

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:  |    |  |  |
|------------|-------|----|--|--|
| Effective  | Date: |    |  |  |
| District # |       |    |  |  |
| SGA?       | Yes   | No |  |  |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

| Expected Spud Date:   | Spot Description:   |
|---|---|
| monur day year  | SecTwpS. R E \[ \bigver_ V  |
| PERATOR: License#   | foot from   N /   S Line of Soction   |
| lame:   | feet from E / W Line of Section   |
| ddress 1:   | Is SECTION: Regular Irregular?  |
| ddress 2:   |   |
| State:  | County:   |
| Contact Person:   | Lease Name: Well #:   |
| hone:   | Field Name:   |
| ONTRACTOR: License#   | Is this a Prorated / Spaced Field?  |
| ame:  | Target Formation(s):  |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):   |
|   | Ground Surface Elevation:feet MS  |
| Oil Enh Rec Infield Mud Rotary  | Water well within one-quarter mile:   |
| Gas Storage Pool Ext. Air Rotary  | Public water supply well within one mile:   |
| Disposal Wildcat Cable  Seismic ; # of Holes Other  | Depth to bottom of fresh water:   |
| Other:  | Depth to bottom of usable water:  |
|   | Surface Pipe by Alternate: II   |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:   |
| Operator:   |   |
| Well Name:  | Projected Total Depth:  |
| Original Completion Date: Original Total Depth:   |   |
| - · · g······ - · · · · · · · · · · · ·   | Water Source for Drilling Operations:   |
| Directional, Deviated or Horizontal wellbore? Yes No  | Well Farm Pond Other:   |
| f Yes, true vertical depth:   | DWR Permit #:   |
| Bottom Hole Location:   | (Note: Apply for Permit with DWR )  |
|   |   |
| CCC DKT #:  |   |
| CCC DKT #:  |   |
|   | Will Cores be taken? Yes N If Yes, proposed zone:   |
| AF  | - Will Cores be taken? Yes N If Yes, proposed zone:   |
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Side Two



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

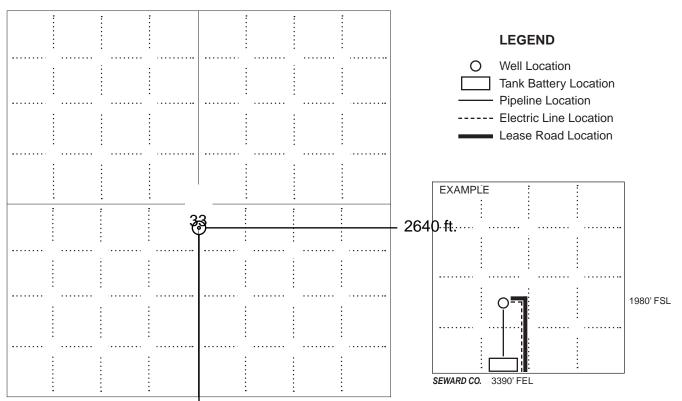
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:  |
|---------------------------------------|--|
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | Sec Twp S. R   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## 2310 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1079865

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |   |  | License Number:  |  |  |
|--|---|--|--|--|--|
| Operator Address:  |   |  |  |  |  |
| Contact Person:  |   |  | Phone Number:  |  |  |
| Lease Name & Well No.:   |   |  | Pit Location (QQQQ):   |  |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A | Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls) |  | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only) |  |  |
| Is the bottom below ground level?  | Artificial Liner?  Yes  N   | No                                     | How is the pit lined if a plastic liner is not used?   |  |  |
| Pit dimensions (all but working pits):Length (fee  |   |  | Width (feet)   |  |  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.   | ilei  |  | dures for periodic maintenance and determining any special monitoring.   |  |  |
| Distance to nearest water well within one-mile of pit:   |   | Depth to shallo<br>Source of infor     | west fresh water feet.<br>mation:  |  |  |
| feet Depth of water wellfeet   |   | measured                               | well owner electric log KDWR   |  |  |
| Emergency, Settling and Burn Pits ONLY:  |   | Drilling, Work                         | over and Haul-Off Pits ONLY:   |  |  |
| Producing Formation:   |   | Type of materia                        | al utilized in drilling/workover:  |  |  |
| Number of producing wells on lease:  |   | Number of working pits to be utilized: |  |  |  |
| Barrels of fluid produced daily:   |   | Abandonment                            | procedure:   |  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No   |   | ·                                      | be closed within 365 days of spud date.  |  |  |
| Submitted Electronically   |   |  |  |  |  |
|  | KCC   | OFFICE USE O                           | NLY  Liner Steel Pit RFAC RFAS   |  |  |
| Date Received: Permit Num  | ber:  | Permi                                  | it Date: Lease Inspection: Yes No  |  |  |



## Kansas Corporation Commission Oil & Gas Conservation Division

1079865

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C   | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)  |  |  |
|---|--|--|--|
| OPERATOR: License #   | Well Location:   |  |  |
| Name:   | SecTwpS. R 🔲 East 🗌 West   |  |  |
| Address 1:  | County:  |  |  |
| Address 2:  | Lease Name: Well #:  |  |  |
| City:   | the lease helow:   |  |  |
| Contact Person:   |  |  |  |
| Phone: ( ) Fax: ( )   |  |  |  |
| Email Address:  |  |  |  |
| Surface Owner Information:  |  |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additiona  |  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the  |  |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.   |  |  |
| City:   |  |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |  |
| Select one of the following:  |  |  |  |
| owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the<br>ner(s). To mitigate the additional cost of the KCC performing this   |  |  |
| task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1   |  |  |
| Submitted Electronically  |  |  |  |

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

# NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

| For KCC Use ONLY |  |  |
|------------------|--|--|
| API # 15         |  |  |

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: N & W Enterprises, Inc.   | Location of Well: County: Crawford   |
|---|--|
| Lease: Meyer  | 2310 feet from N / N S Line of Section   |
| Well Number: INJ L2   | 2640 feet from X E / W Line of Section   |
| Field: Walnut SE  | Sec 33 Twp. 28 S. R. 22 X E W  |
| Number of Acres attributable to well: 3  QTR/QTR/QTR/QTR of acreage: N2 - N2 - S2 | Is Section: Regular or Irregular   |
| CHIVEHVER OF AGEORGE.   | M Continuin In Investigate Investigate well from property common house days                          |
|   | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |
|   | LAT  |
| Show location of the well. Show footage to the nearest I                          | LAT<br>lease or unit boundary line. Show the predicted locations of                                  |
|   | uired by the Kansas Surface Owner Notice Act (House Bill 2032).                                      |
| You may attach a se   | eparate plat if desired.   |
|   | LEGEND   |
|   | O Well Location  |
|   | Tank Battery Location  Pipeline Location   |
|   | : Electric Line Location   |
|   | Lease Road Location  |
|   |  |
|   | EXAMPLE  |
|   |  |
| 33  | 2640 ft  |
|   |  |
| // //   |  |
| / 🛴   |  |
|   | 1980' FSL  |
|   |  |
|   |  |
|   | SEWARD CO. 3390' FEL   |
|   |  |

0040.0

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.