

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC         | Use:   |  |  |  |
|-----------------|--------|--|--|--|
| Effective Date: |        |  |  |  |
| District #      |        |  |  |  |
| SGA?            | Yes No |  |  |  |

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

| Expected Spud Date:  | month day                            |                              | Spot Description:  |
|--|--------------------------------------|------------------------------|--|
|  | month day                            | year                         |  |
| OPERATOR: License#   |                                      |                              | feet from N / S Line of Section  |
|  |                                      |                              | feet from E / W Line of Section  |
| Address 1:   |                                      |                              | Is SECTION: Regular Irregular?   |
|  |                                      |                              | (Note: Locate well on the Section Plat on reverse side)  |
|  | State: Zip                           |                              | County:  |
| Contact Person:  |                                      |                              | Lease Name: Well #:  |
| Phone:   |                                      |                              | Field Name:  |
| CONTRACTOR: License#   | <u> </u>                             |                              | Is this a Prorated / Spaced Field?   |
| Name:  |                                      |                              | Target Formation(s):   |
|  |                                      |                              | Nearest Lease or unit boundary line (in footage):  |
| Well Drilled For:  | Well Class:                          | Type Equipment:              |  |
| Oil Enh  | Rec Infield                          | Mud Rotary                   |  |
| Gas Stora  | age Pool Ext.                        | Air Rotary                   | Water well within one-quarter mile:  Yes No  |
| Dispo  | osal Wildcat                         | Cable                        | Public water supply well within one mile: Yes No   |
| Seismic ; #  | of Holes Other                       |                              | Depth to bottom of fresh water:  |
| Other:   |                                      |                              | Depth to bottom of usable water:   |
| If OW/WO: ald wal  | l information as follows:            |                              | Surface Pipe by Alternate: II  |
| II OVVVVO. old wel   | iniormation as follows.              |                              | Length of Surface Pipe Planned to be set:  |
| Operator:  |                                      |                              |  |
|  |                                      |                              | Projected Total Depth:   |
| Original Completion D  | ate: Original                        | Total Depth:                 | Formation at Total Depth:  |
|  |                                      |                              | Water Source for Drilling Operations:  |
| Directional, Deviated or Ho  |                                      | Yes No                       | Well Farm Pond Other:  |
| ·  |                                      |                              | DWK Femili #.  |
|  |                                      |                              | (Note: Apply for Ferrill With DWT  |
| KCC DKT #:   |                                      |                              | Will Cores be taken? Yes No  |
|  |                                      |                              | If Yes, proposed zone:   |
|  |                                      | ΔΕ                           | FIDAVIT  |
| The undersigned hereby   | affirms that the drilling, co        |                              | ugging of this well will comply with K.S.A. 55 et. seq.  |
| -  | ving minimum requiremen              |                              | -999   |
| o .  | 9                                    |                              |  |
|  | iate district office <i>prior</i> to |                              | h drilling vig.  |
|  | oved notice of intent to dr          | ·                            | t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>  |
|  | solidated materials plus a           |                              |  |
| •  | •                                    |                              | strict office on plug length and placement is necessary <i>prior to plugging</i> ;   |
| 5. The appropriate di  | strict office will be notified       | d before well is either plug | ged or production casing is cemented in;   |
| o. The appropriate di  |                                      |                              | ed from below any usable water to surface within 120 DAYS of spud date.  |
| 6. If an ALTERNATE   | oendix "B" - Eastern Kans            | _                            | 133,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| 6. If an ALTERNATE Or pursuant to App  |                                      |                              | the state of the s |
| 6. If an ALTERNATE Or pursuant to App  |                                      | ud date or the well shall b  | e plugged. In all cases, NOTIFY district office prior to any cementing.  |
| 6. If an ALTERNATE Or pursuant to App  |                                      | ud date or the well shall b  | e plugged. In all cases, NOTIFY district office prior to any cementing.  |
| If an ALTERNATE     Or pursuant to App     must be completed   | d within 30 days of the spu          | ud date or the well shall b  | e plugged. In all cases, NOTIFY district office prior to any cementing.  |
| If an ALTERNATE     Or pursuant to App     must be completed   | d within 30 days of the spu          | ud date or the well shall b  | e plugged. In all cases, NOTIFY district office prior to any cementing.  |
| 6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro  | d within 30 days of the spu          | ud date or the well shall b  | e plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  |
| If an ALTERNATE     Or pursuant to App     must be completed   | d within 30 days of the spu          | ud date or the well shall b  |  |
| 6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro  | d within 30 days of the spu          |                              | Remember to:   |
| 6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro  For KCC Use ONLY  API # 15 -  | d within 30 days of the spo          |                              | Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;   |
| 6. If an ALTERNATE Or pursuant to Approximate the completed  ubmitted Electro  For KCC Use ONLY API # 15 Conductor pipe required   | d within 30 days of the spi          | feet                         | Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;   |
| 6. If an ALTERNATE Or pursuant to Approximate the completed  ubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required Minimum surface pipe re   | nically                              | feet<br>_ feet per ALT.      | Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;   |
| 6. If an ALTERNATE Or pursuant to Apprend to the complete of t | d within 30 days of the spi          | feet<br>_ feet per ALT.      | Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;   |
| 6. If an ALTERNATE Or pursuant to Approved by:  Cubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required Minimum surface pipe re Approved by:  This authorization expires  | nically                              | feet<br>feet per ALT I II    | Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;   |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:   |
|---------------------------------------|---|
| _ease:                                | feet from N / S Line of Section   |
| Nell Number:                          | feet from E / W Line of Section   |
| Field:                                | Sec Twp S. R  |
| Number of Acres attributable to well: |   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  |
|                                       | Section corner used: NE NW SE SW  |
|                                       |   |
|                                       |   |
|                                       | PLAT  |
| <u> </u>                              | est lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). |
|                                       |   |
|                                       | a separate plat if desired.<br>1995 ft.   |
|                                       | :   |
|                                       | LEGEND  |
|                                       | : O Well Location   |
|                                       | Tank Battery Location   |
|                                       | Pipeline Location   |
|                                       | : Electric Line Location  |
|                                       | Lease Road Location   |
|                                       | 675 ft.   |
|                                       |   |
|                                       | EXAMPLE   |
| 14                                    |   |
|                                       |   |
|                                       |   |
|                                       |   |
|                                       | ·   |
|                                       | 1980' FSL   |
|                                       |   |
|                                       | · ·······   |
|                                       |   |
|                                       | <b>SEWARD CO.</b> 3390' FEL   |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

079736

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

| Operator Name:   |                                     | License Number:                      |  |  |  |
|--|-------------------------------------|--------------------------------------|--|--|--|
| Operator Address:  |                                     |                                      |  |  |  |
| Contact Person:  |                                     |                                      | Phone Number:  |  |  |
| Lease Name & Well No.:   |                                     |                                      | Pit Location (QQQQ):   |  |  |
| Type of Pit:    Pit is:   Burn Pit   Proposed  |                                     | Existing                             | SecTwp R   |  |  |
| Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)                         | If Existing, date con Pit capacity: | (bbls)                               | Feet from North / South Line of SectionFeet from East / West Line of SectionCounty |  |  |
| Is the pit located in a Sensitive Ground Water A   | rea? Yes N                          | No                                   | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)           |  |  |
| Is the bottom below ground level?  Yes No  | Artificial Liner?                   | 0                                    | How is the pit lined if a plastic liner is not used?                               |  |  |
| Pit dimensions (all but working pits):   | Length (fee                         | t)                                   | Width (feet) N/A: Steel Pits   |  |  |
| Depth fro  | om ground level to deep             | pest point:                          | (feet) No Pit  |  |  |
| If the pit is lined give a brief description of the line material, thickness and installation procedure. | ner                                 |                                      | dures for periodic maintenance and determining ncluding any special monitoring.    |  |  |
| Distance to nearest water well within one-mile of  | of pit:                             | Depth to shallor<br>Source of inforr | west fresh water feet.<br>mation:  |  |  |
| feet Depth of water well   | feet                                | measured                             | well owner electric log KDWR   |  |  |
| Emergency, Settling and Burn Pits ONLY:  |                                     | Drilling, Worko                      | over and Haul-Off Pits ONLY:   |  |  |
| Producing Formation:   |                                     | Type of materia                      | al utilized in drilling/workover:  |  |  |
| Number of producing wells on lease:  |                                     | Number of work                       | king pits to be utilized:  |  |  |
| Barrels of fluid produced daily:   |                                     | Abandonment p                        | procedure:   |  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit?                      |                                     | Drill pits must b                    | pe closed within 365 days of spud date.  |  |  |
| Submitted Electronically   |                                     |                                      |  |  |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS   |                                     |                                      |  |  |  |
| Date Received: Permit Numb   | ber:                                | Permi                                | it Date: Lease Inspection: Yes No  |  |  |



### Kansas Corporation Commission Oil & Gas Conservation Division

1079736

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (  | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |  |
|---|---|--|--|
| OPERATOR: License #   | Well Location:  |  |  |
| Name:   | SecTwpS. R 🔲 East 🗌 West  |  |  |
| Address 1:  | County:   |  |  |
| Address 2:  | Lease Name: Well #:   |  |  |
| City: State: Zip:+  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |  |  |
| Contact Person:   | the lease below:  |  |  |
| Phone: ( ) Fax: ( )   |   |  |  |
| Email Address:  |   |  |  |
| Surface Owner Information:  |   |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the   |  |  |
| Address 2:  | accepts, and in the real estate property toy records of the accept, trace way   |  |  |
| City: State: Zip:+  |   |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |  |
| Select one of the following:  |   |  |  |
| owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this  |  |  |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.  |  |  |
| Submitted Electronically  | _   |  |  |

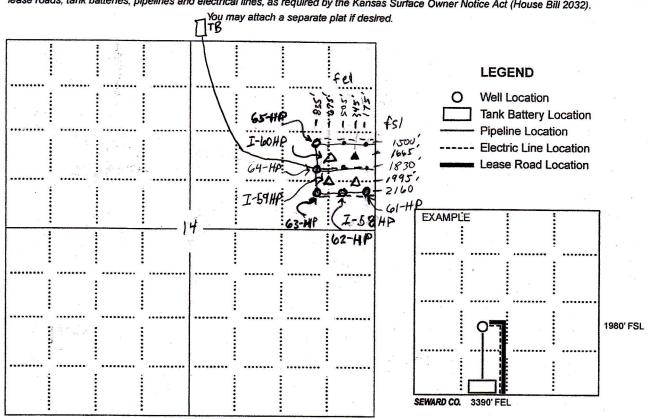
# South Cone Lease Sec 14-T16S-R21E, Miami County, KS 25-Apr-2012



S. Conc Sec.14 - T165-RZIE Miami, Co. KS

#### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).



NOTE: In all cases locate the spot of the proposed drilling locaton.

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- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Lloyd G. & Mary Deitch 4056 Wyoming Road Wellsville, Kansas 66092-8565 Raymond F. Braun P.O. Box 93 Edgerton, Kansas 66021

Elizabeth J. Coughenour 13810 Metcalf Avenue, Unit # 12111 Overland Park, Kansas 66223 Maynard B. Breese Bruce K. Gardner 729 Central Street Olathe, Kansas 66061

Johnson Trust Catherine Johnson 954 Orchid Street Lady Lake, Florida 32159 Edward B. & Bessie E. Levens 25652 Pleasant Valley Road Wellsville, Kansas 66092

Barbara L. Hoehn 25896 Pleasant Valley Wellsville, Kansas 66092 John and Janel Hull 404495 W. 255<sup>th</sup> Street Wellsville, Kansas 66092

Benjamin Black & Dawn Marie Black 25750 Pleasant Valley Wellsville, Kansas 66092 John Eldon Taylor and Linda S. Taylor 2458 Ohio Road Ottawa, Kansas 66067

Judy Marie Wollen 8605 Leatrice Drive Little Rock, Arkansas 72227 Ernie Lee Lewis 2119 A. Weems Street Conway, Arkansas 72034

Glenda Fay Pfeifer 1455 E. Orleans Drive Olathe, Kansas 66062 Clayton J. & Heather Otwell 25117 Wyoming Road Wellsville, Kansas 66092 Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

# NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 26, 2012

Mark Haas Haas Petroleum, LLC 11551 Ash Street Leawood, KS 66211

Re: Drilling Pit Application API 15-059-25938-00-00 S Cone I-59 NE/4 Sec.14-16S-21E Miami County, Kansas

#### Dear Mark Haas:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.