



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1078557  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Plug Back
- Conv. to GSW
- Conv. to Producer
- Commingled
- Permit #: \_\_\_\_\_
- Dual Completion
- Permit #: \_\_\_\_\_
- SWD
- Permit #: \_\_\_\_\_
- ENHR
- Permit #: \_\_\_\_\_
- GSW
- Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
_____	_____	_____

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
- Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1078557

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Krebs A 2-34
Doc ID	1078557

All Electric Logs Run

CDL/CNL/PE
MEL
SONIC
DIL

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Krebs A 2-34
Doc ID	1078557

Tops

Name	Top	Datum
Heebner	3608	-953
Lansing	3647	-992
Stark Sh	3895	-1240
Hushpuckney	3933	-1278
Base KC	3989	-1334
Marmaton	4034	-1379
Pawnee	4106	-1451
Ft. Scott	4135	-1480
Johnson	4226	-1571
Morrow	4248	-1593
Basal Penn	4272	-1617
Mississippian	4278	-1623

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 15, 2012

Jay Schweikert  
Lario Oil & Gas Company  
301 S MARKET ST  
WICHITA, KS 67202-3805

Re: ACO1  
API 15-109-21085-00-00  
Krebs A 2-34  
NE/4 Sec.34-14S-32W  
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Jay Schweikert



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 130837  
Invoice Date: Apr 10, 2012  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361



<b>Bill To:</b>
Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

Krebs "A" 2-34  
drilling AFE 12 075  
4-23-12 LK

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Krebs A#2-34	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Apr 10, 2012	5/10/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
162.20	SER	Handling	2.10	340.62
25.00	SER	Ton Miles	17.39	434.75
1.00	SER	Surface	1,125.00	1,125.00
25.00	SER	Heavy Vehicle Mileage	7.00	175.00
25.00	SER	Light Vehicle Mileage	4.00	100.00
1.00	CEMENTER	Terry Heinrich		
1.00	OPER ASSIST	Tyler Flipse		
1.00	OPER ASSIST	Billy Turner		

Acc	Expl	File	OK TO PAY
GC			
KG			APR 25 2012
HY			DB
PV			MM
CB	IS	KE	SV
			SF
			DM

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**\$ 993.52**

ONLY IF PAID ON OR BEFORE  
**May 5, 2012**

Subtotal	4,967.62
Sales Tax	203.83
Total Invoice Amount	5,171.45
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,171.45</b>



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 130961  
Invoice Date: Apr 22, 2012  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361



*AFE 12-075  
Drilling  
5-5-12 LK*

<b>Bill To:</b>
Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Krebs A 2-34	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Apr 22, 2012	5/22/12

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	ASC	19.00	2,280.00
420.00	MAT	Class A Lightweight	14.50	6,090.00
105.00	MAT	FloSeal	2.70	283.50
600.00	MAT	Gilsonite	0.89	534.00
500.00	MAT	WFR-2	1.27	635.00
687.99	SER	Cubic Feet	2.10	1,444.78
656.00	SER	Ton Miles	2.35	1,541.60
1.00	SER	Production 2 Stage	2,405.00	2,405.00
25.00	SER	Heavy Vehicle Mileage	7.00	175.00
1.00	SER	Manifold Head Rental	200.00	200.00
25.00	SER	Light Vehicle Mileage	4.00	100.00
1.00	EQP	5 1/2 AFU Float Shoe	349.00	349.00
1.00	EQP	5 1/2 Latch Down Plug	277.00	277.00
1.00	EQP	5 1/2 Basket	337.00	337.00
1.00	EQP	5 1/2 DV Tool	3,721.00	3,721.00
9.00	EQP	5 1/2 Centralizers	49.00	441.00
1.00	CEMENTER	Andrew Forslund		
1.00	EQUIP OPER	Jerry Yates		
1.00	OPER ASSIST	Brandon Wilkinson		
1.00	OPER ASSIST	Chris Helpingstine		

*Handwritten signature and stamp: MAY 9 2012*

Subtotal	20,813.88
Sales Tax	1,091.17
Total Invoice Amount	21,905.05
Payment/Credit Applied	
<b>TOTAL</b>	<b>21,905.05</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$5914.37**

ONLY IF PAID ON OR BEFORE  
**May 17, 2012**

# ALLIED OIL & GAS SERVICES, LLC 056252

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

AFE 12-047

Oakley

DATE <u>4-22-12</u>	SEC. <u>34</u>	TWP. <u>14s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30</u>	JOB FINISH <u>12:00</u>
LEASE <u>Krebs A</u>	WELL# <u>234</u>	LOCATION <u>Oakley 235 1/2 SW 1/4</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>Southwind</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production (2 stage)</u>	
HOLE SIZE <u>2 7/8</u>	T.D. <u>4435'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4435'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>2198'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>15.5"</u>
CEMENT LEFT IN CSG. <u>15.5"</u>	
PERFS. <u>Water Mud TOP</u>	
DISPLACEMENT <u>5420 53-63</u>	<u>5363</u>
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Andrew</u>	
# <u>423-281</u> HELPER <u>Jerry</u>	
BULK TRUCK	
# <u>347</u> DRIVER <u>Brandon</u>	
BULK TRUCK	
# <u>394</u> DRIVER <u>Chris</u>	
CEMENT AMOUNT ORDERED <u>120 sks ASC 105# 115# Wilsonite</u> <u>2# gel 420 sks Lite 1/4 Flo-seal</u> <u>500 gal WFR-2</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC <u>120 sks</u>	@ <u>19.00</u> <u>2280.00</u>
<u>Lite 420 sks</u>	@ <u>14.50</u> <u>6090.00</u>
<u>Flo-seal 105#</u>	@ <u>2.70</u> <u>283.50</u>
<u>Wilsonite 400#</u>	@ <u>0.89</u> <u>534.00</u>
<u>WFR-2 500 gal</u>	@ <u>1.27</u> <u>635.00</u>
HANDLING <u>682.99</u>	@ <u>2.10</u> <u>1444.78</u>
MILEAGE <u>6.5 to Ten mile</u>	@ <u>2.35</u> <u>1541.60</u>
TOTAL <u>12808.88</u>	

REMARKS:

Plug 500 gal WFR-2 mix 120 sks ASC, wash pump and line clean Release and Displace 200# WFT 1200 and plug 500# gear DV tool Plug mouse hole 15 sks rat hole 30 sks mix 225 sks lite down the casing wash pump and line clean Release plug and Displace 600# WFT Pressure land plug 1300#, Tool closed, Cement did circulate.

Thank you

CHARGE TO: Lario Oil + Gas  
STREET 1093 Box  
CITY Carleton City STATE KS ZIP 67846

SERVICE

DEPTH OF JOB <u>4435'</u>	
PUMP TRUCK CHARGE	<u>2405.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>25 miles</u>	@ <u>7.00</u> <u>175.00</u>
MANIFOLD <u>heads</u>	@ <u>200.00</u>
<u>Light vehicle</u>	@ <u>4.00</u> <u>100.00</u>
	@
TOTAL <u>2880.00</u>	

PLUG & FLOAT EQUIPMENT

<u>5/2</u>	
<u>1 Aff float shoe</u>	@ <u>349.00</u>
<u>1 latch down plug Assy</u>	@ <u>277.00</u>
<u>1 Basket</u>	@ <u>332.00</u>
<u>1 DV TOOL</u>	@ <u>322.00</u>
<u>9 Centralizers</u>	@ <u>49.00</u> <u>441.00</u>
TOTAL <u>5125.00</u>	

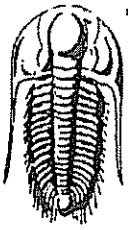
SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Harry Karlin  
SIGNATURE Harry Karlin

Bid





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Lario oil & Gas company  
301 S Market St  
Wichita Ks  
67202+3805  
ATTN: Wes Hansen

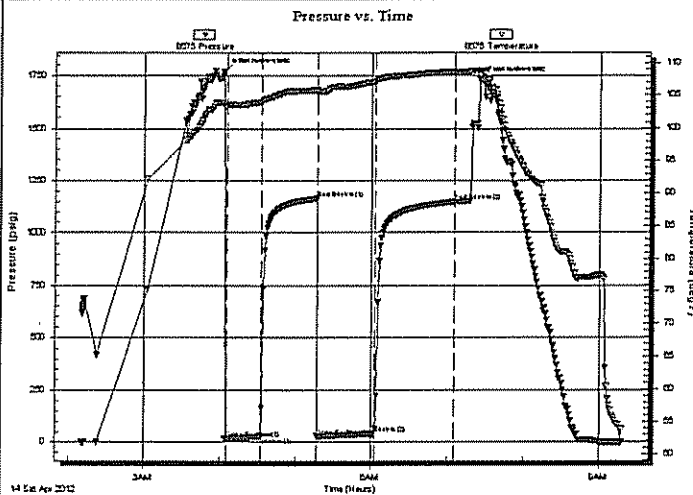
**34 14 32 W**  
**Krebs A 2-34**  
Job Ticket: 46465      DST#: 1  
Test Start: 2012.04.14 @ 02:11:01

### GENERAL INFORMATION:

Formation: **Lansing B**  
Deviated: **No** Whipstock: **0.00 ft (KB)**  
Time Tool Opened: 04:05:00  
Time Test Ended: 09:17:45  
Test Type: **Conventional Bottom Hole (Initial)**  
Tester: **Cole Archibald**  
Unit No: **46**  
Interval: **3670.00 ft (KB) To 3694.00 ft (KB) (TVD)**  
Reference Elevations: **2650.00 ft (KB)**  
Total Depth: **3694.00 ft (KB) (TVD)**  
**2642.00 ft (CF)**  
Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
KB to GR/CF: **8.00 ft**

Serial #: **8675** Inside  
Press@RunDepth: **41.29 psig @ 3671.00 ft (KB)** Capacity: **8000.00 psig**  
Start Date: **2012.04.14** End Date: **2012.04.14** Last Calib.: **2012.04.14**  
Start Time: **02:11:01** End Time: **09:17:45** Time On Blrm: **2012.04.14 @ 04:02:45**  
Time Off Blrm: **2012.04.14 @ 07:25:30**

TEST COMMENT: Built to 1 inch  
No return  
1/4 inch blow  
No return



### PRESSURE SUMMARY

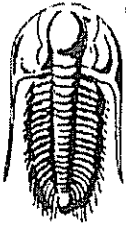
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1770.41	103.65	Initial Hydro-static
3	17.63	103.36	Open To Flow (1)
30	26.77	103.92	Shut-In(1)
75	1163.97	105.75	End Shut-In(1)
75	27.41	105.12	Open To Flow (2)
120	41.29	107.07	Shut-In(2)
183	1147.00	108.59	End Shut-In(2)
203	1730.24	108.71	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
55.00	M 100% M	0.77

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILLOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Lario oil & Gas company  
 301 S Market St  
 Wichita Ks  
 67202+3805  
 ATTN: Wes Hansen

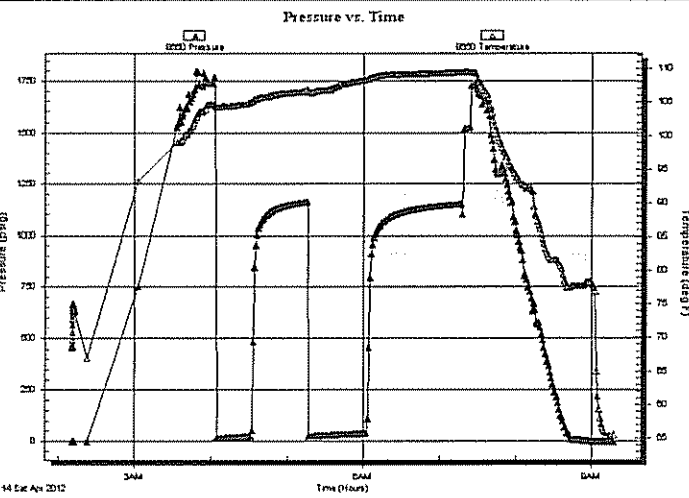
**34 14 32 W**  
**Krebs A 2-34**  
 Job Ticket: 46465      DST#: 1  
 Test Start: 2012.04.14 @ 02:11:01

**GENERAL INFORMATION:**

Formation: **Lansing B**  
 Deviated: **No** Whipstock: **0.00 ft (KB)**  
 Time Tool Opened: **04:05:00**  
 Time Test Ended: **09:17:45**  
 Interval: **3670.00 ft (KB) To 3694.00 ft (KB) (TVD)**  
 Total Depth: **3694.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
 Test Type: **Conventional Bottom Hole (Initial)**  
 Tester: **Cole Archibald**  
 Unit No: **46**  
 Reference Elevations: **2650.00 ft (KB)**  
**2642.00 ft (CF)**  
 KB to GR/CF: **8.00 ft**

**Serial #: 8650**      **Outside**  
 Press@RunDepth:      psig @ **3671.00 ft (KB)**      Capacity: **8000.00 psig**  
 Start Date: **2012.04.14**      End Date: **2012.04.14**      Last Calif.: **2012.04.14**  
 Start Time: **02:11:01**      End Time: **09:17:15**      Time On Btm:   
    Time Off Btm:

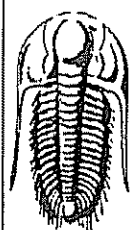
**TEST COMMENT:** Built to 1 inch  
 No return  
 1/4 inch blow  
 No return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
55.00	M 100% M	0.77

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE**  
TESTING, INC.

## DRILL STEM TEST REPORT

FLUID SUMMARY

Lario oil & Gas company

34 14 32 W

301 S Market St  
Wichita Ks  
67202+3805  
ATTN: Wes Hansen

Krebs A 2-34  
Job Ticket: 46465      DST#: 1  
Test Start: 2012.04.14 @ 02:11:01

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: 1.00 inches			

### Recovery Information

Recovery Table

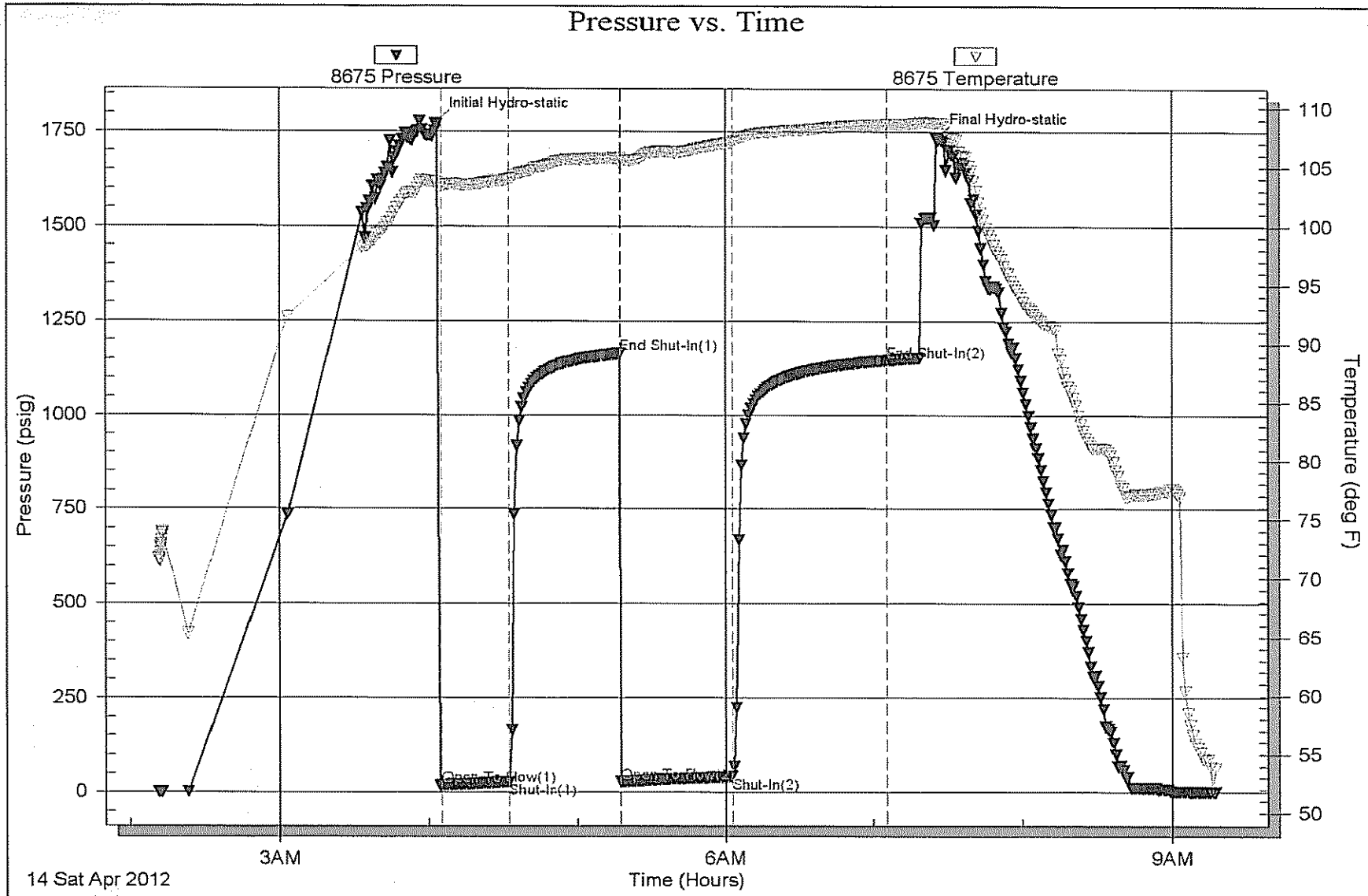
Length ft	Description	Volume bbl
55.00	M 100% M	0.772

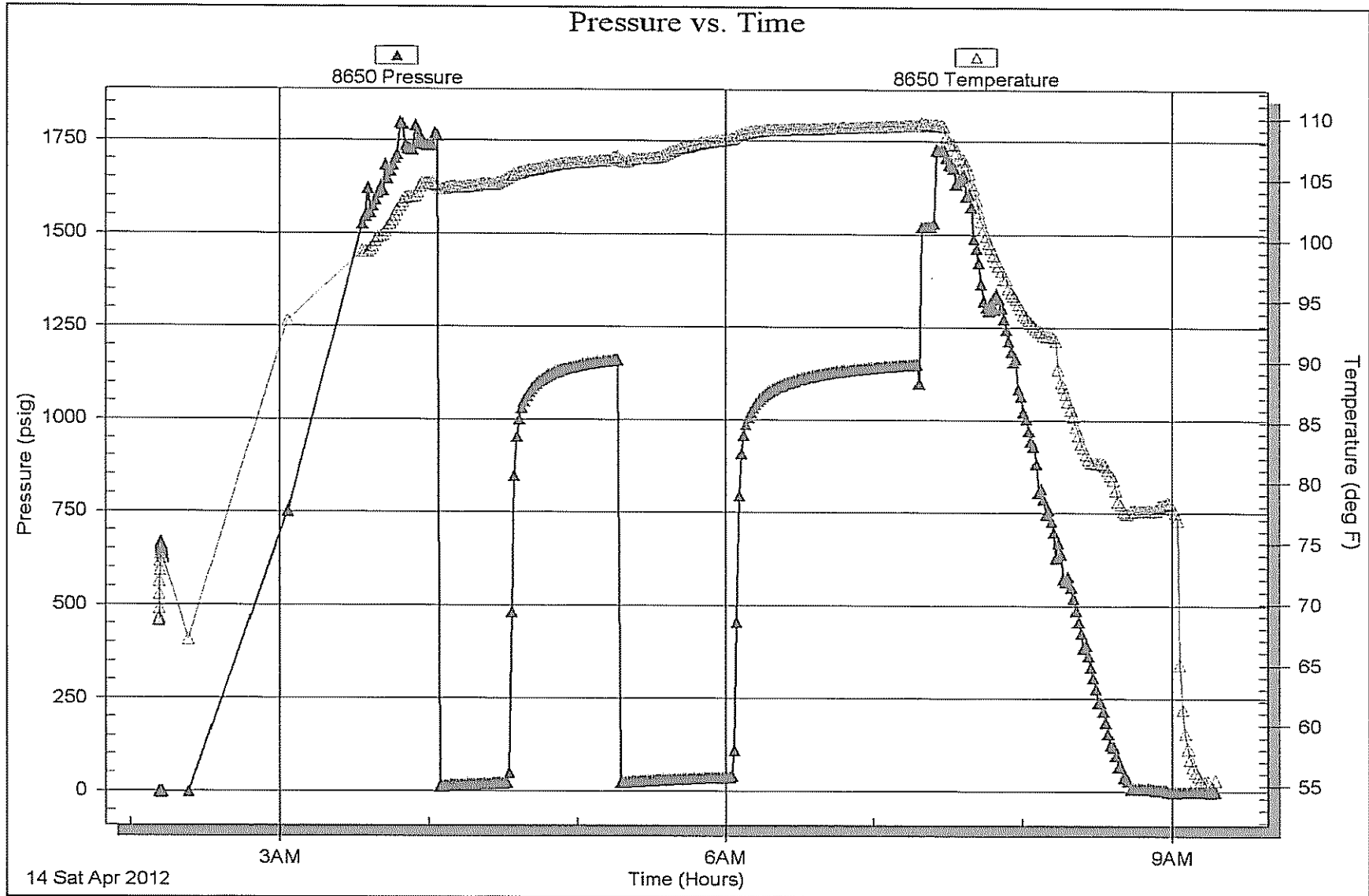
Total Length: 55.00 ft      Total Volume: 0.772 bbl

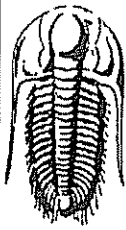
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Lario oil & Gas company

34 14 32 W

301 S Market St  
Wichita Ks  
67202+3805  
ATTN: Wes Hansen

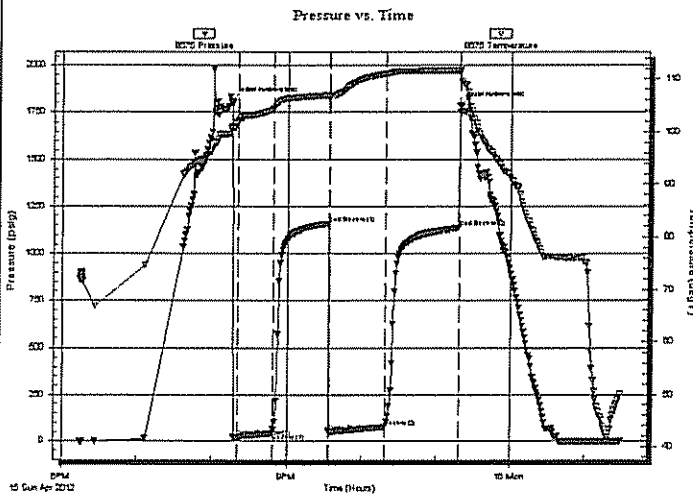
Krebs A 2-34  
Job Ticket: 46466      DST#: 2  
Test Start: 2012.04.15 @ 18:15:00

### GENERAL INFORMATION:

Formation: **Lansing D**  
 Deviated: **No** Whipstock: **0.00 ft (KB)**  
 Time Tool Opened: **20:20:00**  
 Time Test Ended: **01:29:00**  
 Interval: **3720.00 ft (KB) To 3744.00 ft (KB) (TVD)**  
 Total Depth: **3744.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
 Test Type: **Conventional Bottom Hole (Reset)**  
 Tester: **Cole Archibald**  
 Unit No: **46**  
 Reference Elevations: **2650.00 ft (KB)**  
**2642.00 ft (CF)**  
 KB to GRVCF: **8.00 ft**

Serial #: **8675** Inside  
 Press@RunDepth: **76.59 psig @ 3721.00 ft (KB)** Capacity: **8000.00 psig**  
 Start Date: **2012.04.15** End Date: **2012.04.16** Last Calib.: **2012.04.16**  
 Start Time: **18:15:01** End Time: **01:29:00** Time On Blmt: **2012.04.15 @ 20:15:00**  
 Time Off Blmt: **2012.04.15 @ 23:19:00**

TEST COMMENT: Built to 9 inch  
 verry weak surface blow  
 B.O.B 35 min  
 1/4 inch blow died after 30 min



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1811.24	100.62	Initial Hydro-static
5	22.22	101.83	Open To Flow (1)
34	43.38	104.22	Shut-In(1)
78	1157.56	106.90	End Shut-In(1)
79	50.12	106.66	Open To Flow (2)
124	76.59	111.00	Shut-In(2)
184	1135.04	111.61	End Shut-In(2)
184	1787.02	111.77	Final Hydro-static

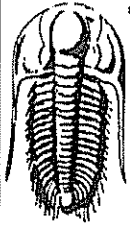
### Recovery

Length (ft)	Description	Volume (bbl)
60.00	ocm 40%O 60%M	0.84
100.00	o 100%O	1.40
120.00	GIP 100% G	1.68

\* Recovery from multiple tests

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Lario oil & Gas company

34 14 32 W

301 S Market St  
Wichita Ks  
67202-3805

Krebs A 2-34

Job Ticket: 46466

DST#: 2

ATTN: Wes Hansen

Test Start: 2012.04.15 @ 18:15:00

### Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 45.00 sec/qt  
Water Loss: 7.98 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 5200.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: 34 deg API  
Water Salinity: ppm

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	ocm 40%O 60%M	0.842
100.00	o 100%O	1.403
120.00	GIP 100% G	1.683

Total Length: 280.00 ft      Total Volume: 3.928 bbl

Num Fluid Samples: 0

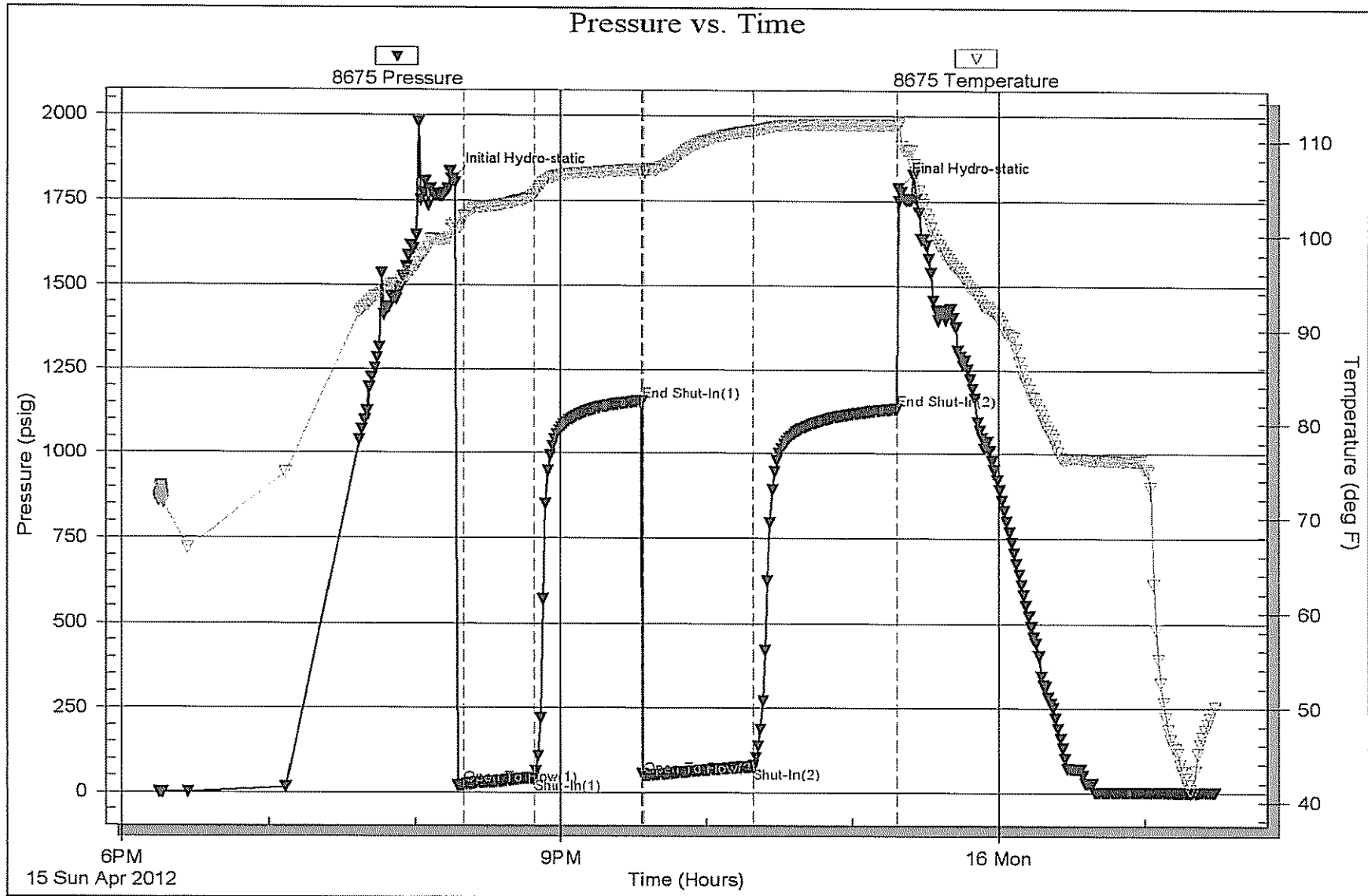
Num Gas Bombs: 0

Serial #:

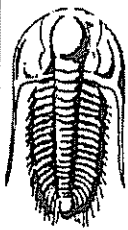
Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Lario oil & Gas company

**34 14 32 W**

301 S Market St  
Wichita Ks  
67202+3805

**Krebs A 2-34**

Job Ticket: 46467

**DST#: 3**

ATTN: Wes Hansen

Test Start: 2012.04.16 @ 20:44:01

### GENERAL INFORMATION:

Formation: **Lansing H & I**

Deviated: **No Whipstock: 0.00 ft (KB)**

Time Tool Opened: **22:35:15**

Time Test Ended: **03:29:00**

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Cole Archibald**

Unit No: **46**

Interval: **3800.00 ft (KB) To 3870.00 ft (KB) (TVD)**

Total Depth: **3870.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2650.00 ft (KB)**

**2642.00 ft (CF)**

KB to GRVCF: **8.00 ft**

**Serial #: 8675**

**Inside**

Press@RunDepth: **48.15 psig @ 3801.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2012.04.16**

End Date:

**2012.04.17**

Last Calib.: **2012.04.17**

Start Time: **20:44:01**

End Time:

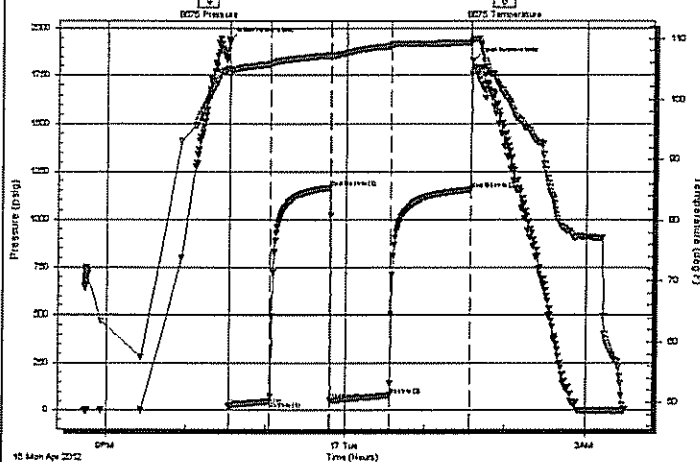
**03:29:00**

Time On Btm: **2012.04.16 @ 22:31:15**

Time Off Btm: **2012.04.17 @ 01:34:45**

**TEST COMMENT:** Built to 3 inch  
No return  
3 inch blow  
No return

Pressure vs. Time



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1935.35	105.04	Initial Hydro-static
1	23.24	103.99	Open To Flow (1)
32	48.15	105.75	Shut-In(1)
77	1163.78	107.20	End Shut-In(1)
78	53.82	106.88	Shut-In(2)
122	80.37	108.84	Shut-In(3)
183	1153.96	109.35	End Shut-In(2)
184	1827.23	109.63	Final Hydro-static

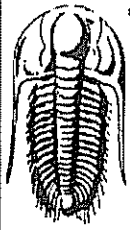
### Recovery

Length (ft)	Description	Volume (bbl)
120.00	M 100% M	1.68

\* Recovery from multiple tests

### Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Lario oil & Gas company

**34 14 32 W**

301 S Market St  
Wichita Ks  
67202+3805  
ATTN: Wes Hansen

**Krebs A 2-34**  
Job Ticket: 46467      **DST#: 3**  
Test Start: 2012.04.16 @ 20:44:01

**Mud and Cushion Information**

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 47.00 sec/qt  
Water Loss: 10.77 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 10000.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

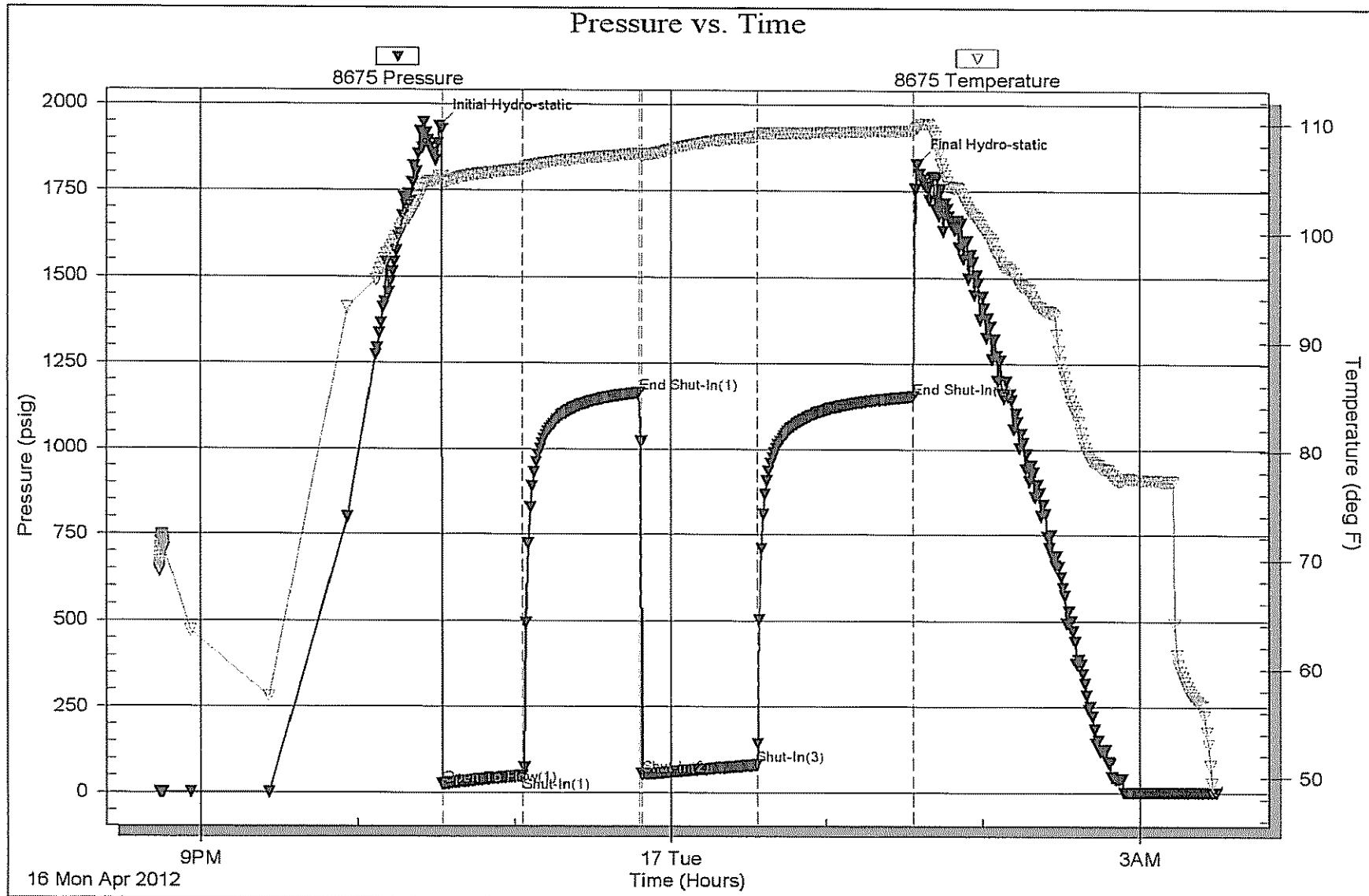
Oil API:      deg API  
Water Salinity: ppm

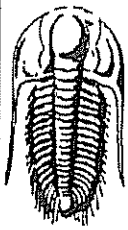
**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
120.00	M 100% M	1.683

Total Length: 120.00 ft      Total Volume: 1.683 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Lario oil & Gas company

34 14 32 W

301 S Market St  
Wichita Ks  
67202+3805  
ATTN: Wes Hansen

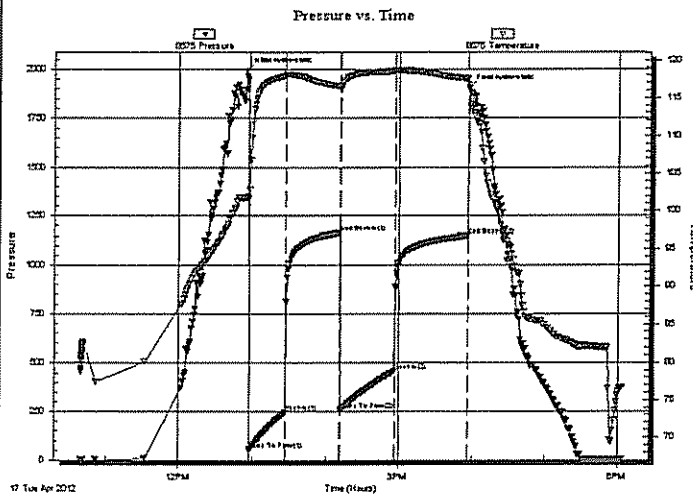
**Krebs A 2-34**  
Job Ticket: 45943      DST#: 4  
Test Start: 2012.04.17 @ 10:40:00

## GENERAL INFORMATION:

Formation: **Kansas City "J"**  
Deviated: **No Whipstock: 0.00 ft (KB)**  
Time Tool Opened: 12:57:00  
Time Test Ended: 18:03:45  
Test Type: **Conventional Bottom Hole (Reset)**  
Tester: **Jace McKinney**  
Unit No: **46**  
Interval: **3874.00 ft (KB) To 3890.00 ft (KB) (TVD)**  
Reference Elevations: **2650.00 ft (KB)**  
**2642.00 ft (CF)**  
Total Depth: **3890.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
KB to GR/CF: **8.00 ft**

**Serial #: 8675**      Inside  
Press@RunDepth: **457.17 psig @ 3875.00 ft (KB)**      Capacity: **8000.00 psig**  
Start Date: **2012.04.17**      End Date: **2012.04.17**      Last Calib.: **2012.04.17**  
Start Time: **10:40:01**      End Time: **18:03:45**      Time On Btm: **2012.04.17 @ 12:54:30**  
Time Off Btm: **2012.04.17 @ 15:57:15**

**TEST COMMENT:** B.O.B. in 3 1/2 min.  
Bled off for 5 min. Weak surface return blow  
B.O.B. in 5 min.  
Bled off for 5 min. Built to 2 1/2" return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1992.42	101.78	Initial Hydro-static
3	51.78	101.73	Open To Flow (1)
32	244.22	117.89	Shut-In(1)
77	1163.58	116.52	End Shut-In(1)
78	257.57	116.13	Open To Flow (2)
122	457.17	118.52	Shut-In(2)
182	1149.07	117.55	End Shut-In(2)
183	1903.97	116.77	Final Hydro-static

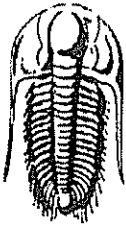
## Recovery

Length (ft)	Description	Volume (bbl)
556.00	Free Oil gco 20%G 80%O	7.80
310.00	gco 40%G 60%O	4.35
256.00	ocgrw 10%O 20%G 30%M 40%W	3.59
327.00	100% W	4.59
0.00	340 Feet Gas In Pipe	0.00

\* Recovery from multiple tests

## Gas Rates

	Chole (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Lario oil & Gas company

34 14 32 W

301 S Market St  
Wichita Ks  
67202+3805

Krebs A 2-34

Job Ticket: 45943

DST#: 4

ATTN: Wes Hansen

Test Start: 2012.04.17 @ 10:40:00

### Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 59.00 sec/qt  
Water Loss: 10.39 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 7400.00 ppm  
Filter Cake: 2.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: 35 deg API  
Water Salinity: 70000 ppm

### Recovery Information

Recovery Table

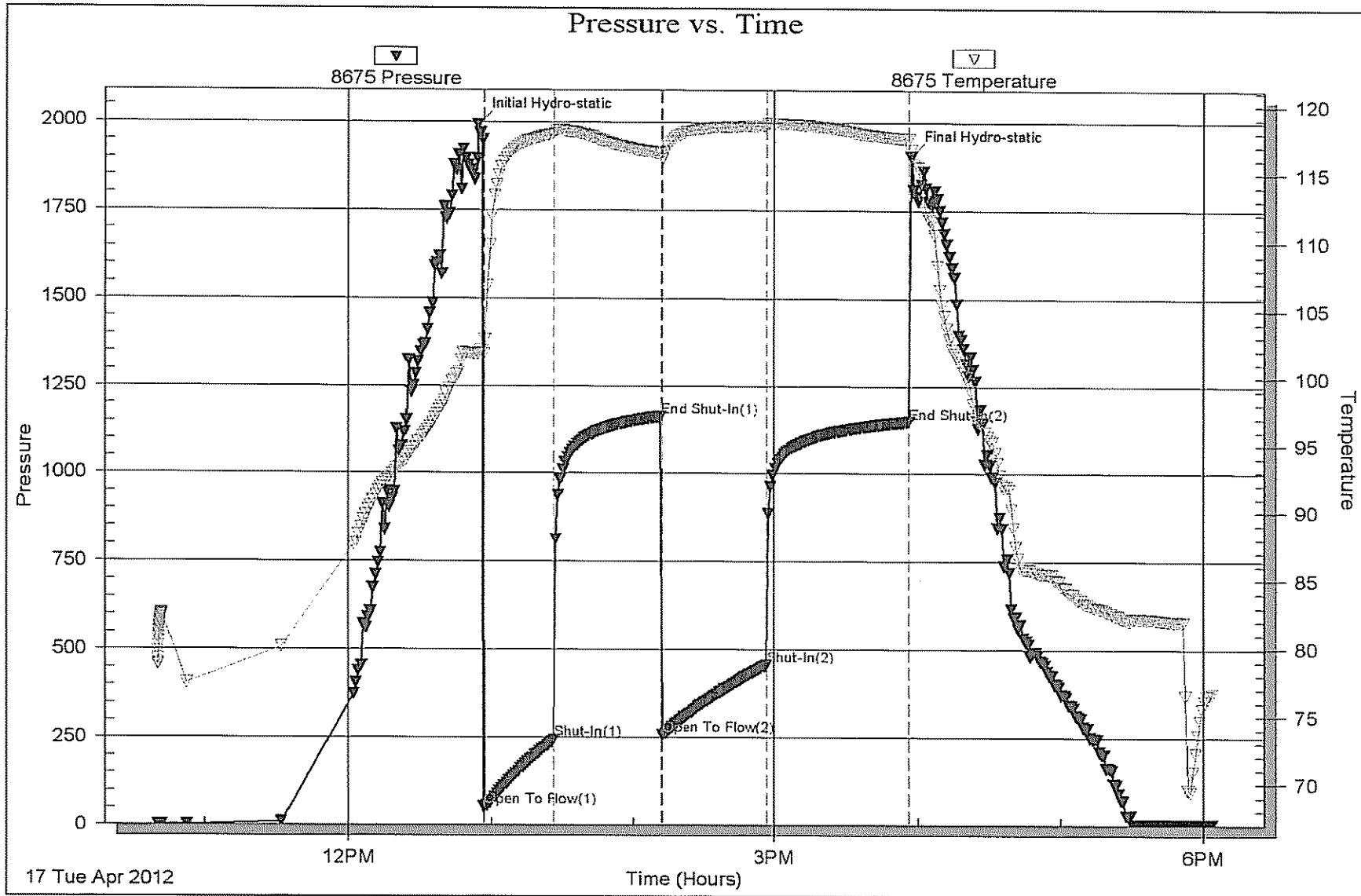
Length ft	Description	Volume bbl
556.00	Free Oil gco 20%G 80%O	7.799
310.00	gco 40%G 60%O	4.348
256.00	ocgmw 10%O 20%G 30%M 40%W	3.591
327.00	100% W	4.587
0.00	340 Feet Gas In Pipe	0.000

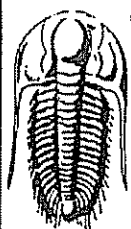
Total Length: 1449.00 ft Total Volume: 20.325 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: APt 37 @ 80 F = 35  
RW: .10 @ 75 F = 70,000





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TESTING, INC.**

## DRILL STEM TEST REPORT

Lario Oil & Gas Company

34 14 32 W

301 S Market St  
Wichita KS 67202+3805

Krebs A 2-34

Job Ticket: 45944

DST#: 5

ATTN: Wes Hansen

Test Start: 2012.04.18 @ 06:35:00

### GENERAL INFORMATION:

Formation: **Kansas City " L "**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 09:38:15

Time Test Ended: 14:47:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 46

Interval: 3930.00 ft (KB) To 3970.00 ft (KB) (TVD)

Total Depth: 3970.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2650.00 ft (KB)

2642.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8675

Inside

Press@RunDepth: 1130.96 psig @ 3931.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.18

End Date:

2012.04.18

Last Calib.: 2012.04.18

Start Time: 06:35:01

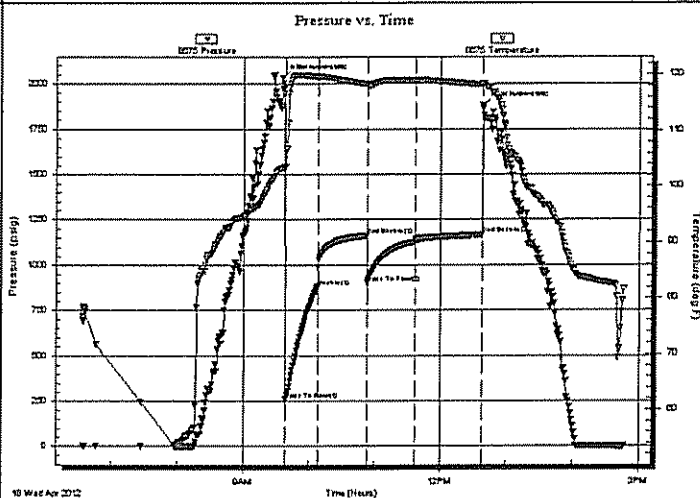
End Time:

14:47:00

Time On Btm: 2012.04.18 @ 09:35:30

Time Off Btm: 2012.04.18 @ 12:39:00

TEST COMMENT: B.O.B. in 1 min.  
Bled off for 5 min. No return blow  
B.O.B. in 1 1/2 min.  
Bled off for 5 min. No return blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2031.13	103.34	Initial Hydro-static
3	259.95	103.40	Open To Flow (1)
33	881.82	119.63	Shut-In(1)
78	1163.36	118.25	End Shut-In(1)
78	903.27	118.10	Open To Flow (2)
123	1130.96	119.04	Shut-In(2)
183	1167.33	118.12	End Shut-In(2)
184	1881.20	118.33	Final Hydro-static

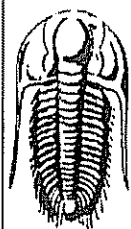
### Recovery

Length (ft)	Description	Volume (bbl)
445.00	mcw 40%M 60%W	6.24
2000.00	100% Water	28.05

\* Recovery from multiple tests

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILLOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Lario Oil & Gas Company

34 14 32 W

301 S Market St  
Wichita KS 67202+3805

Krebs A 2-34

Job Ticket: 45944

DST#: 5

ATTN: Wes Hansen

Test Start: 2012.04.18 @ 06:35:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.39 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7400.00 ppm

Filter Cake: 2.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
445.00	mcw 40%M 60%W	6.242
2000.00	100% Water	28.055

Total Length: 2445.00 ft      Total Volume: 34.297 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

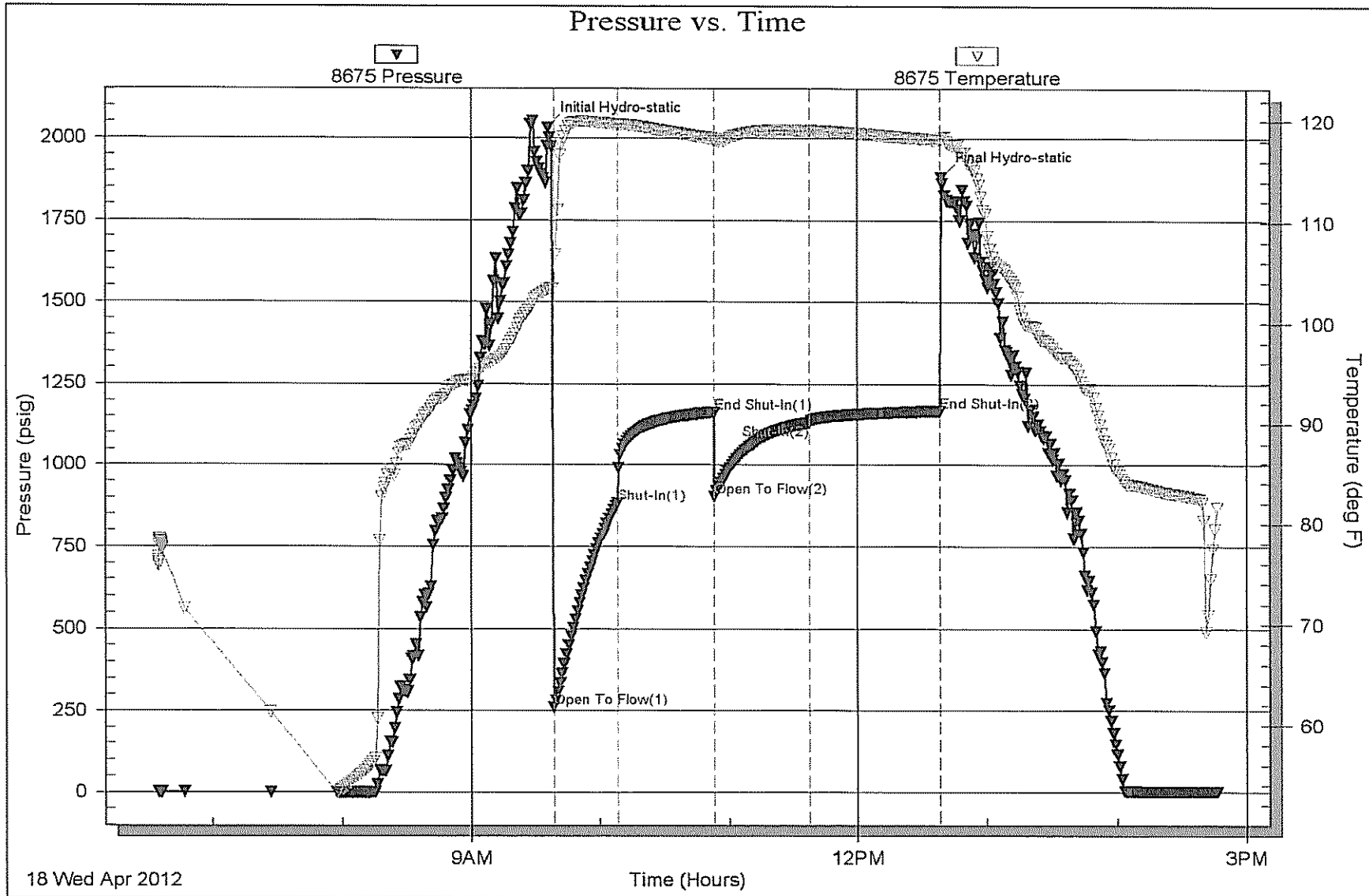
Serial #:

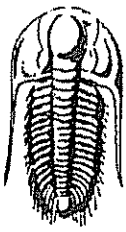
Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .10 @ 80 F = 60,000







**TRIBOLITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Lario oil & Gas company

34 14 32 W

301 S Market St  
Wichita Ks  
67202+3805  
ATTN: Wes Hansen

Krebs A 2-34

Job Ticket: 45945

DST#: 6

Test Start: 2012.04.19 @ 16:10:00

### GENERAL INFORMATION:

Formation: Fort Scott / Upper C

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 17:52:45

Time Test Ended: 22:21:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 46

Interval: 4126.00 ft (KB) To 4170.00 ft (KB) (TVD)

Total Depth: 4170.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2655.00 ft (KB)

2645.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press@RunDepth: 23.77 psig @ 4127.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.19

End Date:

2012.04.19

Last Calib.: 2012.04.19

Start Time: 16:10:01

End Time:

22:21:00

Time On Blm: 2012.04.19 @ 17:51:00

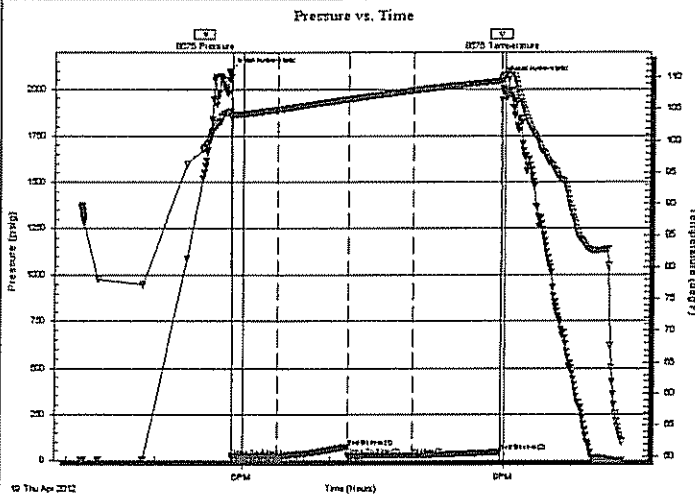
Time Off Blm: 2012.04.19 @ 20:58:15

TEST COMMENT: Built to 1/4" blow, Died to weak surface blow

No return blow

No blow

No return blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2098.97	104.46	Initial Hydro-static
2	20.52	103.34	Open To Flow (1)
33	22.45	104.80	Shut-In(1)
82	73.43	106.49	End Shut-In(1)
82	22.41	106.47	Open To Flow (2)
126	23.77	107.86	Shut-In(2)
187	44.05	109.43	End Shut-In(2)
188	2049.13	109.91	Final Hydro-static

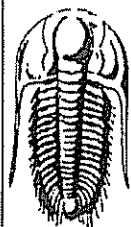
### Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.07

\* Recovery from multiple tests

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Lario oil & Gas company

**34 14 32 W**

301 S Market St

**Krebs A 2-34**

Wichita Ks

Job Ticket: 45945

DST#: 6

67202+3805

ATTN: Wes Hansen

Test Start: 2012.04.19 @ 16:10:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 2.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	100% Mud	0.070

Total Length: 5.00 ft      Total Volume: 0.070 bbf

Num Fluid Samples: 0

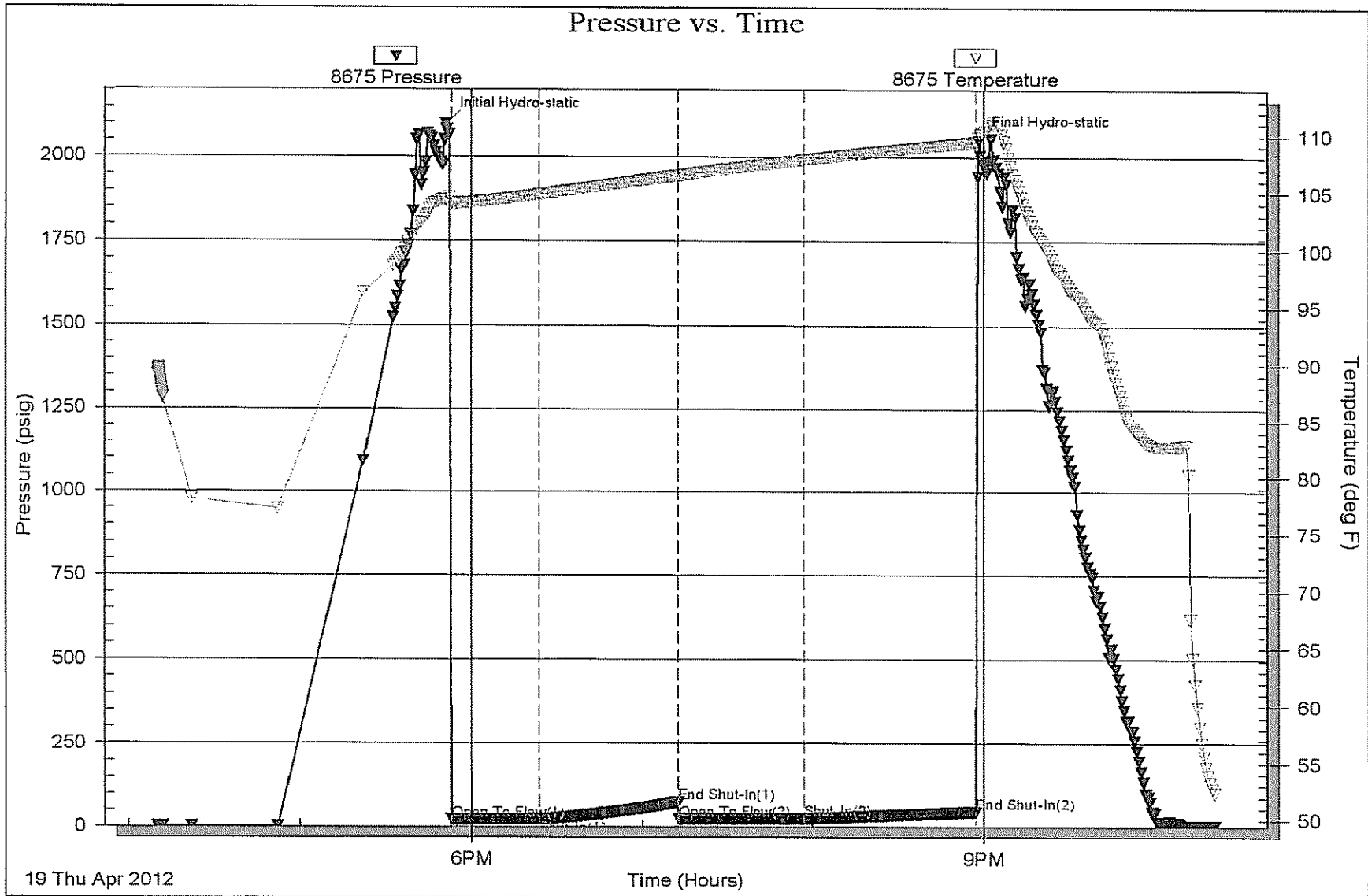
Num Gas Bombs: 0

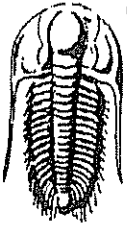
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Lario oil & Gas company  
301 S Market St  
Wichita Ks  
67202+3805  
ATTN: Wes Hansen

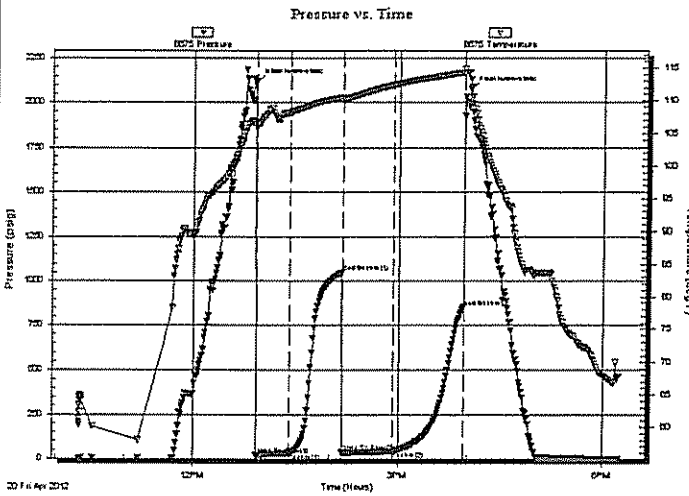
**34 14 32 W**  
**Krebs A 2-34**  
Job Ticket: 45946      DST#: 7  
Test Start: 2012.04.20 @ 10:20:00

## GENERAL INFORMATION:

Formation: **Johnson**  
Deviated: No Whipstock: 0.00 ft (KB)  
Time Tool Opened: 12:55:15  
Time Test Ended: 18:13:45  
Interval: **4196.00 ft (KB) To 4250.00 ft (KB) (TVD)**  
Total Depth: 4250.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Jace McKinney  
Unit No: 46  
Reference Elevations: 2655.00 ft (KB)  
2645.00 ft (CF)  
KB to GR/CF: 10.00 ft

**Serial #: 8675**      Inside  
Press@RunDepth: 41.89 psig @ 4197.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2012.04.20      End Date: 2012.04.20      Last Calib.: 2012.04.20  
Start Time: 10:20:01      End Time: 18:13:45      Time On Blmt: 2012.04.20 @ 12:55:00  
Time Off Blmt: 2012.04.20 @ 16:02:15

**TEST COMMENT:** Built to 1 1/2" blow  
No return blow  
Built to 1" blow  
No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2116.81	106.64	Initial Hydro-static
1	19.64	105.91	Open To Flow (1)
30	29.28	108.05	Shut-In(1)
76	1048.21	110.46	End Shut-In(1)
76	35.78	110.00	Open To Flow (2)
120	41.89	112.37	Shut-In(2)
182	851.37	114.34	End Shut-In(2)
188	2074.39	113.29	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
55.00	100% Mud w ith oil spots	0.77

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario oil & Gas company
301 S Market St
Wichita Ks
67202+3805
ATTN: Wes Hansen

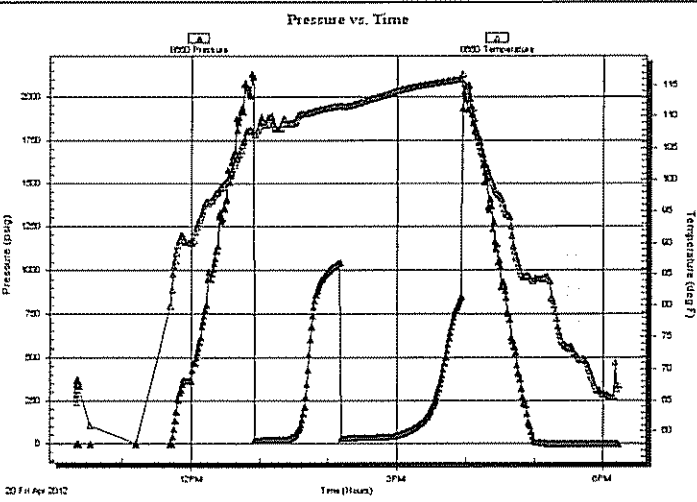
34 14 32 W
Krebs A 2-34
Job Ticket: 45946 DST#: 7
Test Start: 2012.04.20 @ 10:20:00

GENERAL INFORMATION:

Formation: Johnson
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 12:55:15
Time Test Ended: 18:13:45
Interval: 4196.00 ft (KB) To 4250.00 ft (KB) (TVD)
Total Depth: 4250.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Jace McKinney
Unit No: 46
Reference Elevations: 2655.00 ft (KB) 2645.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8650 Outside
Press@RunDepth: psig @ 4197.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.04.20 End Date: 2012.04.20 Last Calib.: 2012.04.20
Start Time: 10:20:01 End Time: 18:13:45 Time On Blm:
Time Off Blm:

TEST COMMENT: Built to 1 1/2" blow
No return blow
Built to 1" blow
No return blow



PRESSURE SUMMARY

Table with 4 columns: Time (Min.), Pressure (psig), Temp (deg F), Annotation

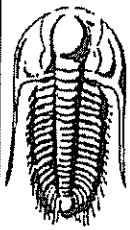
Recovery

Table with 3 columns: Length (ft), Description, Volume (bbl)

\* Recovery from multiple tests

Gas Rates

Table with 4 columns: Choke (inches), Pressure (psig), Gas Rate (Mcf/d)



**TRILOBITE**  
TESTING, INC.

## DRILL STEM TEST REPORT

FLUID SUMMARY

Lario oil & Gas company

34 14 32 W

301 S Market St

Krebs A 2-34

Wichita Ks

Job Ticket: 45946

DST#: 7

67202+3805

ATTN: Wes Hansen

Test Start: 2012.04.20 @ 10:20:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 91.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
55.00	100% Mud with oil spots	0.772

Total Length: 55.00 ft      Total Volume: 0.772 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

