term of prime fear mentants. -----

If said sensor wethe A land interest in the Alabie describer 'and their the estime and additioned for purphe assault there it the repaired parent of sensor only as the propartiest which assays a character to the network Alabie 20-5/10-0000 fac. the second the t

un shall have the right to our, free of cost, gas, all and water produced on mid land for h سأراك والكرب ومقاربه 1

When exquasted by lease, lease shall bury leases's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or bern now on said premises without written consent of les

Lenses shall pay for damages esued by lessor's operations to growing crope on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing

If the estate of either party hereto is assigned, and the privilege of amigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, securities, secures, secures,

Lasses muy at any time execute and driver to lesser or place of record a release covering any portion or portions of the above described premises and thereby surrender this lesse as to such portions of portions and he releved of all obligations as to the accesse surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws. Executive Orders, Ruice or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law. Order, Rule or Regulation.

Lessor http://warrante.and agrees to defend the title to the lands herein described, and agrees that the lesses shall have the right at any time to redeem for lessor, by payment any morrgages, taxes or other liens on the above described lands, in the event of default of payment by lassor, and be subrogated to the right of the holder thereof, and the under signed lessors, for themselves and their heirs, successors and seeigns, hereby surrender and release all right of dower and homeslead in the printice described herein, in so far as said right of dower and homestead may in any way affect the parposes for which this lease is made, as recited herein.

as some right or overn this homestase may to any way struct me perposes for which this tense is made, as to there interest. Lessee, at its option, is hereby given the right and pewer to pool as combine the accesse covered by this lesse or any portion thereof with other land, lesse or lesses in the immediate withing thereof. when is tensees, subgramm it is mecessary or adviseble to do so its exists of the stoperly diveriant many may way struct me performed to accesse covered by this lesse or any portion thereof with other land, lesse or lesses in the conservation of oil, gas or other minerals in and under and that may be produced from estid permises, such pooling to be of tracts contiguous to one statcher and to be into a only or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lesses shall exceed a unit instrument identifying and describing the pooled acresses. The entire acresses are pooled into a tract or unit shall be treated, for all perposes except the perpendic or opatics on production the web or other be when the pooled entires as if production is found on the pooled entires, it shall be treated as if production is from the performed on the web or effect on the specifies of the courses are not by this lesses or not. It have n't be are not all off from this lesses, whether the web or vehile on the proved on the production is found on the pooled entires exceeds by this lesses or not. It have n't be are produced on the performance of the treated by this lesses or not the less of from the less of a from the performed from this lesses, whether the web or vehile be located on the proved entires exceeds by this lesses or not the less of the the performance of the web or vehile be been entires entires as the production is found on the pooled and the specified. Lessor shall receive an production from a unit so pooled only such perform of the royalty slipulated herein as the amount of his accredge placed in the

Subject to Addendum attached.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written Witnesses:

Edward J. Weigel II

Weigel

BOOK 217 ALE 0235

UNTY OF RUSS e foregoing instrum	AS ELL		ACKNO	WLEDGMENT				2012
Edu	ard J. Weige	1 11			and .	Tanny S	. Weigel	·····
<u>husband</u>	and wife.		.					
' commission expire	* June 1,	2912			2"T	Cuide Noticer His	<u>Pas</u>	
ATE OF						State of Kar Wy Appt. Exp., Jun	1848 1,2012	
e foregoing instrum	ent was acknowled	lged before me	this					
commission expire	·B					Notary Pul	blic	
ATE OF			ACKNOV	VLEDGMENT				
e foregoing instrum					and _			······
	<u> </u>		1				<u></u>	
commission expire	¥					Notary Pub	dic	
NTE OF			ACKNOW	VLEDGMENT I	or indiv	IDUAL (KeO)	kCoNe)	
UNTY OF	ent was acknowled	ged before me	this	_ day of			,	
UNTY OF	ent was acknowled	ged before me	this	_ day of			,	
UNTY OF	ent was acknowled	ged before me	this	_ day of	:ind _			
UNTY OF	ent was acknowled	ged before me	this	_ day of	:ind _			······
UNTY OF	ent was acknowled	ged before me	this	_ day of	and	Notary Pub	, , lic	
UNTY OF	ent was acknowled	ged before me	this	_ day of	and	Notary Pub	, , lic	
UNTY OF	ent was acknowled	ged before me	this	_ day of	and	Notary Pub	, , lic	
UNTY OF	ent was acknowled	ged before me	ACKNON	_ day of	and	Notary Pub	, , lic	
UNTY OF	ent was acknowled	ged before me	ACKNOW	_ day of	and	Notary Pub	lic	
UNTY OF	ent was acknowled	ged before me	ACKNOW	day of	and	Page 235-237 of Notary And	Rewister of Deeds. \$16.00	
UNTY OF	ent was acknowled	ged before me	ACKNON	_ day of	and	Page 235-237 of Notary And	Rewister of Deeds. \$16.00	
UNTY OF	ent was acknowled	ged before me	ACKNOW	_ day of	and	Page 235-237 of Notary And	Rewister of Deeds. \$16.00	
UNTY OF	ent was acknowled	ged before me	County Term	_ day of	nstrument was filed for record on theLst May2012	Page 235-237 of Notary And	Rewister of Deeds. \$16.00	
UNTY OF	ent was acknowled	ged before me	ACKNOW	day of	nstrument was filed for record on theLst May2012	Notary Pub	Rewister of Deeds. \$16.00	

ADDENDUM

Attached to and made part of that certain Oil and Gas Lease dated May 1, 2012, by and between Edward J. Weigel II and Tammy S. Weigel, husband and wife, as lessors, and JT Weigel Oil, as lessee covering the NE/4 of Section 6, Township 13 South, Range 13 West of the 6th P.M., Russell County, Kansas

The following provisions are part of this Oil and Gas Lease and, if there be conflict between these provisions and any of the foregoing provisions, then the following provisions shall apply and take precedence:

1. If the leased premises are now or shall be hereafter owned in severalty or in separate tracts, the premises, nevertheless, may be developed and operated as one lease, and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage.

2. If any part of the leased premises covered by this lease are pooled or unitized by voluntary or compulsory process and this lease is not then otherwise perpetuated by its own production not pooled or unitized, then all portions of the leased premises not included in such pooled unit and not producing or upon which drilling operations have not been commenced within the primary term of this lease shall be released at the expiration of the primary term of this lease.

BOOK 217 FAUE 0237

FORM SS - (PRODUCER'S SPECIAL) (PAID-UP)				- Kansas Blue Print
83() (Boy, 1995)	OIL AND GAS	S LEASE	09-115	Wichte, K\$ 67/31.42703 S18 264-2364-2164 42703 www.kb.p. com - kbp@kbp.com
AGREEMENT, Made and entered into the	t day of Man			2012
by and between Edward J. Weigel II		el, husband an	d wife	······································
				a b the second
	Name			
whose malling address is			hereinafter call	ed Lossor (whether one or more),
and JT Weigel Oil	القرار	-,		
	,			
of investigating, Szploring by grophysical and other mean constituent products, injecting gas, water, other fluids, and a act things thereas to produce, asky, take care of, mean, mean products manufactured therefrom, and housing and otherwi- therein situated in County of <u>RUSSell</u>	air into subsurface strata, laying pipe li ufacture, process, store and transport su	incs, storing oil, building ta aid oil, liquid hydrocarbons, ring described land, togethe	nks, power stations, telep gases and their respectiv r with any reversionary r	shone lines, and other structures
روني. موري	ie Northwest Quarte	r (NW/A)		
141	ie Horonnepe Zwarte.	- (207) - (207)		
In Sections 13	Renge 13		160	
Subject to the provisions herein contained, this leas as all, liquid hydrocerbone, gas ar other respective constitue	s shall remain in force for a term of	one (1) years from	this date (called "primar	y term"). and as long thereafter olod.
In consideration of the premises the said lesses cove	enents and sgrass:			
ist. To deliver to the credit of lessor, free of cost, i from the lensed premises.				
2nd. To pay leasor for gas of whatsoever nature of st the market price at the well, (but, as to gas sold by lease premises, or in the manufacture of products therefrom, said as royalty One Doller (\$1.00) per year per net mineral aco meaning of the preceding paragraph.	ee, in no event more than one eighth (d payments to be made monthly. When a retained hereunder, and if such pay	(%) of the proceeds received re gas from a well products yment or tender is made it	by leases from such sale ig gos only is not sold or will be considered that g	a), for the gas sold, used off the used, lossee may pay or tendor as is deing produced within the
This lease may be maintained during the minary of this lease or any extension thereof, the lease shall have found in paying quantities, this lease shall continue and be				
If said leasor owns a less interest in the above des the said feasor only in the proportion which lessor's interest	scribed land than the entire and undi bears to the whole and undivided fee.	ivided fet simple estate the	ain, then the royalties h	erein provided for shall be paid
Lenner shall have the right to use, free of cost, gas, t When requested by lessor, lennee shall bury lesses's ;	all and water produced on said land for	r lasses's operation thereon	, except water from the w	wile of lessor.
No well shall be drilled nearer than 200 feet to the h	pipe lines below plow depth. When as have bare on said reputers and			
Leases shall pay for damages caused by leaser's ope-	relieur to stowing crons on said land	mont mutical consent of the	¢or.	
Lessoe shall have the right at any time to remove al	I machinery and fixtures placed on an	id premiers including the r	ight to draw and remove	Caliby
If the estate of either party herets is satigned, an exceptors, similaristars, successors or samings, but no ch known has been furnished with a written transfer or assign with respect to the assigned portion or portions arising subm	id the privilege of namigning in which range in the ownership of the land o ment or a true copy thereof. In case let equant to the date of assignment.	e or in part is expressly al x assignment of rentals or use assigns this lease, in w	lowed, the covenants her royallies shall be bindh thole or in part, lesses an	eof shall artead to their heirs, ag on the lesses until after the all be relieved of all obligations
Leases may at any time execute and deliver to less surrender this lesse as to such partion or portions and he rel	an an uta su to	ans covering any portion of	r portions of the above (isseribed premium and thereby
All express or implied covenants of this lasse shall in whole or in part, nor lease hold liable in damages, for fa Regulation.	he subject to all Reduct and Gally a		a or Regulations, and thi ich failure is the easult at	s lease shall not be terminated.
Lisson hereby warrants and agrees to defend the titl any mortgange, taxes or other liens on the above described signed lessans, for themselves and their heirs, successors a said hight of dower and isometeed may in any way affect		nce is proverient by, or it be		the state and the states, some of

. .

as apid right of cover and homestead may in any way affect the purposes for which this lease is made, as seeled herein. Lease, at its option, is hereby given the right and power to pool of combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lease's judgment it is necessary or advisable to do so in order to properly develop and operate axid lease permises so as to permise so as the conservation of oil, gas or other minorals is and ander and that may be produced from and provides and pooling to be fursted contiguous to ane another and that may be produced from and provides and the tory in the conversance records of the county in which the land herein leased is attacted an instrument identifying and describing the period which or white and the tory parties on production the conversance records of the county in which the land herein leased is attacted an instrument identifying and describing the probed arreage. The mitre arreage so found on the conversance records of the county in which the land herein leases, whathar the well or wells be located on the premised on this lease. If production is found on the pooled annual is treated as if production is had from this lease, whathar the well or wells be located on the premised overed by this lease or not. It leve of the placed in the unit or his royalty interest therein on an acreage basis bears to the lot all arreage to pooled in the particular there in specifical leasor shall be treated as it production from a unit so pooled only euch portion of the royalty interest therein on an acreage basis bears to the lot arreage to pooled in the particular unit involved.

Subject to Addendum attached.

. . . . to and producing oil, liquid hydrounbons, sil p and an producing tanks, power stations, stephenics, and other same many ad building tanks, power stations, stephene lists, and other same lists is a statistic statistic statistic statistics produces and maked ison, angular with any reversionary rights and after account of alerer, 4 OWNERS IN वं कंटल्टील Lansas described as follows w-Russell therein situated in County of

The Northwest Quarter (NW/4)

In Section	13	, Range13	and containing	160	NAME AND IN SOME OPEN OF
ACCURING EDITOR					

Subject to the provisions herein contained, this lease shall remain in force for a term of OFIE (1), years from the near cashet "access as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them is produced from each and we was water water water and any of the cashes a state water water

in consideration of the premises the said lesses covenants and agrees:

iat. To deliver to the credit of lessor, free of cost, in the pipe line to which lesser may comment with an and last des a 1. /w was of all of \$1. from the leased promises.

2nd. To pay lessor for gas of wholesoever nature or kind produced and solid, or need off the premium, as used in the menediations of any predicts themeters at the market price at the well, (but, as to gas sold by lessoe, in no event more than one-sighth (b) of the premium settignal by have four and splant for the gave a premiets, or in the menufacture of products therefrom, and payments to be made monthly. Where gas from a well predering gas only to not make out a solar or used, however as as repairs of the menufacture of products therefrom, and payments to be made monthly. Where gas from a well predering gas only to not make the gas as being mod as repairs of the resolute normally are per net mineral accerectioned hereander, and if such payment or tender is made it will be considered that gas as being mod الأفاجي ويجرد تبتأة خبية المسق meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lease shall commence to drill a well makes the of this lease or any extension thereof, the lease shall have the right to drill such well to completion with reasonable diligence and depatch, and of out or gas, or extension (sund to paying quantities, this lease shall continue and be in lots with like effect as if such well had been completed within the term of years first means could be in paying quantities. This lease shall continue and be in lots with like effect as if such well had been completed within the term of years first means could be in paying quantities. r to drill a

If and ones what is into interesting the bottle interpret and that the source and andirated for static derivat inter the functions forward prevare for static terms and andirated for static terms. The function forward prevare for static terms are enderstated for

Lenne aball have the right to use, free of cost, gas, all and water prediced an aidd hard the hunse's sp جا لہ طلوب سک ہو ere, erenyê w - ÷

When requested by lessor, issue shall buty issues's pipe lines below glow depth.

No well shall be drilled menter than 200 feet to the house or barn now on said premises without written consent of lessor.

Lespee shall pay for damages caused by lessee's operations to growing crops on said land.

Leases shall have the right at any time to remove all machinery and fizitures placed on said premises, including the right to draw and transve casing.

If the estate of either party hereto is savigned, and the privilege of assigning in whole or in part is appready allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigned, but no change in the ownership of the land or assignment of rentain concretive shall be finding on the bases until after the lease has been furnished with a written transfer or assignment of a true royy thereof. In case insues easigne this leade, is whole or in part, hence shall be relieved of all obligations with reasers to the assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lesse as to each portions and be relieved of all obligations as to the acceage surrendered.

All supress or implied covenants of this lesse shall be subject to all Pederal and State Laws, Executive Orders, Rules or Regulations, and this lesse shall not be terminated, in whole or in part, nor lesses held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, say such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lesses shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the svent of default of payment by lassor, and be subrogated to the right at any time of the holder thereof, and the under-signed lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestend in the premises described herein, in so far as asid right of dower and homestend may in any way affect the purposes for which this lease is made, as recited herein.

as and right or dower and homistical may in any way affect the purposes for which this lease is mpans, as recises person. Issues, at its option, is hereby given the right and power to pool or constitut the screnge covered by this lease or any portion thereof with other land; issue or leases in the inmediate vicinity thereof, when in leases' judgment it is necessary or advasable to do so is acide to properly develop and operate said lease premises so us to promote the conservation of oil, gos or other universals is and onder and that may be produced from asid previses, such pooling to be of tracts contiguous to one snother and to be state a unit or units not exceeding 40 acres each in the event of an oil well, or into a while or anits not exceeding 560 acres each in the event of a gas well. Lesses shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled errouge. The only a market and in the pooled errouge. The only a more exceeding 40 acres each in the pooled errouge. The only an ensure of from the paysion of novalities on production from the pooled errouge. The same set is if production is herein leased in the well or wells be located on the premise orwering by this lease of and from the set) or wells be located on the premise by this lease or pool in the royalites classwhere herein specified, lessor shall receive on production from a site as pooled only such portion of the correlated by this lease of he arrow gas placed in the anit or his royally interest therein on an erreage basis bears to the total accreding especified on the previse of accessing the paysion. The only and royalles classwhere herein specified, lessor shall receive on production from a site as pooled only such portion of the coryalty stipulated herein as the amount of his acreage placed in the unit or his royally interest therein on an arreage basis bears to the total acreage as pooled in the pavistion y it would be access

Subject to Addendum attached.

IN WITNESS WHEREOF, the undersigned execute this Instrument as of the day and year first above written. Witn

Edward

Tammy S. Wglgel

HOOK 217 0232

UNTY OF <u>RUSS</u> reforegoing instrument	SELL was acknowle	dged before		NOWLEDGI				•	2012
Edward J. We	igel II					and	Fammy S.	Weigel	
<u>husband and</u>	wife.								
commission expires	Juna 1.	<u>.</u> 2018-				<u>C</u>	indy	Pou	<u>~</u>
							CINDY State of	Kanago	
ATE OF						- China -		Aste 1, 2012	
UNTY OF			ACK	NOWLEDGN					
e foregoing instrument	was acknowle	dged before (me this	day of			······································		
commission expires									
							Notary Pub		_
ATE OF									
ATE OF			– ACK	NOWLEDGA	1ENT FOR	INDIVID	UAL (KsO)	(CoNe)	
e foregoing instrument	was acknowle	dged before r	 me this	day of					
						and			
· · · · · · · · · · · · · · · · · · ·									<i>_</i>
commission expires				<u> </u>	<u> </u>		Notary Publ	lla	
							teoini à 1 mu		
TE OF			-						
NTE OF				NOWLEDGM					
foregoing instrument	was acknowled	lged before a	 ne this	day of					
foregoing instrument	was acknowled	lged before a	 ne this	day of		und		······································	
foregoing instrument	was acknowled	lged before a	 ne this	day of		und			
foregoing instrument	was acknowled	lged before q	 ne this	day of		and		······································	
foregoing instrument	was acknowled	lged before q	 ne this	day of		and		······································	
foregoing instrument	was acknowled	lged before q	 ne this	day of		and		······································	
foregoing instrument	was acknowled	lged before q	 ne this	day of		and		······································	
foregoing instrument	was acknowled	lged before q	 ne this	day of		und		······································	
foregoing instrument	was acknowled	lged before q	 ne this	day of		und	Notary Publ		
foregoing instrument	was acknowled	lged before q		day of		und	Notary Publ		
foregoing instrument	was acknowled	lged before q		day of		und	Notary Publ		
foregoing instrument	was acknowled	lged before q	ne this	day of		und	Notary Publ		
foregoing instrument	was acknowled	lged before q	this	day of		und	Notary Publ		
foregoing instrument	was acknowled	lged before q	ne this	day of		und	Notary Publ	······································	
foregoing instrument	was acknowled	lged before q	ne this	day of		und	Notary Publ		
commission expires	was acknowled	iged before g	ne this	day of		und	Votary Publ	Register of Deeds. \$16.00	
commission expires	was acknowled	iged before g	ne this	day of		und	Votary Publ	Register of Deeds. \$16.00	
foregoing instrument	was acknowled	iged before g	ne this	day of		und	Votary Publ	Register of Deeds. \$16.00	
foregoing instrument	was acknowled	iged before g	ne this	day of		und	Votary Publ	Register of Deeds. \$16.00	
foregoing instrument	was acknowled	iged before g	LivpR.	day of	Russell	und	Votary Publ	Register of Deeds. \$16.00	
foregoing instrument	was acknowled	lged before q	LivpR.	day of	Russell	15 medice 2 Mary 2012	Votary Publ	Register of Deeds. \$16.00	
The second secon	was acknowled	lged before q	ne this	day of		und	uk 217 Parke 232-234 of Anno Parke cords of this uffice.	Register of Deeds. \$16.00	

BOOK 217.0233

ADDENDUM

Attached to and made part of that certain Oil and Gas Lease dated May 1, 2012, by and between Edward J. Weigel II and Tammy S. Weigel, husband and wife, as lessors, and JT Weigel Oil, as lessee covering the NW/4 of Section 6, Township 13 South, Range 13 West of the 6th P.M., Russell County, Kansas

The following provisions are part of this Oil and Gas Lease and, if there be conflict between these provisions and any of the foregoing provisions, then the following provisions shall apply and take precedence:

1. If the leased premises are now or shall be hereafter owned in severalty or in separate tracts, the premises, nevertheless, may be developed and operated as one lease, and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage.

2. If any part of the leased premises covered by this lease are pooled or unitized by voluntary or compulsory process and this lease is not then otherwise perpetuated by its own production not pooled or unitized, then all portions of the leased premises not included in such pooled unit and not producing or upon which drilling operations have not been commenced within the primary term of this lease shall be released at the expiration of the primary term of this lease.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

May 04, 2012

JOE WEIGEL Weigel, Edward J. II and Tammy 418 N. Lincoln Russell, KS 67665

Re: Drilling Pit Application J. T. WEIGEL 1 NW/4 Sec.06-13S-13W Russell County, Kansas

Dear JOE WEIGEL:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.