

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC Use: | | | | |
|-----------------|--------|--|--|--|
| Effective Date: | | | | |
| District # | | | | |
| SGA? | Yes No | | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1079728

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | _ Spot Description: |
|---|---|
| month day year | Sec Twp S. R TE W |
| OPERATOR: License# | feet from N / S Line of Sectio |
| Name: | feet from E / W Line of Sectio |
| Address 1: | Is SECTION: Regular Irregular? |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) |
| City: | |
| Contact Person: | Lease Name: Well #: |
| Phone: | Field Name: |
| CONTRACTOR: License# | |
| Name: | Target Formation(s): |
| W # D # 4 F | Nearest Lease or unit boundary line (in footage): |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation:feet MS |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: Yes N |
| Disposal Wildcat Cable | Depth to bottom of fresh water: |
| Seismic ;# of HolesOther | Depth to bottom of usable water: |
| Other: | Surface Pipe by Alternate: I II |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| | |
| Operator: | Projected Total Depth: |
| Well Name: Original Total Depth: | |
| Original Completion Date: Original Total Deptil | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| If Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| KCC DKT #: | |
| | If Yes, proposed zone: |
| | |
| | FFIDAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual | olugging of this well will comply with K.S.A. 55 et. seq. |
| t is agreed that the following minimum requirements will be met: | |
| Notify the appropriate district office <i>prior</i> to spudding of well; | |
| 2. A copy of the approved notice of intent to drill shall be posted on each | 0 0, |
| The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into | et by circulating cement to the top; in all cases surface pipe shall be set |
| · · · · · · · · · · · · · · · · · · · | listrict office on plug length and placement is necessary prior to plugging ; |
| 7. II THE WELL IS ALLY HOLE, ALL AUTEUREUR DELWEER LITE ODERALOT AND THE C | , |
| If the well is dry hole, an agreement between the operator and the c The appropriate district office will be notified before well is either plu | gged or production casing is cemented in; |
| 5. The appropriate district office will be notified before well is either plu6. If an ALTERNATE II COMPLETION, production pipe shall be cemer | nted from below any usable water to surface within 120 DAYS of spud date. |
| The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order | nted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| ease: | feet from N / S Line of Section |
| Vell Number: | feet from E / W Line of Section |
| ield: | Sec Twp S. R |
| lumber of Acres attributable to well: | Is Section: Regular or Irregular |
| QTR/QTR/QTR of acreage: | is Section. Regular of Integular |
| | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |
| | |
| | |
| | LAT ease or unit boundary line. Show the predicted locations of |
| | puired by the Kansas Surface Owner Notice Act (House Bill 2032). |
| | eparate plat if desired. 2160 ft. |
| | 2160 ft. |
| | |
| | LEGEND |
| | O Well Location |
| | Tank Battery Location |
| | Pipeline Location |
| | : Electric Line Location |
| | Lease Road Location |
| | |
| | ⊙ <u>+</u> 835 ft. |
| | EXAMPLE |
| 14 | |
| | |
| | |
| | |
| | |
| | 1980' FSL |
| | |
| | |
| | |
| | SEWARD CO. 3390' FEL |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

079728

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | |
|---|--|---|--|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date continue prit capacity: | Existing nstructed: (bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? Yes No Artificial Liner? Yes No | | No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | om ground level to dee | Describe proce | dures for periodic maintenance and determining any special monitoring. | |
| Distance to nearest water well within one-mile | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically | | Type of materia Number of work Abandonment p Drill pits must b | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date. | |
| KCC OFFICE USE ONLY | | | | |
| Date Received: Permit Num | ber: | | Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No | |



Kansas Corporation Commission Oil & Gas Conservation Division

1079728

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | |
|--|--|--|--|
| OPERATOR: License # | Well Location: | | |
| Name: | SecTwpS. R | | |
| Address 1: | County: | | |
| Address 2: | Lease Name: Well #: | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Person: | the lease below: | | |
| Phone: () Fax: () | | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | |
| City: State: Zip:+ | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| Select one of the following: | | | |
| owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | |
| Submitted Electronically | _ | | |

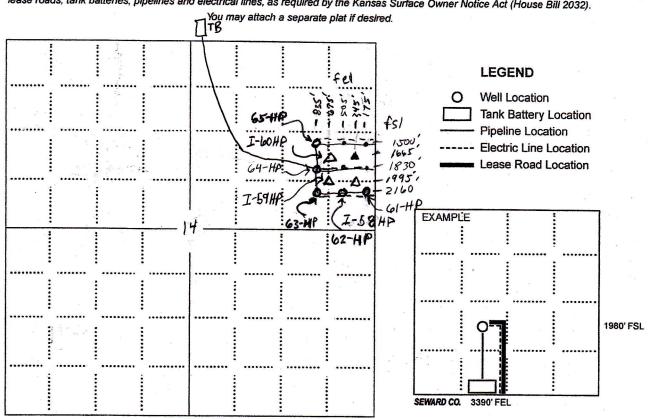
South Cone Lease Sec 14-T16S-R21E, Miami County, KS 25-Apr-2012



S. Conc Sec.14 - T165-RZIE Miami, Co. KS

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).



NOTE: In all cases locate the spot of the proposed drilling locaton.

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- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Lloyd G. & Mary Deitch 4056 Wyoming Road Wellsville, Kansas 66092-8565 Raymond F. Braun P.O. Box 93 Edgerton, Kansas 66021

Elizabeth J. Coughenour 13810 Metcalf Avenue, Unit # 12111 Overland Park, Kansas 66223 Maynard B. Breese Bruce K. Gardner 729 Central Street Olathe, Kansas 66061

Johnson Trust Catherine Johnson 954 Orchid Street Lady Lake, Florida 32159 Edward B. & Bessie E. Levens 25652 Pleasant Valley Road Wellsville, Kansas 66092

Barbara L. Hoehn 25896 Pleasant Valley Wellsville, Kansas 66092 John and Janel Hull 404495 W. 255th Street Wellsville, Kansas 66092

Benjamin Black & Dawn Marie Black 25750 Pleasant Valley Wellsville, Kansas 66092 John Eldon Taylor and Linda S. Taylor 2458 Ohio Road Ottawa, Kansas 66067

Judy Marie Wollen 8605 Leatrice Drive Little Rock, Arkansas 72227 Ernie Lee Lewis 2119 A. Weems Street Conway, Arkansas 72034

Glenda Fay Pfeifer 1455 E. Orleans Drive Olathe, Kansas 66062 Clayton J. & Heather Otwell 25117 Wyoming Road Wellsville, Kansas 66092 Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 26, 2012

Mark Haas Haas Petroleum, LLC 11551 Ash Street Leawood, KS 66211

Re: Drilling Pit Application API 15-059-25932-00-00 S Cone 63-HP NE/4 Sec.14-16S-21E Miami County, Kansas

Dear Mark Haas:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.