



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1078319
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1078319

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	White Exploration, Inc.
Well Name	Lonker 'A' 1
Doc ID	1078319

All Electric Logs Run

Compensated Density Neutron Log
Dual Induction Log
Micro Log
Sonic Log

Customer WHITE EXPL. INC.	Lease No.	Date 1-25-17
Lease LOWKER 'A'	Well # 1	
Field Order # 5966	Station PRATT, KS	Casing 5 1/2
		Depth 4782
Type Job CNW-LONGSTRING	Formation TD-4783	Legal Description 22-32-12
		County BARBER
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 200 SK AAZ	RATE	PRESS	ISIP	
Depth 4782	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4772	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative TERRY	Station Manager SCOTTY	Treater CONDLEY
Service Units 19907 37900	37708-20920	19836/19862
Driver Names KG	ROB	JOE
		S. YOUNG

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					ON LOCATION
					RUN 4782 5 1/2 C.S.G. 115-ITS.
					FLOAT SHOE, LATCH BAFFLE 12" DIAM
					CEMT-2-3-4-5-8-10-12-14-16-18
					BASKET-1 SCARTHER-3-4
6:45					DROP BALL-BREAK PDCI-ROTATE P.S.
9:00	200		5	3.5	PUMP 5 bbl H ₂ O
			12		PUMP 12 bbl SUPER FLUSH TC
			5		PUMP 5 bbl H ₂ O
			50	5	PUMP 200 SK AAZ CEMENT
					2% DEFAMER, 10% SPT, .3% CFR,
					1% GAS BLOC, .5% FLA-327 5" GAS METER
					AT 150 ppq, 1.43 cft/sk, 5.9 gal/lb SK
					STOP-WASH LINE-DROP PLUG
			0	5.5	START DISP.
					LIFT CEMENT
	850		105	4	SLOW RATE
9:50	1,900		113.5		PLUG DOWN-HELD
			7		PLUG RAT HOLE-30SK AAZ
			5		PLUG MOUSE HOLE-20SK AAZ
					JOB COMPLETE-REVIEW



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Exploration inc
2400 N Woodlaw n Ste 115
Wichita, KS 67220
ATTN: Dave Goldak

22-32S-12W Barber
Lonker A 1
Job Ticket: 44143 **DST#: 1**
Test Start: 2012.01.22 @ 13:02:05

Mud and Cushion Information

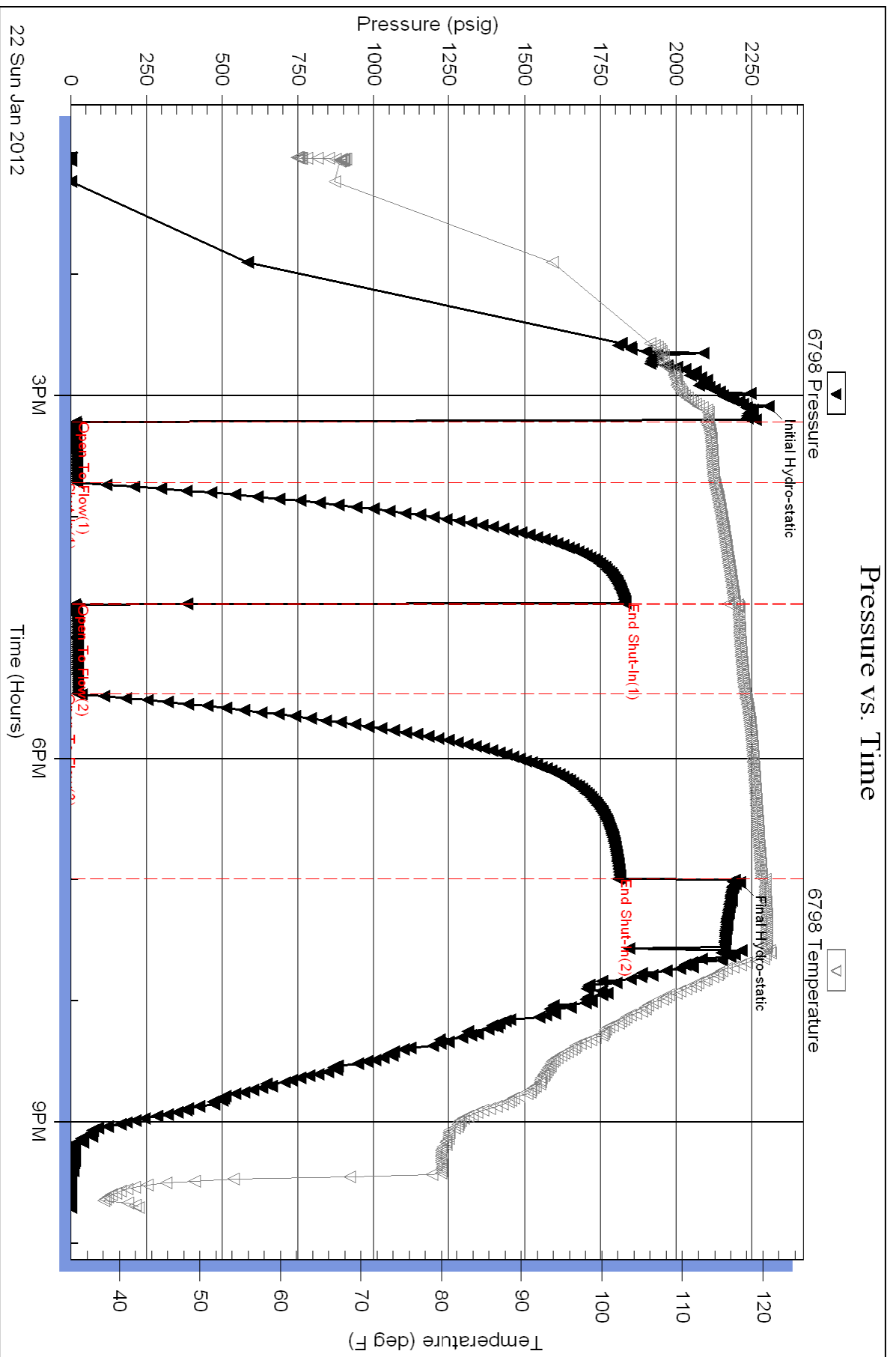
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	4488 Feet GIP	0.000
50.00	GCM 10%G 90%M	0.246

Total Length: 50.00 ft Total Volume: 0.246 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

White Exploration inc
 2400 N Woodlaw n Ste 115
 Wichita, KS 67220
 ATTN: Dave Goldak

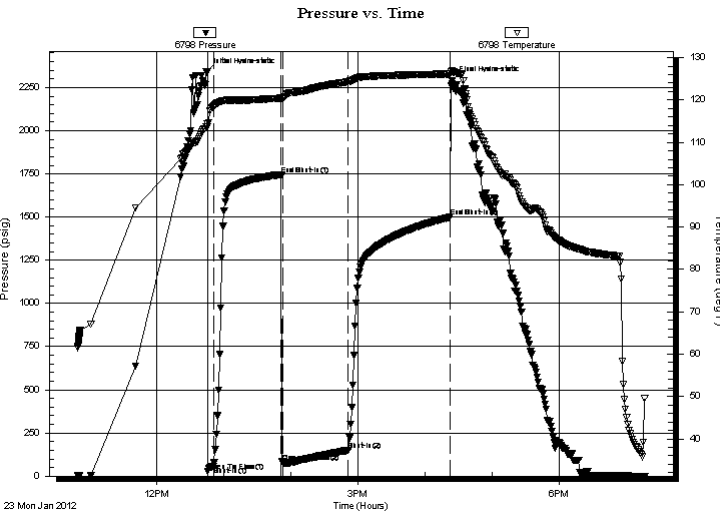
22-32S-12W Barber
Lonker A 1
 Job Ticket: 44144 **DST#: 2**
 Test Start: 2012.01.23 @ 10:49:21

GENERAL INFORMATION:

Formation: **Simpson**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 12:45:51
 Tester: Leal Cason
 Time Test Ended: 19:16:21
 Unit No: 45
 Interval: **4656.00 ft (KB) To 4686.00 ft (KB) (TVD)**
 Reference Elevations: 1491.00 ft (KB)
 Total Depth: 4686.00 ft (KB) (TVD)
 1481.00 ft (CF)
 Hole Diameter: 7.97 inches
 Hole Condition: Good
 KB to GR/CF: 10.00 ft

Serial #: 6798 Inside
 Press @ Run Depth: 149.67 psig @ 4657.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.01.23 End Date: 2012.01.23 Last Calib.: 2012.01.23
 Start Time: 10:49:22 End Time: 19:16:21 Time On Btm: 2012.01.23 @ 12:44:21
 Time Off Btm: 2012.01.23 @ 16:24:06

TEST COMMENT: IF: Strong Blow , BOB in 2 minutes
 IS: Blow back Built to 1 inch
 FF: Strong Blow , BOB immediate, GTS in 28 minutes, TSTM
 FS: 1 inch Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2339.57	113.76	Initial Hydro-static
2	26.76	113.78	Open To Flow (1)
7	58.77	118.46	Shut-In(1)
67	1745.69	120.42	End Shut-In(1)
69	78.19	120.40	Open To Flow (2)
127	149.67	124.32	Shut-In(2)
219	1500.21	126.14	End Shut-In(2)
220	2287.94	126.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP 4167 Feet	0.00
120.00	GOCM 30%G 10%O 60%M	0.59
180.00	GOCM 10%G 30%O 60%M	2.50
120.00	GMCO 10%G 20%M 70%O	1.68
50.00	Gassy Oil 20% G 80%O	0.70

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Exploration inc
2400 N Woodlaw n Ste 115
Wichita, KS 67220
ATTN: Dave Goldak

22-32S-12W Barber
Lonker A 1
Job Ticket: 44144 **DST#: 2**
Test Start: 2012.01.23 @ 10:49:21

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 30.8 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.19 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5500.00 ppm		
Filter Cake: 0.20 inches		

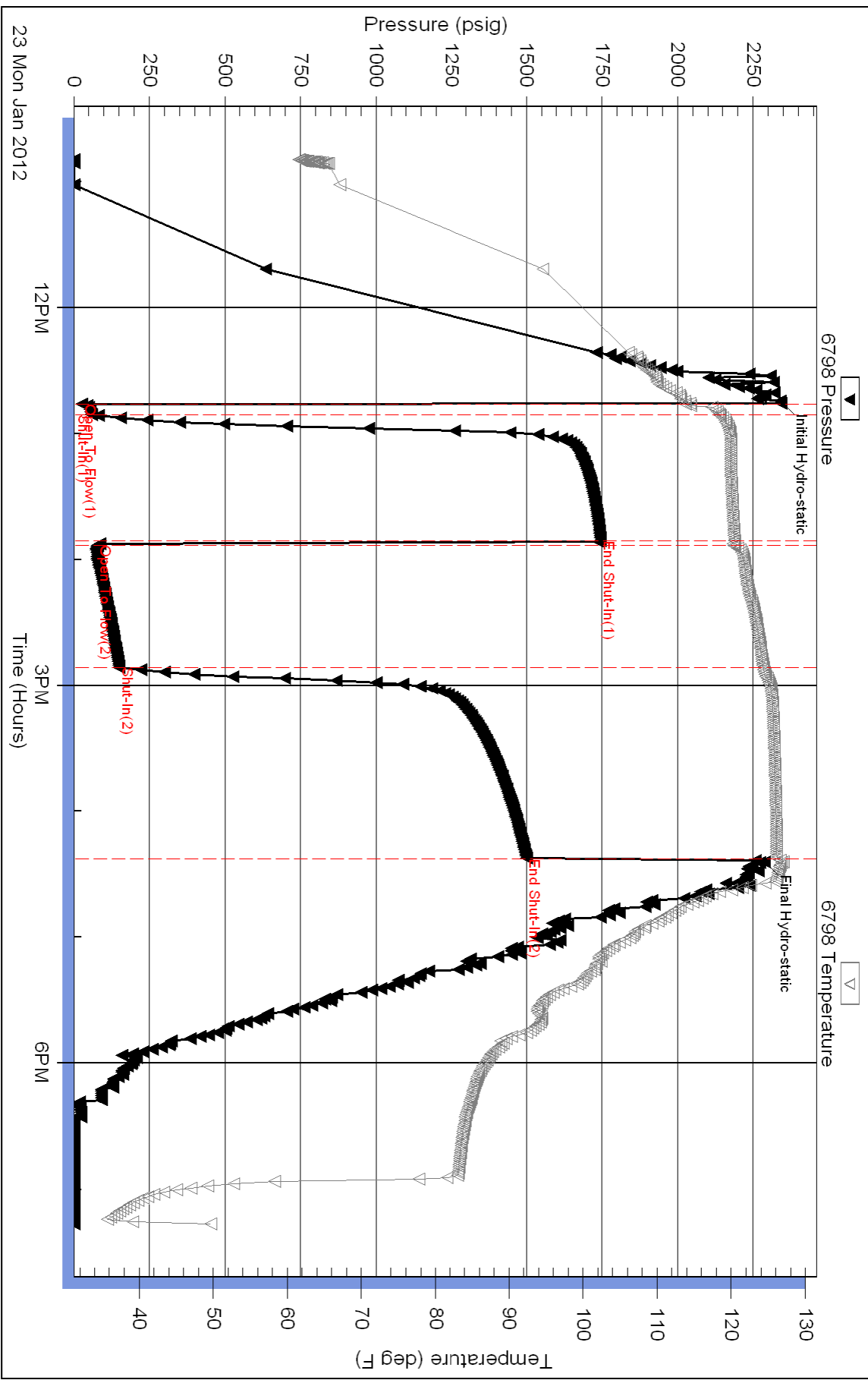
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GIP 4167 Feet	0.000
120.00	GOCM 30%G 10%O 60%M	0.590
180.00	GOCM 10%G 30%O 60%M	2.498
120.00	GMCO 10%G 20%M 70%O	1.683
50.00	Gassy Oil 20% G 80%O	0.701

Total Length: 470.00 ft Total Volume: 5.472 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Gravity w as 31 @ 62 degrees

Pressure vs. Time



GEOLOGIC REPORT

DAVID J. GOLDAK

WICHITA, KANSAS
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Lonker 'A' #1
Location: Section 22 - T32S - R12W
License Number: API: 15-007-23825
Spud Date: 01 / 16 / 2012
Surface Coordinates: 1650' FSL and 990' FWL
SE - NW - SW
Region: Barber Co., KS
Drilling Completed: 01 / 24 / 2012
Bottom Hole Coordinates:
Ground Elevation (ft): 1481' K.B. Elevation (ft): 1491'
Logged Interval (ft): 3500' To: 3780' Total Depth (ft): 3780'
Formation: Arbuckle
Type of Drilling Fluid: Chemical - Mud-Co

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: White Exploration, Inc.
Address: 2400 N. Woodlawn, Suite 115
Wichita, Kansas 67220

GEOLOGIST

Name: David J. Goldak
Company: D. J. GOLDAK, INC.
Address: 155 N. Market, Suite 710
Wichita, Kansas 67202

General Info

CONTRACTOR: Pickrell Drilling, Rig #1

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	JZ-L116-RR	4-14s	263	263	1.75
2	7-7/8	JZ-ENP0123	2-18s	4010	3747	61.00
3	7-7/8	HTC-EP7348	3-14s	4780	770	41.25

SURVEYS: 263'-1.0, 1293'-0.75, 2332'-0.25, 2930'-1.0,
3500'-1.0, 4131'-1.0, 4596'-1.0, 4780'-1.25

GENERAL DRILLING AND PUMP INFORMATION:

Drilling with 36,000-42,000 lbs. on bit and 75 RPM.
Pumping 65 S/M, 8.4 B/M, and 1150 psi at standpipe.

Daily Status

01/16/12 - Spud @ 7:30 AM; Set 8-5/8" Csg at 258'
 01/17/12 - 835' Drilling
 01/18/12 - 2,144' Drilling
 01/19/12 - 3,000' Drilling; Displace @ 3,594'
 01/20/12 - 3,770' Drilling; Bit trip @ 4,010'
 01/21/12 - 4,170' Drilling
 01/22/12 - 4,570' Drilling; DST #1 @ 4,596'
 01/23/12 - 4,667' Drilling; DST #2 @ 4,686'
 01/24/12 - 4,780' CFS; TD @ 6:00 AM

DSTs

DST #1: 4,528' - 4,596' (Viola) 30" - 60" - 45" - 90"

IF: Fair blow, BOB in 5 minutes

ISI: No blow back

FF: Good blow, BOB in 30 seconds

FSI: No blow back

RECOVERY: 4,488' GIP & 50' TF, consisting of:

50' GCM (10% G, 90% M)

SIP: 1833-1808; FP: 17-22, 14-24; HP: 2306-2211; BHT: 120

DST #2: 4,656' - 4,686' (Simpson Sand) 5" - 60" - 60" - 90"

IF: Good blow, BOB in 2 minutes

ISI: Blow back building to 1 inch

FF: Good blow, BOB immed., GTS in 28 min., TSTM

FSI: Blow back building to 1 inch

RECOVERY: 470' Total Fluid, consisting of:

50' CGO (20% G, 80% O)


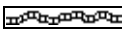
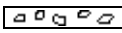
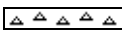
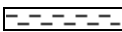


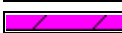
120' GMCO (10% G, 70% O, 20% M)





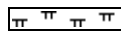
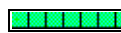
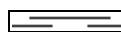
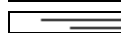
180' GOCM (10% G, 30% O, 60% M)


120' GOCM (30% G, 10% O, 60% M)







SIP: 1746-1500; FP: 27-59, 78-150; HP: 2340-2288; BHT: 126

ROCK TYPES

	Anhy
	Bent
	Brec
	Cht
	Clyst
	Coal
	Congl
	Dol

	Gyp
	Igne
	Lmst
	Meta
	Mrlst
	Salt
	Shale
	Shcol

	Shgy
	Slst
	Ss
	Till
	Carb sh
	Dol
	Dtd
	Gry sh

	Sandylms
	Shale
	Slstn
	Shlyslts
	Sltysh
	Lms

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Sltly

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram

- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh

- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOWS

- Even
- Spotted
- Ques
- Dead
- Gas show

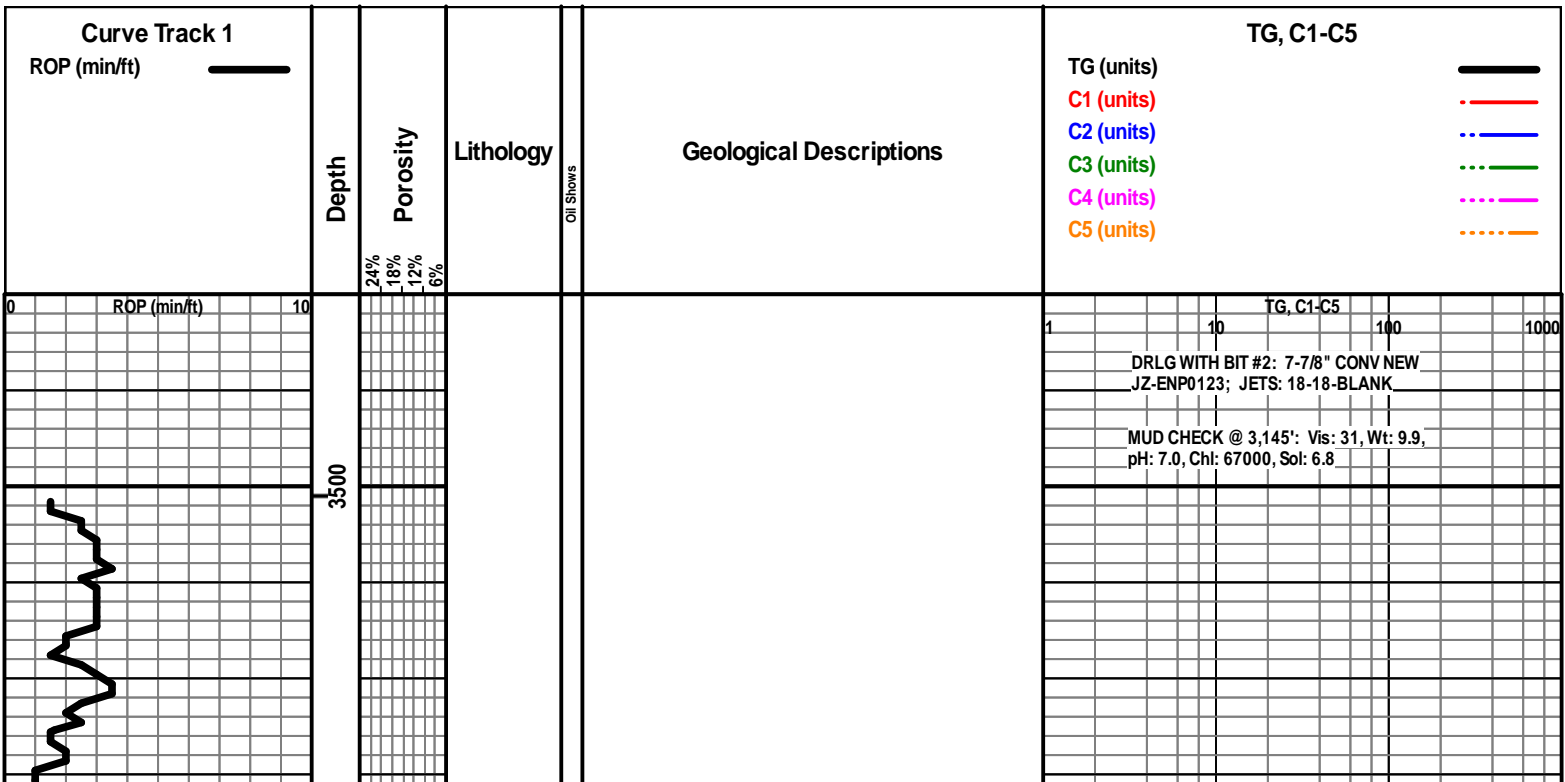
INTERVALS

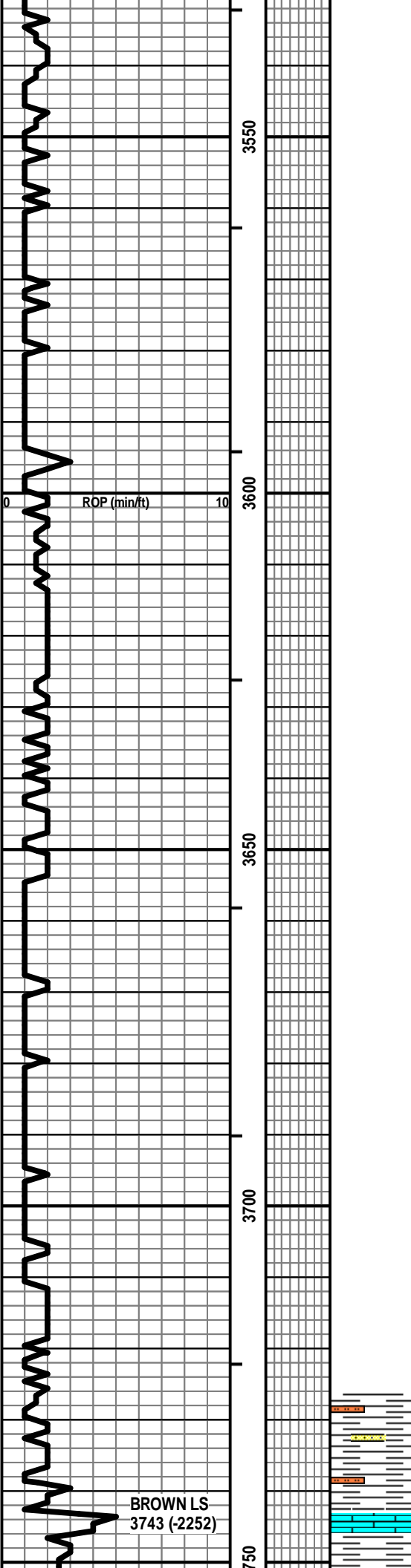
- Core
- Dst

- Dst/2
- Dst

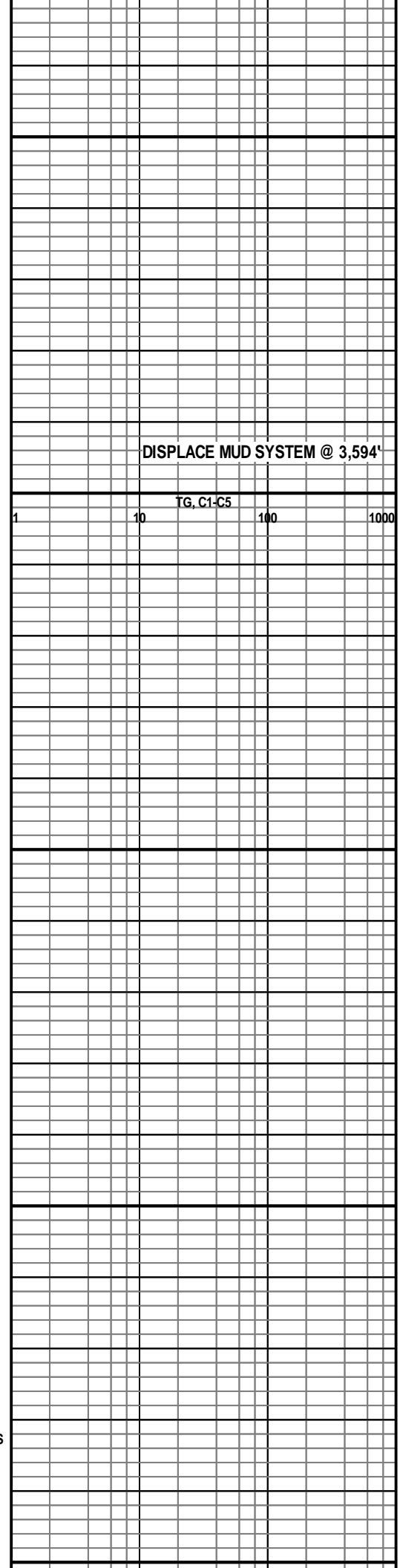
EVENTS

- Rft
- Sidewall
- Conn



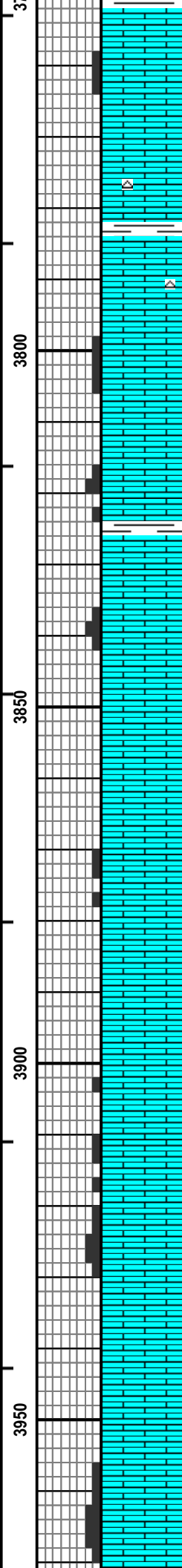
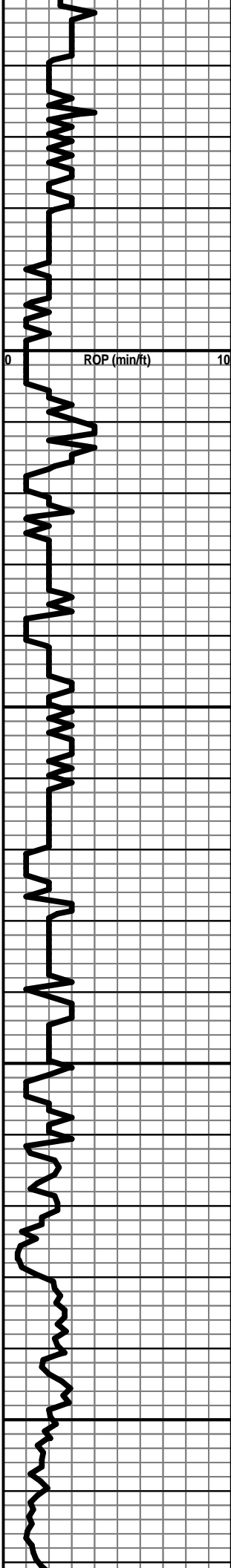


SH - LT / MED GY W/ SCAT SLTST - LT / MED GY W/ SCAT SS
 - LT GY, VF QTZ GR, SR / R, W SRTD, F INTGR POR, NS



DISPLACE MUD SYSTEM @ 3,594'

1 10 TG, C1-C5 100 1000



LS - TAN / BRN, VF / F XLN, FOSS IN PT, SCAT P INTXLN POR, PRED DNS, NS

Vis: 54, Wt: 9.0

LS - TAN / CRM / GY, MOT IN PT, VF / F XLN, SL FOSS, PRED DNS, NS TR CHT - LT GY / WHT

LS - CRM / TAN / SCAT GY, VF / F XLN, FOSS IN PT, SCAT P INTXLN + PPT POR, CHKY IN PT, PRED DNS, NS

TG, C1-C5

LS - CRM / GY / TAN, VF / F XLN, FOSS, SCAT P/F INTXLN + PPT POR, CHKY IN PT, PRED DNS, NS

LS - CRM / TAN / BRN, VF / F XLN, SL FOSS, SUBCHKY IN PT, PRED DNS, NS

LS - TAN / BRN / SCAT CRM, VF / F XLN, SCAT M REXLN CALC, FOSS IN PT, TR P INTXLN + PPT POR, PRED DNS, NS

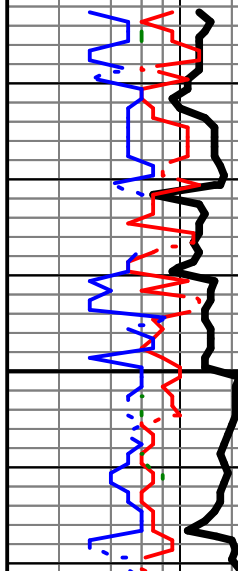
GAS UNIT COMPUTER TURNED OFF;
RESTART AFTER ARRIVING ON LOCATION

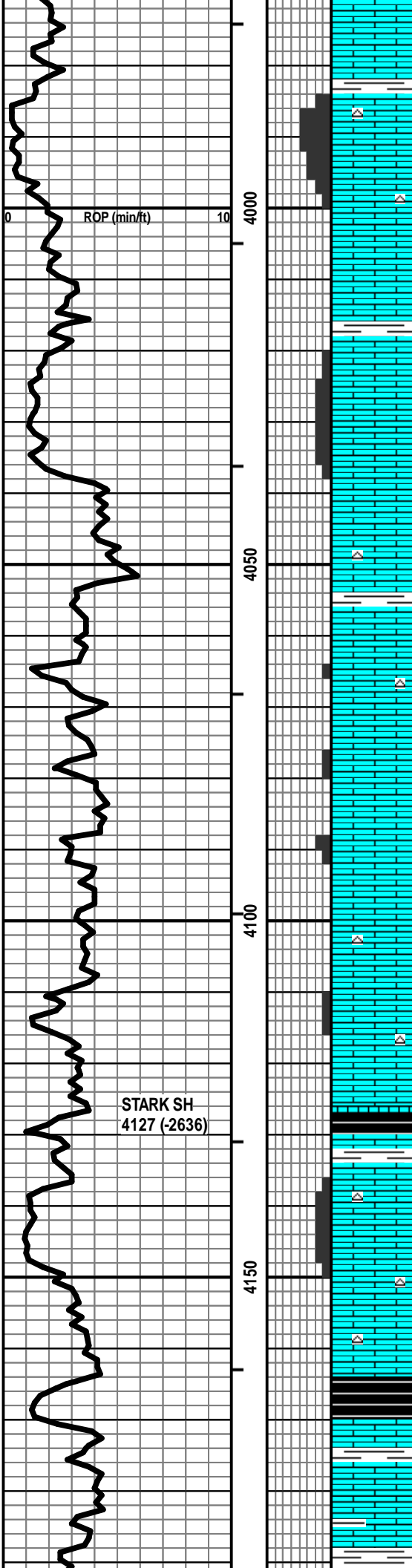
LS - CRM / TAN / GY, VF / F XLN, FOSS IN PT, P / SCAT F INTXLN + VUG POR, SCAT CHKY / DNS, NS

Vis: 45, Wt: 8.9,
YP: 14, Gels: 14/35,
pH: 11.0, WL: 9.6,
Chl: 4000, Sol: 4.0,
LCM: 0#

LS - TAN / GY / BRN, VF / F XLN, SCAT CRYPTO XLN, SL FOSS + OOL, PRED DNS, NS

LS - CRM / TAN, VF / F XLN, SCAT REXLN CALC, FOSS IN PT, SCAT OOL, P / SCAT F VUG + INTXLN POR, PRED DNS, NS





LS - CRM / TAN, VF / F XLN, OOL, SL FOSS, F / G OOM POR, F INTXLN POR, SCAT CHKY, NS W/ SCAT CHT - LT GY / WHT

LS - CRM / TAN / SCAT GY, MOT IN PT, VF / F XLN, FOSS, OOL IN PT, P / F INTXLN + PPT POR, SCAT CHKY, NS

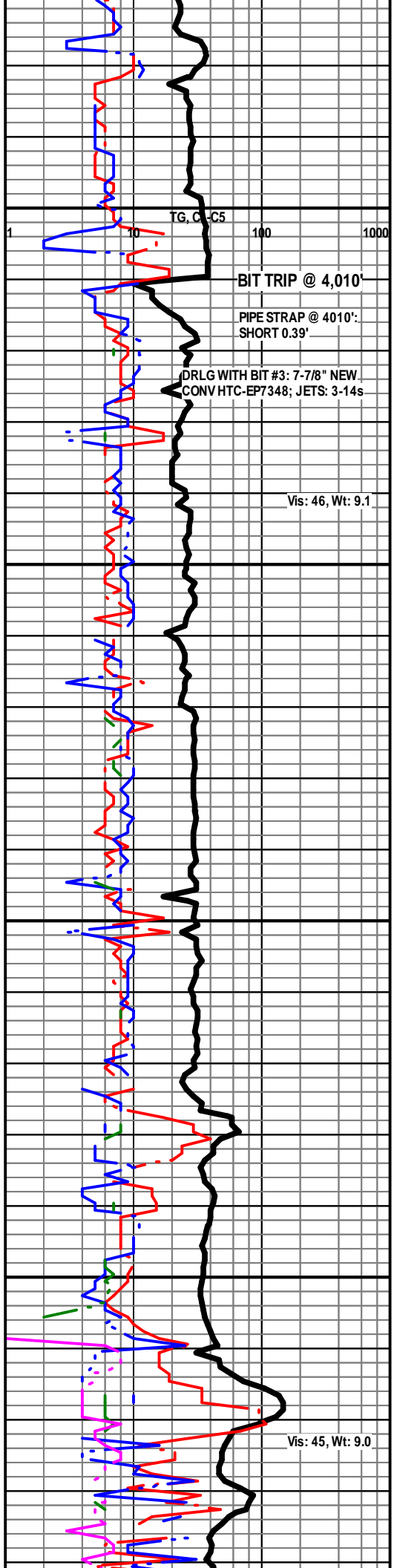
LS - CRM / TAN, VF / F XLN, SCAT CRYPTO XLN, SL FOSS, CHKY IN PT, PRED DNS, NS W/ SCAT CHT - LT GY

LS - LS - CRM / TAN / GY, VF / F XLN, SL FOSS + OOL, P / SCAT F VUG POR, TR P OOM POR, CHKY IN PT / DNS, NS

LS - CRM / TAN / BRN, VF / F XLN, SL FOSS, PRED DNS, NS W/ SCAT CHT - LT GY / WHT

LS - CRM / TAN, PRED F XLN, OOL, SL FOSS, P / SCAT F OOM POR, PRED P INTXLN POR TO DNS, NS W/ SCAT CHT - LT GY / WHT

LS - GY / TAN / BRN, VF / F XLN, SL FOSS, SCAT OOL, SUBCHKY IN PT, PRED DNS, NS



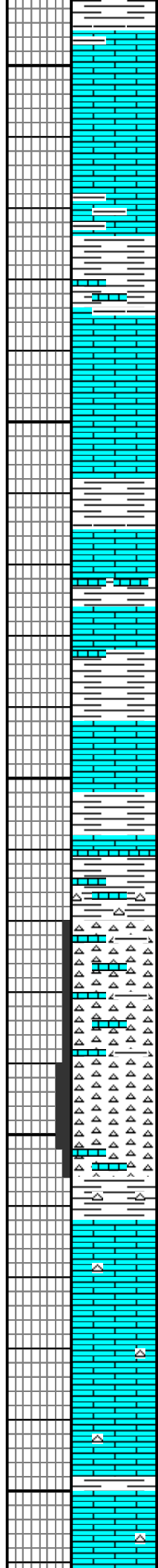
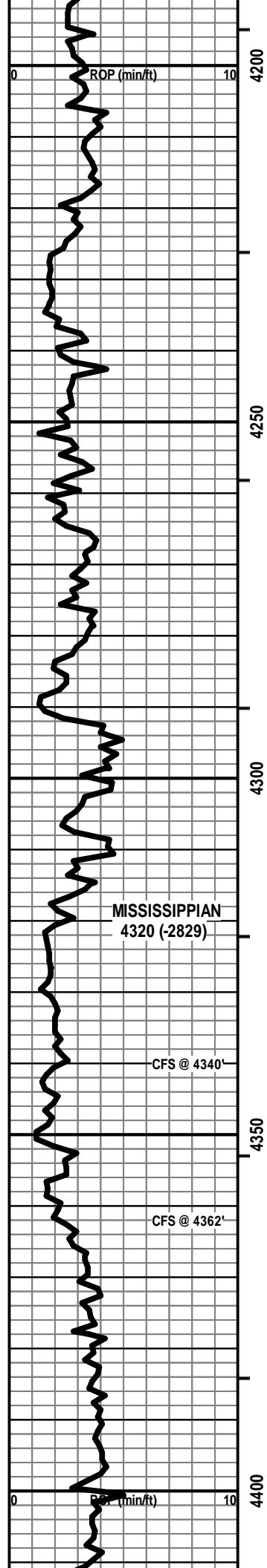
BIT TRIP @ 4,010'

PIPE STRAP @ 4010':
SHORT 0.39'

DRLG WITH BIT #3: 7-7/8" NEW
CONVHTC-EP7348; JETS: 3-14s

Vis: 46, Wt: 9.1

Vis: 45, Wt: 9.0



LS - GY / CRM / TAN, VF / F XLN, FOSS IN PT, CHKY IN PT, PRED DNS, NS

LS - TAN / BRN / CRM, MOT IN PT, VF / F XLN, SL FOSS, PRED DNS, NS W/SH - GY / GRN / SCAT BLK

LS - CRM / GY / SCAT TAN, VF XLN, SL FOSS, CHKY IN PT, PRED DNS, NS W/SH - GY / GRN / SCAT BLK, CALC IN PT

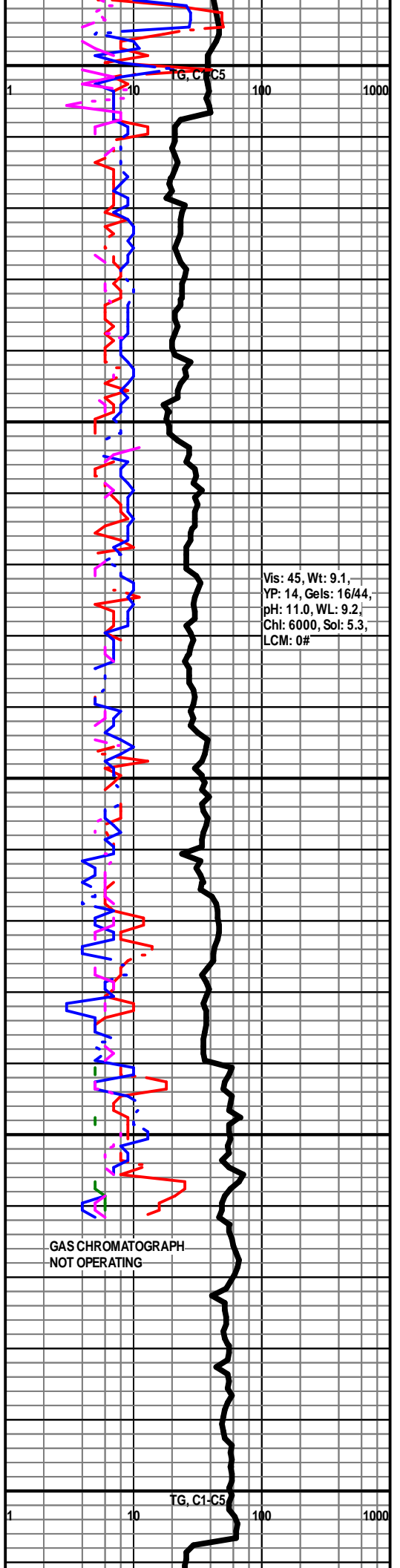
LS - CRM / GY / SCAT TAN, VF / CRYPTO XLN, TR FOSS, SCAT CJKY, PRED DNS, NS W/SH - GY / GRN, CALC IN PT

CHT - LT GY / WHT / CRM / SCAT YEL + RED, AREN IN PT, VP / NO VIS POR W/LS - CRM / TAN, VF / F XLN, CHKY IN PT, PRED DNS W/SH - GY / GRN OVERALL: SCAT GILS STN, NSFO, NO ODOR

CHT - WHT / LT GY / CRM, SL WEATH IN PT, SCAT P VUG POR, TR P TRIP POR, SSGB, SCAT GILS STN, NSFO, NO ODOR, NO / SCAT F FLOUR + CUT W/LS - CRM / TAN, VF / F XLN, CHKY IN PT, PRED DNS

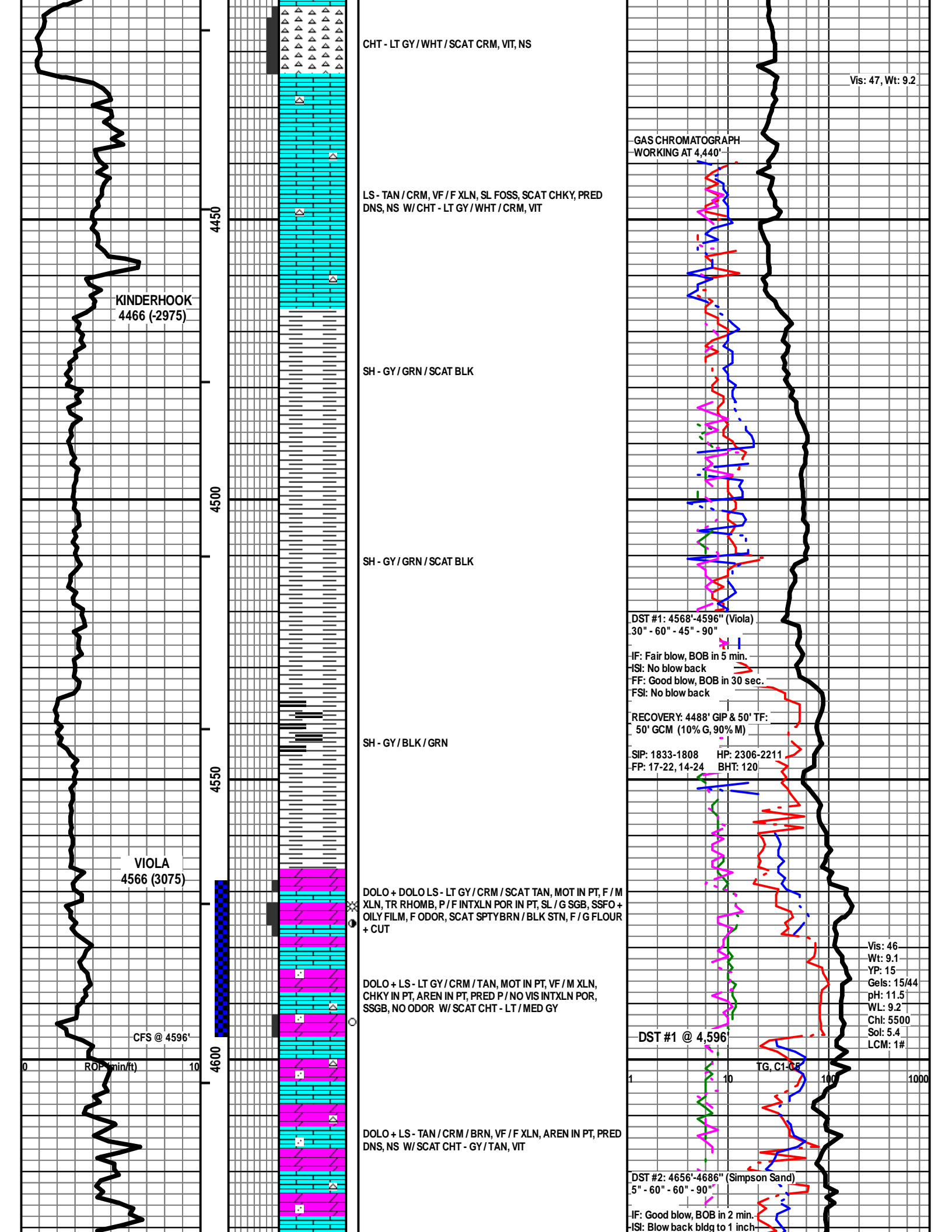
LS - CRM / TAN, VF / F / M XLN, SL FOSS, CHTY IN PT, CHKY IN PT, PRED DNS, NS W/CHT - LT GY / WHT / CRM, VIT W/ ABNT SH - VARICOL

LS - CRM / TAN, VF / F / M XLN, SL FOSS, CHTY IN PT, CHKY IN PT, PRED DNS, NS W/CHT - LT GY / WHT / CRM, VIT W/ ABNT SH - VARICOL



Vis: 45, Wt: 9.1,
YP: 14, Gels: 16/44,
pH: 11.0, WL: 9.2,
Chl: 6000, Sol: 5.3,
LCM: 0#

GAS CHROMATOGRAPH
NOT OPERATING



CHT - LT GY / WHT / SCAT CRM, VIT, NS

Vis: 47, Wt: 9.2

LS - TAN / CRM, VF / F XLN, SL FOSS, SCAT CHKY, PRED DNS, NS W/ CHT - LT GY / WHT / CRM, VIT

GAS CHROMATOGRAPH WORKING AT 4,440'

KINDERHOOK
4466 (-2975)

SH - GY / GRN / SCAT BLK

4450

4500

SH - GY / GRN / SCAT BLK

DST #1: 4568'-4596" (Viola)
30" - 60" - 45" - 90"

IF: Fair blow, BOB in 5 min.
-IS: No blow back
FF: Good blow, BOB in 30 sec.
FSI: No blow back

RECOVERY: 4488' GIP & 50' TF:
50' GCM (10% G, 90% M)

SIP: 1833-1808 HP: 2306-2211
FP: 17-22, 14-24 BHT: 120

4550

SH - GY / BLK / GRN

VIOLA
4566 (3075)

DOLO + DOLO LS - LT GY / CRM / SCAT TAN, MOT IN PT, F / M XLN, TR RHOMB, P / F INTXLN POR IN PT, SL / G SGB, SSFO + OILY FILM, F ODOR, SCAT SPTY BRN / BLK STN, F / G FLOUR + CUT

Vis: 46
Wt: 9.1
YP: 15
Gels: 15/44
pH: 11.5
WL: 9.2
Chl: 5500
Sol: 5.4
LCM: 1#

CFS @ 4596'

4600

DOLO + LS - LT GY / CRM / TAN, MOT IN PT, VF / M XLN, CHKY IN PT, AREN IN PT, PRED P / NO VIS INTXLN POR, SSGB, NO ODOR W/ SCAT CHT - LT / MED GY

DST #1 @ 4,596'

DOLO + LS - TAN / CRM / BRN, VF / F XLN, AREN IN PT, PRED DNS, NS W/ SCAT CHT - GY / TAN, VIT

TG, C1-C5

DST #2: 4656'-4686" (Simpson Sand)
5" - 60" - 60" - 90"

IF: Good blow, BOB in 2 min.
-IS: Blow back bldg to 1 inch

ROP (min/ft)

0

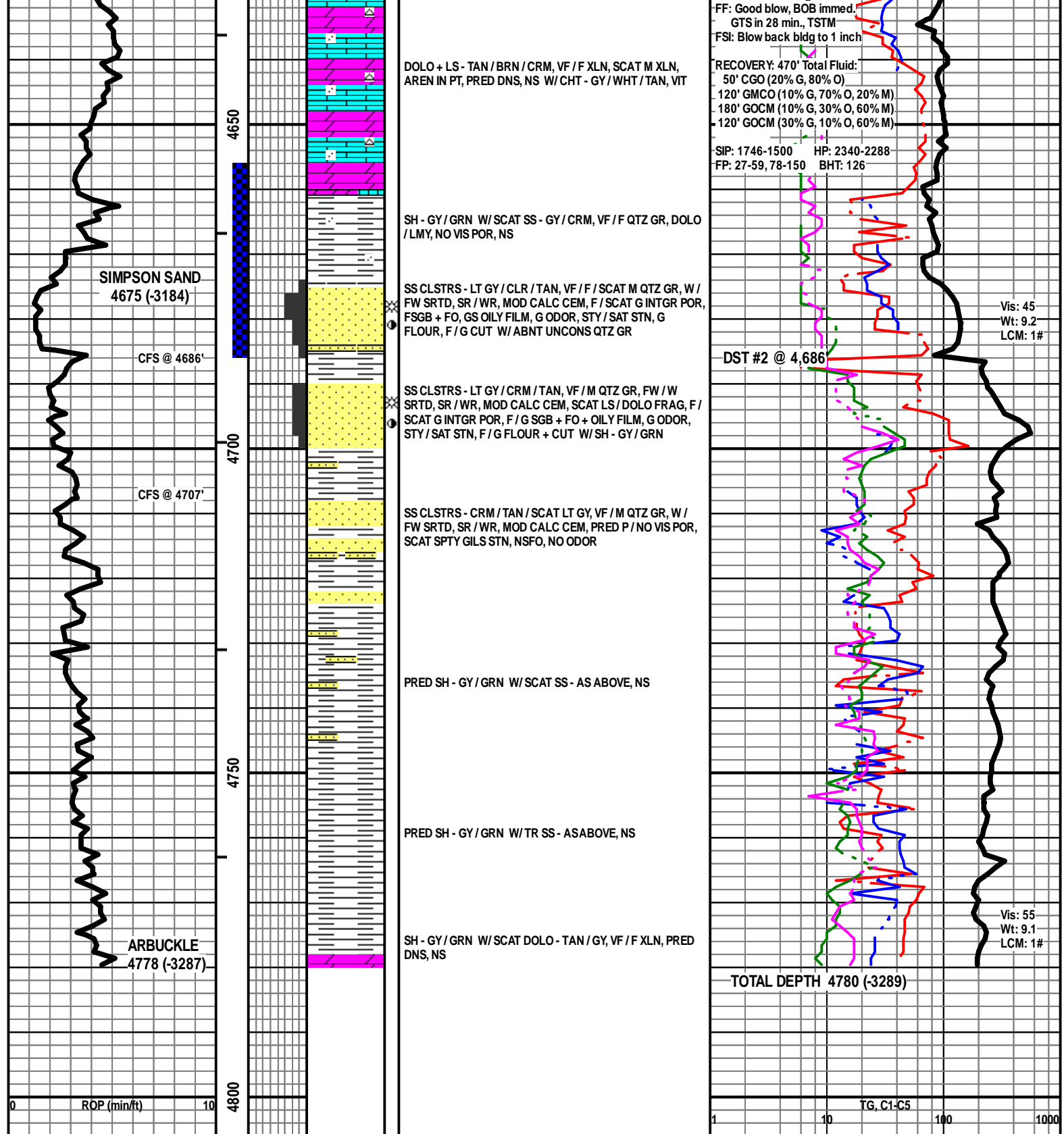
10

1

10

100

1000



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 26, 2012

Kenneth S. White
White Exploration, Inc.
2400 N WOODLAWN STE 115
WICHITA, KS 67220-3966

Re: ACO1
API 15-007-23825-00-00
Lonker 'A' 1
SW/4 Sec.22-32S-12W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Kenneth S. White