



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1078439  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1078439

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	--	---

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	BAUER UNIT 'A' 1-5
Doc ID	1078439

All Electric Logs Run

CNL/CDL
Microresistivity
BHCS
DIL
CPI

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	BAUER UNIT 'A' 1-5
Doc ID	1078439

Tops

Name	Top	Datum
Herrington	2264	-135
Winfield	2452	-188
Towanda	2523	-259
Fort Riley	2578	-314
B/Florence	2658	-394
Kinney Ls	2670	-406
Wrefold	2710	-446
Council Grove	2749	-485
Neva	2925	-661
Red Eagle	2992	-728
Wabaunsee	3153	-889
Stotler	3282	-1018
Tarkio	3330	-1066
Topeka	3479	-1215
Heebner	3857	-1593
Toronto	3874	-1610
Brown Lime	3927	-1663
Lansing	3943	-1679
BKC	4293	-2029
Marmaton	4296	-2032
Pawnee	4370	-2106
Ft Scott	4416	-2152
Cherokee Shale	4439	-2175
Mississippi	4534	-2270

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	BAUER UNIT 'A' 1-5
Doc ID	1078439

Tops

Name	Top	Datum
RTD	4700	-2436

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 11, 2012

Franklin R. Greenbaum  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

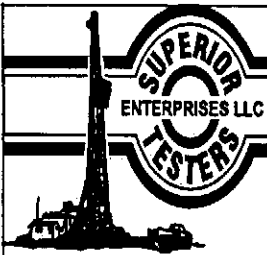
Re: ACO1  
API 15-083-21748-00-00  
BAUER UNIT 'A' 1-5  
NW/4 Sec.05-23S-21W  
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Franklin R. Greenbaum



# DRILL STEM TEST REPORT

FG Holl Company LLC  
 9431 East Central  
 Suite 100  
 Wichita, Kansas 67206+2563  
 ATTN: Frank Greenbaum

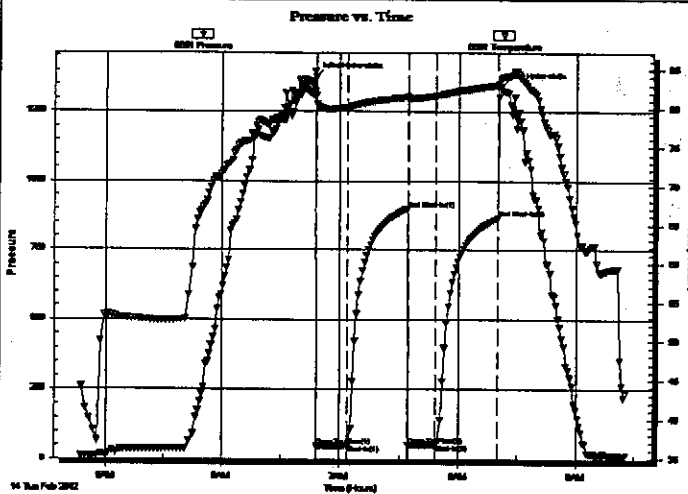
**5/23S/21W/Hodgeman**  
**Bauer Unit A #1-5**  
 Job Ticket: 17159      DST#: 1  
 Test Start: 2012.02.14 @ 04:46:00

## GENERAL INFORMATION:

Formation: **Cottonwood**  
 Deviated: **No** Whipstock: **ft (KB)**  
 Time Tool Opened: 06:48:30  
 Time Test Ended: 09:26:00  
 Test Type: **Conventional Bottom Hole (Initial)**  
 Tester: **Ken Swinney**  
 Unit No: **3325 Great Bend/120**  
 Interval: **2865.00 ft (KB) To 2905.00 ft (KB) (TVD)**  
 Total Depth: **2905.00 ft (KB) (TVD)**  
 Reference Elevations: **2264.00 ft (KB)**  
**2256.00 ft (CF)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
 KB to GR/CF: **8.00 ft**

Serial #: **6651** Inside  
 Press@RunDepth: **53.26 psia @ 2901.00 ft (KB)** Capacity: **5000.00 psia**  
 Start Date: **2012.02.14** End Date: **2012.02.14** Last Calib.: **2012.02.14**  
 Start Time: **04:47:00** End Time: **09:26:00** Time On Btm: **2012.02.14 @ 06:48:00**  
 Time Off Btm: **2012.02.14 @ 08:21:30**

TEST COMMENT: 1ST Open 15 Minutes/Weak blow/Blow built to 2 inches  
 1ST Shut In 30 Minutes/No blow back  
 2ND Open 15 Minutes/Weak blow/Blow built to 1 inch  
 2ND Shut In 30 Minutes/No blow back



## PRESSURE SUMMARY

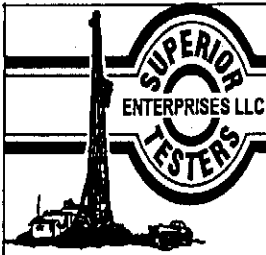
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1372.97	81.65	Initial Hydro-static
1	48.41	80.62	Open To Flow (1)
16	49.22	80.11	Shut-In(1)
46	899.64	81.52	End Shut-In(1)
47	50.66	81.24	Open To Flow (2)
61	53.26	81.64	Shut-In(2)
92	866.29	83.01	End Shut-In(2)
94	1338.37	83.76	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100%	0.15

## Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

FLUID SUMMARY

FG Hbl Company LLC

5/23S/21W/Hodgeman

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

Bauer Unit A #1-5

Job Ticket: 17159

DST#: 1

Test Start: 2012.02.14 @ 04:46:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 74.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 3800.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud 100%	0.146

Total Length: 10.00 ft      Total Volume: 0.146 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

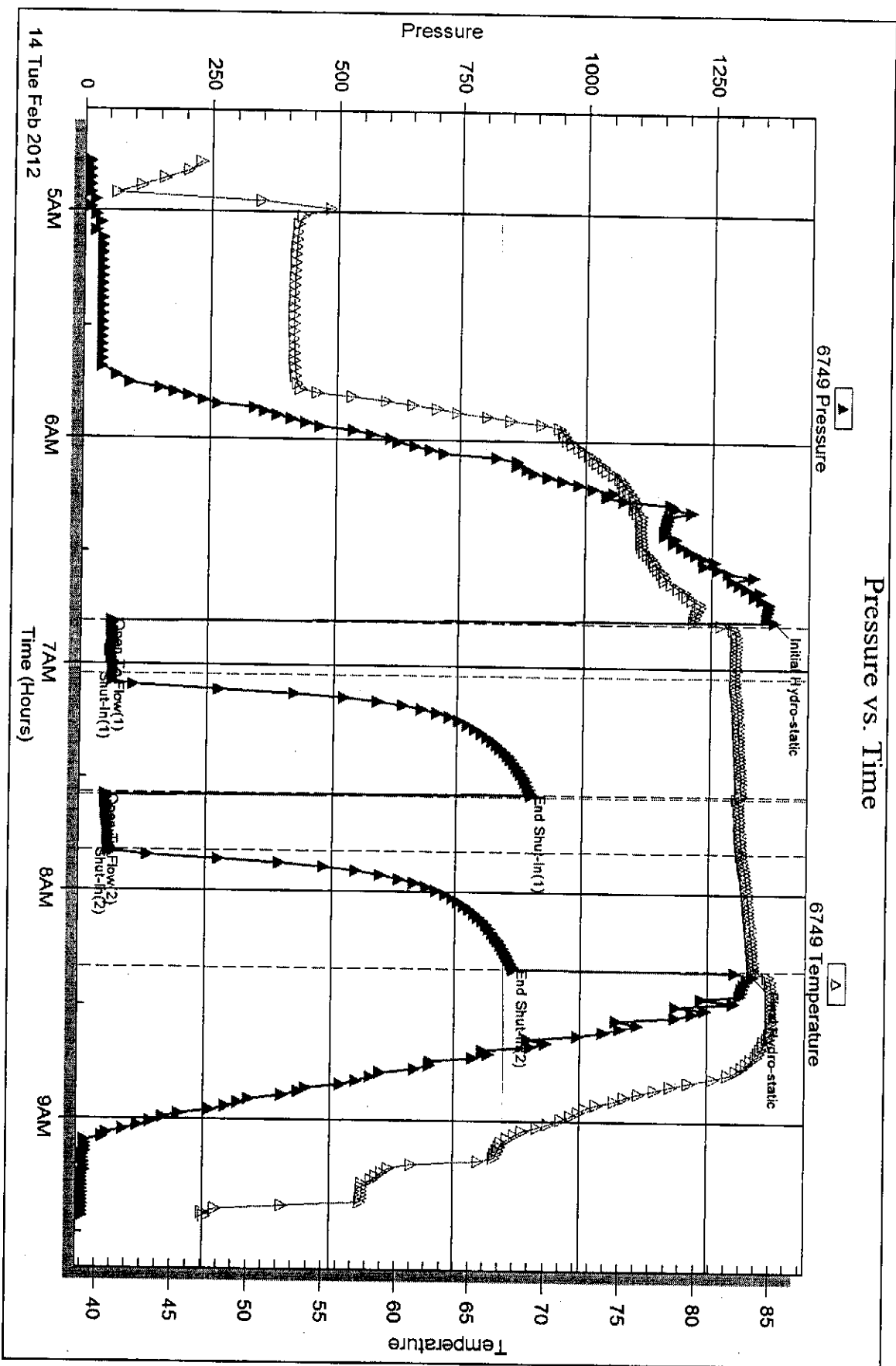


Serial #: 6749

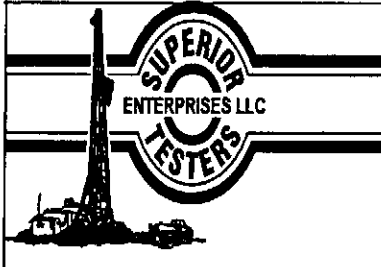
Outside FG Hill Company LLC

Bauer Unit A #1-5

DST Test Number: 1







# DRILL STEM TEST REPORT

FLUID SUMMARY

FG Holl Company LLC

5/23S/21W/Hodgeman

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

Bauer Unit A #1-5  
Job Ticket: 17160      DST#: 2  
Test Start: 2012.02.17 @ 12:57:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.38 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 5100.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud 100% w with show of oil in tool	0.219

Total Length: 15.00 ft      Total Volume: 0.219 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

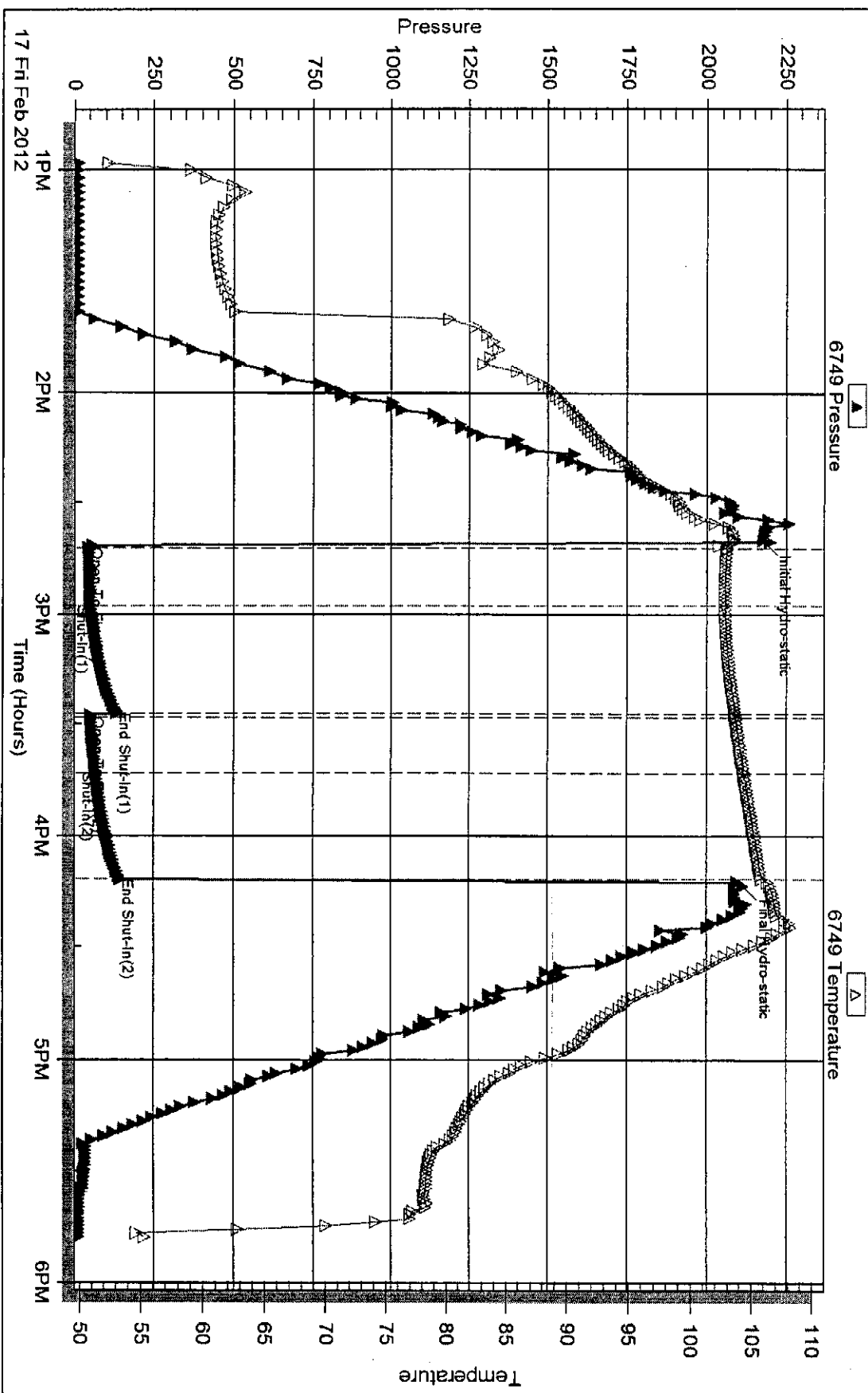
Serial #: 6749

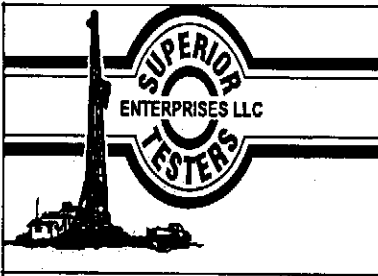
Outside FG Hall Company LLC

Bauer Unit A #1-5

DST Test Number: 2

### Pressure vs. Time





# DRILL STEM TEST REPORT

FG Holl Company LLC

5/23S/21W/Hodgeman

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

**Bauer Unit A #1-5**  
Job Ticket: 17161      DST#: 3  
Test Start: 2012.02.19 @ 06:09:00

## GENERAL INFORMATION:

Formation: **Mississippi Chert**

Deviated: No Whipstock:      ft (KB)

Time Tool Opened: 08:18:00

Time Test Ended: 13:39:30

Interval: 4470.00 ft (KB) To 4542.00 ft (KB) (TVD)

Total Depth: 4542.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/120

Reference Elevations: 2264.00 ft (KB)

2256.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6749

Inside

Press@RunDepth: 319.45 psia @ 4538.01 ft (KB)

Start Date: 2012.02.19

End Date: 2012.02.19

Start Time: 06:10:00

End Time: 13:39:30

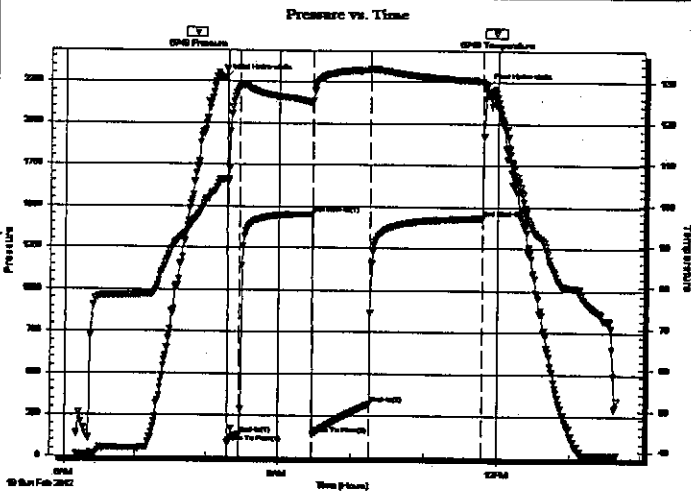
Capacity: 5000.00 psia

Last Calib.: 2012.02.19

Time On Btm: 2012.02.19 @ 08:15:30

Time Off Btm: 2012.02.19 @ 11:50:30

**TEST COMMENT:**  
1ST Open 10 Mintues/Fair blow/Blow built to 12 inches  
1ST Shut In 60 Minutes/Built to just below surface  
2ND Open 45 Minutes/Good blow /Blow built to bottom of bucket in 14 minutes  
2ND Shut In 90 Minutes/No blow back



## PRESSURE SUMMARY

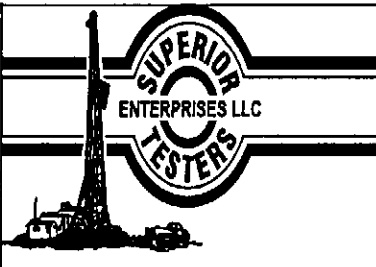
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2265.92	106.23	Initial Hydro-static
3	83.73	105.93	Open To Flow (1)
12	138.78	128.68	Shut-In(1)
72	1453.40	124.90	End Shut-In(1)
73	138.62	125.44	Open To Flow(2)
120	319.45	132.84	Shut-In(2)
212	1432.04	130.29	End Shut-In(2)
215	2222.09	127.55	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
465.00	Muddy Water with oil spots	6.80
0.00	Mud 45% Water 55%	0.00
0.00	Recovery Chlorides 26000 ppm	0.00
0.00	Rec. Resistivity .28 ohms at 58%	0.00

## Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

FLUID SUMMARY

FG Holl Company LLC

5/23S/21W/Hodgeman

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

Bauer Unit A #1-5  
Job Ticket: 17161      DST#: 3  
Test Start: 2012.02.19 @ 06:09:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 5900.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
465.00	Muddy Water with oil spots	6.800
0.00	Mud 45% Water 55%	0.000
0.00	Recovery Chlorides 26000 ppm	0.000
0.00	Rec. Resistivity .28 ohms at 58%	0.000

Total Length: 465.00 ft      Total Volume: 6.800 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

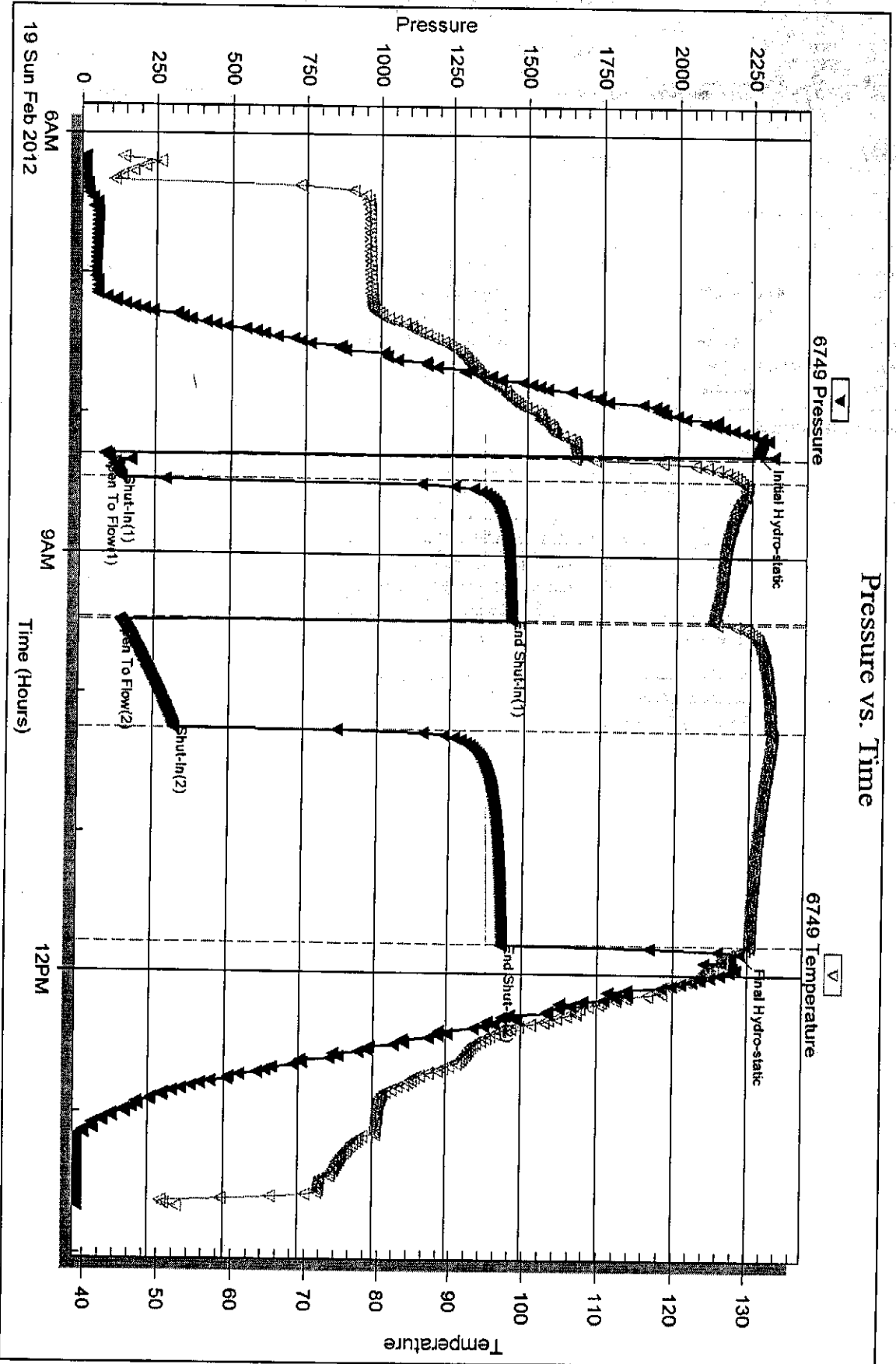
Serial #: 6749

Inside

FGHM Company LLC

Bauer Unit A #1-5

DST Test Number: 3



Superior Testers Enterprises LLC

Ref. No: 17161

Printed: 2012.02.20 @ 15:51:18







**BASIC**<sup>™</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 04636 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>2-10-2012</b> DISTRICT <b>PRATT, KS.</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>FG HOLL CO. LLC</b>		LEASE <b>BAUER UNIT 'A'</b> WELL NO. <b>1-5</b>						
ADDRESS		COUNTY <b>HODGEMAN</b> STATE <b>Ks.</b>						
CITY STATE		SERVICE CREW <b>LESLEY, MARQUEZ, PIERSON</b>						
AUTHORIZED BY		JOB TYPE: <b>CNW - 8 5/8" S.P.</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>2-9-12</b> DATE	AM	TIME
<b>37586</b>	<b>1</b>					<b>ARRIVED AT JOB 2-10-12</b>	<b>AM</b>	<b>12:00</b>
<b>19889-19843</b>	<b>1</b>					<b>START OPERATION</b>	<b>AM</b>	<b>3:30</b>
<b>19831-198802</b>	<b>1</b>					<b>FINISH OPERATION</b>	<b>AM</b>	<b>4:15</b>
						<b>RELEASED</b>	<b>AM</b>	<b>4:45</b>
						<b>MILES FROM STATION TO WELL</b>	<b>90</b>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-COM BLEND	SK	125		
CP 100C	COMMON CMT.	SK	150		
CC 102	CELL-FLAKE	lb	69		
CC 109	CALCIUM CHLORIDE	lb	636		
CF 105	TOP RUBBER CMT. PLUG, 8 5/8"	EA	1		
CF 1753	CENTRALIZER, 8 5/8"	EA	3		
F 100	PICKUP MILEAGE	MI	90		
E 101	HEAVY EQUIPMENT MILEAGE	MI	180		
E 113	BULK DELIVERY CHARGE	TM	1166		
CE 201	DEPTH CHARGE; 501'-1000'	HR	1-4		
CE 240	BLENDING SERVICE CHARGE	SK	275		
CE 504	PLUG CONTAINER CHARGE	SK	1		
S 003	SERVICE SUPERVISOR	EA	1		

SUB TOTAL  
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <b>EGHOLL</b>	Lease No.	Date <b>2-10-2012</b>
Lease <b>BAUER UNIT 'A'</b>	Well # <b>1-5</b>	
Field Order # <b>4036</b>	Station <b>PRATT, Ks.</b>	Casing <b>8 5/8"</b> Depth
Type Job <b>CNW-8 5/8" S.P.</b>	Formation <b>77-573'</b>	County <b>HODGEMAN</b> State <b>Ks.</b>
		Legal Description <b>5-23-21</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8" x 24'</b>	Tubing Size	Shots/Ft	<b>CMT -</b>	Acid	<b>A-CON = 125 SKS</b>	RATE	PRESS	ISIP
Depth <b>557 + 16'</b>	Depth	From	To	Pre Pad	<b>@ 2.12 CUFT</b>	Max		5 Min.
Volume <b>36.44 BBL</b>	Volume	From	To	Pad	<b>COMMON = 150 SKS</b>	Min		10 Min.
Max Press <b>500</b>	Max Press	From	To	Frac	<b>@ 1.20 CUFT<sup>3</sup></b>	Avg		15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <b>553'</b>	Packer Depth	From	To	Flush	<b>35 BBL</b>	Gas Volume		Total Load

Customer Representative <b>STEVE - DUKE #</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
---	---------------------------------	--------------------------

Service Units	<b>37586</b>	<b>19889</b>	<b>19843</b>	<b>19831</b>	<b>19862</b>				
Driver Names	<b>LESLEY</b>	<b>MARQUEZ</b>		<b>PIERSON</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00AM					ON LOCATION - SAFETY MEETING
12:20AM					SPOT TRUCKS w/ CAT
2:30AM					RUN 14 JTS. 8 5/8" x 24" CSG.
3:15AM					CENT. - 1, 7, 13 -
3:30AM					CSG. ON BOTTOM
4:45AM	250		5	10	H <sub>2</sub> O AHEAD
4:46AM	250		47	10	MIX 125 SK A-CON @ 12.6 PPG
4:55AM	150		32	10	MIX 150 SK COMMON @ 15.6 PPG
4:00AM					SHUT DOWN - RELEASE T.R. PLUG
4:05AM	0		0	4	START DISPLACEMENT
4:13AM	250		30	3	SLOW RATE
4:15AM	300		35	3	PLUG DOWN
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

5-235-21W

FIELD SERVICE TICKET  
1718 05796 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 2-21-12		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: F.G. Holl Company, L.L.C.				LEASE: Bauer Unit "A"				WELL NO.:		1-5
ADDRESS:				COUNTY: Hodgeman		STATE: Kansas				
CITY:		STATE:		SERVICE CREW: C. Messick, M. Mattal, M. McGraw						
AUTHORIZED BY:				JOB TYPE: C.N.W. - Plug To Abandon						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME		
37,216	2.5					2-20-12	2-20-12	6:00 AM		
						ARRIVED AT JOB	2-20-12	10:15 AM		
19,903-19,905	2.5					START OPERATION	2-21-12	12:00 PM		
						FINISH OPERATION	2-21-12	2:30 PM		
19,826-19,860	2.5					RELEASED	2-21-12	2:45 AM		
						MILES FROM STATION TO WELL	90			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP103	60/40 Poz Cement	sk	180		
P CC200	Cement Gel	Lb	310		
P CC102	cellflite	Lb	45		
P E100	Pickup Mileage	mi	90		
P E101	Heavy Equipment Mileage	mi	180		
P E113	Bult Delivery	tm	698		
P CE202	Cement Pump: 1,000 Feet To 2,000 Feet	hrs.	4		
P CE240	Blending and Mixing Service	sk	180		
P S003	Service Supervisor	hrs.	8		

CHEMICAL / ACID DATA:			

SUB TO:

DLS

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: *[Signature]*  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: **F.G. Holl Company, LLC** Lease No. \_\_\_\_\_ Date: **2-21-12**  
 Lease: **Baver Unit "A"** Well # **1-5**  
 Field Order # **5796** Station **Pratt, Kansas** Casing **4 1/2" Drill Pipe** Depth \_\_\_\_\_ County **Hodgeman** State **Kansas**  
 Type Job **C.N.W. - Plug To Abandon** Formation \_\_\_\_\_ Legal Description **S-235-21W**

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		180 sacks	60/40 Poz	RATE	PRESS	ISIP
Depth	Depth	From	To	48 Gel, .25	1 lb./sk.	Cell	1470	5 Min.
Volume	Volume	From	To	13.78 lb./Gal.	6.92 Gd./sk.	1.4	30 Min.	300 FT./sk.
Max Press	Max Press	From	To					15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Fresh water	Gas Volume		Total Load

Customer Representative: **Steve Stephens** Station Manager: **David Scott** Treater: **Clarence R. Messick**

Service Units	37,216	19,903	19,905	19,826	19,860				
Driver Names	Messick	Mattal	McGraw						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:15					Trucks on location and holds safety meeting.
					1 <sup>st</sup> /Plug 1470 Feet - 50 sacks cement
12:01		350		5	start Fresh water Pre-Flush.
			20	5	start mixing 50 sacks cement.
			32.5	5	start Fresh water Displacement.
12:11		-0-	42.5		stop pumping.
					2 <sup>nd</sup> /Plug 600 Feet - 60 sacks cement.
12:50		275		5	start Fresh water pre-Flush.
			5	5	start mixing 60 sacks cement.
			20.3	5	start Fresh water Displacement.
12:55		-0-	22.3		stop pumping.
					3 <sup>rd</sup> /Plug 60 Feet - 20 sacks cement.
1:58		100		3	start mixing cement.
2:00		-0-	10		cement circulated to surface.
					stop pumping.
		-0-	7-5	3	Plug Rat Hole and mouse hole
2:15		-0-			Wash up pump truck.
2:45					Job Complete.
					Thank You.
					Clarence, Mite, Mite