



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1078110
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1078110

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Redland Resources, Inc.
Well Name	FRANCES 36-8
Doc ID	1078110

All Electric Logs Run

DUAL INDUCTION
COMPENSATED NEUTRON DENSITY
MICROLOG
COMPENSATED SONIC

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 05, 2012

ALAN THROWER
Redland Resources, Inc.
6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Re: ACO1
API 15-083-21728-00-00
FRANCES 36-8
NE/4 Sec.36-23S-25W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
ALAN THROWER



PAGE 1 of 1	CUST NO 1003450	INVOICE DATE 01/25/2012
INVOICE NUMBER 1717 - 90811616		

Liberal (620) 624-2277
 B REDLAND RESOURCES INC
 I 6001 NW 23RD ST
 L OKLAHOMA CITY
 L OK US 73127
 T
 O ATTN: ALAN THROWER

J LEASE NAME Frances #36-8
 O LOCATION
 B COUNTY Hodgeman
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

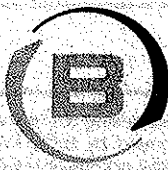
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40421686	38111		Net - 30 days	02/24/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/24/2012 to 01/24/2012</i>				
0040421686				
171702682A Cement-New Well Casing/Pi 01/24/2012				
8 5/8" Surface				
Premium/Common	170.00	EA	12.64	2,148.80 T
Calcium Chloride	480.00	EA	0.83	398.16 T
Cement Gel	320.00	EA	0.20	63.20 T
Pickup Mileage	100.00	MI	3.36	335.75
Heavy Equipment Mileage	200.00	MI	5.53	1,106.00
Proppant and Bulk Delivery Charge	800.00	MI	1.26	1,011.20
Depth Charge; 0-500'	1.00	EA	790.00	790.00
Blending & Mixing Service Charge	170.00	MI	1.11	188.02
Service Supervisor	1.00	HR	138.25	138.25

1-14 AS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,179.38
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	194.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,373.84
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

PAID 2/29



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 02682 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-24-12		DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Redland Resources, Inc.				LEASE Francis #36-8				WELL NO.:	
ADDRESS				COUNTY Holtzman		STATE KS			
CITY				STATE		SERVICE CREW P. Martinez, K. Baker			
AUTHORIZED BY J. Barnett TRB				JOB TYPE 2112 25% Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
31726	9						1-24-12	PM	7:00
5111	5					ARRIVED AT JOB		AM	11:00
19919	4					START OPERATION		AM	2:00
19258	5					FINISH OPERATION		AM	3:00
19883	7					RELEASED		AM	4:00
						MILES FROM STATION TO WELL	100 mi		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL100	Remix/Comps	sk	170		2720.00	
CC109	Calcium Chloride	lb	170		504.00	
CC300	Concrete Seal	lb	300		80.00	
E100	Wait Mileage	mi	100		425.00	
E101	Heavy Equipment Mileage	mi	200		1400.00	
E113	Proppant Dr Bulk Delivery	ton/yr	200		1280.00	
CE300	Pump Depth 0-500'	Chr	1		1000.00	
CE340	Bleedings & Mixing Service	sk	170		238.00	
5003	Survised Supervisor	asa	1		175.00	
					SUB TOTAL	36179.50

CHEMICAL / ACID DATA

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



PAGE	CUST NO	INVOICE DATE
1 of 2	1003450	01/31/2012
INVOICE NUMBER		
1718 - 90816162		

Pratt (620) 672-1201
 B REDLAND RESOURCES INC
 I 6001 NW 23RD ST
 L OKLAHOMA CITY
 L OK US 73127
 T
 O ATTN: ALAN THROWER

J LEASE NAME Frances 36-8
 O LOCATION
 B COUNTY Hodgeman
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40423799	19905		Net - 30 days	03/01/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/29/2012 to 01/29/2012</i>				
0040423799				
171805227A Cement-New Well Casing/Pi 01/29/2012				
Cement 4 1/2" 2 Stage Longstring				
AA2-Cement	175.00	EA	13.43	2,350.25 T
A-Con Blend Common	280.00	EA	14.22	3,981.61 T
60/40 POZ	50.00	EA	9.48	474.00 T
Cello-flake(POLEFLAKE-C)	114.00	EA	2.92	333.22 T
De-foamer (Powder)	33.00	EA	3.16	104.28 T
Saft (Fine)	958.00	EA	0.40	378.41 T
Cal-Set	825.00	EA	0.59	488.81 T
Gas-Blok	165.00	EA	4.07	671.30 T
FLA-322	132.00	EA	5.93	782.10 T
Gilsonite	875.00	EA	0.53	463.14 T
Calcium Chloride	792.00	EA	0.83	656.96 T
Two Stage Cement Collar 4 1/2"(Red)	1.00	EA	3,555.00	3,555.00
4 1/2" Latch Down Plug & Assembly(Red)	1.00	EA	568.80	568.80
Auto Fill Float Shoe 4 1/2"(Blue)	1.00	EA	260.70	260.70
Turbolizer 4 1/2"(Blue)	7.00	EA	67.15	470.05
4 1/2" Basket(Blue)	1.00	EA	213.30	213.30
Heavy Equipment Mileage	300.00	MI	5.53	1,659.00
Porppant and Bulk Delivery Charge	2,360.00	MI	1.26	2,983.04
Blending & Mising Service Charge	505.00	MI	1.11	558.53
Unit Mileage Charge-Pickups, Vans & Cars	100.00	HR	3.36	335.75
Depth Charge: 4001-5000'	1.00	HR	1,990.80	1,990.80
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Depth Charge: 1001-2000'	1.00	HR	1,185.00	1,185.00
Service Supervisor	1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	24,799.80
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	795.96
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	25,595.76
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

pa
2/29



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05227 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-29-12		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Redland Resources Inc				LEASE: FRANCES 36-8				WELL NO.:							
ADDRESS:				COUNTY: Hodgeman 36-23-23				STATE: KANSAS							
CITY:				STATE:				SERVICE CREW: A. Worth, Mike, Dale, L. Kewer							
AUTHORIZED BY:				JOB TYPE: 4 1/2" 2-Stage L.S.				CROW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME						
28443 P.U.	3 1/2						1-28-12	PM	600						
19903-19905	3 1/2					ARRIVED AT JOB	1-28-12	AM	900						
19960-19918	3 1/2					START OPERATION	1-29-12	AM	330						
19831-19862	3 1/2					FINISH OPERATION	1-29-12	PM	600						
						RELEASED	1-29-12	AM	630						
						MILES FROM STATION TO WELL	100-miles								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	175		\$ 2975.00
CP101	A-con Blend Common	SK	280		\$ 5040.00
CP103	60/40 Por	SK	50		\$ 600.00
CC103	cell Flake	lb	114		\$ 421.80
CC105	Defoamer	lb	33		\$ 132.00
CC109	calcium chloride	lb	792		\$ 831.60
CC111	SALT Fine	lb	958		\$ 479.00
CC113	cal-set	lb	825		\$ 618.75
CC115	Gas Blok	lb	165		\$ 849.75
CC129	F1A-322	lb	132		\$ 990.00
CC201	Gilsonite	lb	875		\$ 586.25
CF400	Two Stage cement Collar 4 1/2" Red	EA	1		\$ 4500.00
CF600	4 1/2" Latchdown Plug Assembly Red	EA	1		\$ 720.00
CF1250	Auto Fill Float Shoe 4 1/2" Blue	EA	1		\$ 320.00
CF1650	Turbolizer 4 1/2" Blue	EA	7		\$ 595.00
CF1900	4 1/2" Basket Blue	EA	1		\$ 770.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
DLS		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05228 A

DATE *cont. #* 1-29-12 TICKET NO. *05227A*

DATE OF JOB <i>1-29-12</i> DISTRICT <i>KANSAS</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <i>Redland Resources Inc</i>		LEASE <i>FRANCIS #36-8</i> WELL NO.:								
ADDRESS		COUNTY <i>HODGEMAN 36-23-25</i> STATE <i>KANSAS</i>								
CITY STATE		SERVICE CREW <i>Allen, Mike, Dale, Lawrence</i>								
AUTHORIZED BY		JOB TYPE: <i>4 1/2" - 2-Stage L.S.</i> <i>CALL</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>28443 Pu</i>	<i>3 1/2</i>						<i>1-28-12</i>			<i>600</i>
<i>19903-19905</i>	<i>3 1/2</i>					ARRIVED AT JOB	<i>1-28-12</i>			<i>900</i>
<i>19960-19918</i>	<i>3 1/2</i>					START OPERATION				<i>230</i>
<i>19831-19862</i>						FINISH OPERATION	<i>1-29-12</i>			<i>600</i>
						RELEASED	<i>1-29-12</i>			<i>630</i>
						MILES FROM STATION TO WELL	<i>100 miles</i>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *David Redman*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	unit mileage charge pickup	mi	100		\$ 425 00
E101	Heavy Equip mileage	mi	300		\$ 2100 00
E113	Bulk Delivery charge	Tm	2360		\$ 3276 00
CE205	Depth Charge 4001-5000	4-hr	1		\$ 2520 00
CE240	Blending & mixing service chg	SK	505		\$ 707 00
CF504	Plug container utilization chg.	Job	1		\$ 250 00
S002	Service Supervisor first 8 hrs	EA	1		\$ 175 00
CE202	Depth chg. 1001-2000	4hr	1		\$ 1500 00

CHEMICAL / ACID DATA:			

SUB TOTAL	<i>DLS</i>	\$ 24,799.80
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Allen F. West* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *David Redman*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 ■ PURCELL, OKLAHOMA 73080
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7629
■ E-MAIL: mapexpl@aol.com

GEOLOGICAL REPORT FRANCES 36-8 SE NE SECTION 36 – T23S – R25W HODGEMAN COUNTY, KANSAS

SUMMARY

The above captioned well was drilled to a total depth of 4,920 feet on January 28, 2012. A one-man logging unit was on location from approximately 2,200 feet to TD, with one-man mud-logging beginning at 3,900 feet to TD. The well was under the geological supervision of the undersigned during logging of the well. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Micro-Resistivity, and Compensated Sonic. From the data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Inola Limestone. The decision was made to set production casing and complete the well in the Inola.

INOLA LIMESTONE

The top of the Inola was cut at 4,714 (-2,210) feet. A three foot porosity zone with a cross plot porosity of 8%, over 100 ohms of resistivity, and good micro-log separation indicating good permeability were observed. Samples were described as cream, tan, fine to very fine crystalline limestone. It was slightly sucrosic in part. There was a trace of fresh opaque chert. Fair inter-crystalline and a trace of oolitic porosity were observed. A trace of asphalt oil stain, and very faint odor were recorded. The Inola interval was isolated and drill stem tested. DST #1 was a successful test with a favorable oil recovery and pressures.

DST #1 (4,660'-4,725') 30''-60''-60''-120''

Recovery: 248' GMCO-40% Gas, 40% Oil, 20% Mud
186' GMCO-35% Gas, 50% Oil, 15% Mud
124' GOCM-10% Gas, 20% Oil, 70% Mud
122' GOCM-50% Gas, 10% Oil, 40% Mud

IF-BOB 9 mins FF-BOB 9 mins
Flow Pressures: 30-156# 152-246#
Shut-in Pressures: 1228# 1111#

MISSISSIPPIAN DOLOMITE

The top of the Mississippian Dolomite was cut at 4,778 (-2,274) feet. The dolomite has three porosity intervals, separated by tight limestone with neutron porosity as high as 25% was observed. Samples were described as off white, cream, tan, very fine to micro crystalline. It was sucrosic & slightly pyritic in part. There was an abundance of limey dolomite with a trace of fresh chert. Good pin-point porosity was observed. No oil stain, cut, or odor was observed.

ELECTRIC LOG TOPS

	REDLAND FRANCES 36-8 SE NE 36-T23S-R25W	BEREXCO TONAR 1 SE NE 36-T23S-R25W
STONE CORRAL (Subsea)	1674 (+830)	1675 (+832)
BS. HEEBNER (Subsea)	4030 (-1526)	4036 (-1529)
STARK SH. (Subsea)	4392 (-1888)	4400 (-1893)
CHEROKEE SH. (Subsea)	4634 (-2130)	4643 (-2136)
MISS. DOLOMITE (Subsea)	4778 (-2274)	4790 (-2283)

CONCLUSION

The Frances 36-8 was drilled as an exploratory test for a 3-D seismic high in the NE/4 of section 36-T23S-R25W. Drill stem test #1 was run to test the Inola potential. The test revealed oil and good pressures. After all the data was gathered and analyzed it was determined that the Inola should be economically productive. A decision was made to set pipe and complete the Inola interval.

Respectfully submitted,



Chase Thomas

01/31/12



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Redlands Resources, Inc.

S36-23s-25w Hodgeman, KS

6001 NW 23rd St.
Oklahoma City, OK

Frances 36-8

Job Ticket: 45388

DST#: 1

ATTN: Chase Thomas

Test Start: 2012.01.27 @ 04:05:00

GENERAL INFORMATION:

Formation: **Inola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:07:50

Time Test Ended: 14:36:49

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 37

Interval: **4660.00 ft (KB) To 4725.00 ft (KB) (TVD)**

Total Depth: 4725.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2504.00 ft (KB)

2492.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8018 Inside

Press@RunDepth: 245.50 psig @ 4661.00 ft (KB)

Start Date: 2012.01.27

End Date: 2012.01.27

Capacity: 8000.00 psig

Last Calib.: 2012.01.27

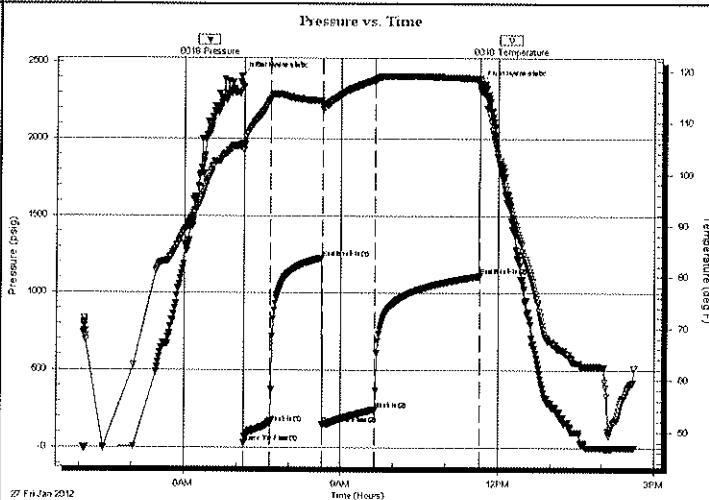
Start Time: 04:05:02

End Time: 14:36:49

Time On Btm: 2012.01.27 @ 07:04:50

Time Off Btm: 2012.01.27 @ 11:39:20

TEST COMMENT: B.O.B. @ 9 min.
3' Return.
B.O.B. @ 9 min.
B.O.B. @ 14 min.



PRESSURE SUMMARY

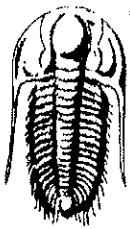
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2407.18	105.40	Initial Hydro-static
3	29.69	104.67	Open To Flow (1)
33	156.49	114.38	Shut-In(1)
94	1228.16	114.32	End Shut-In(1)
94	151.84	113.71	Open To Flow (2)
154	245.50	118.28	Shut-In(2)
274	1110.51	118.61	End Shut-In(2)
275	2357.95	118.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	GOCM 50g 10o 40m	0.60
124.00	GOCM 10g 20o 70m	1.17
186.00	GMCO 35g 15m 50o	2.61
248.00	GMCO 40g 20m 40o	3.48
0.00	806 Feet GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redlands Resources, Inc.

S36-23s-25w Hodgeman, KS

6001 NW 23rd St.
Oklahoma City, OK

Frances 36-8

Job Ticket: 45388

DST#: 1

ATTN: Chase Thomas

Test Start: 2012.01.27 @ 04:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 7.99 in⁹

Resistivity: ohm.m

Salinity: 3300.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

31 deg API

ppm

ft

bbbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	GOCM 50g 10o 40m	0.600
124.00	GOCM 10g 20o 70m	1.175
186.00	GMCO 35g 15m 50o	2.609
248.00	GMCO 40g 20m 40o	3.479
0.00	806 Feet GIP	0.000

Total Length: 680.00 ft Total Volume: 7.863 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API:30 @ 50 Degrees F = 31.

