

1078990

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

| | |
|-----------|-----------------------------|
| Form | ACO1 - Well Completion |
| Operator | Mull Drilling Company, Inc. |
| Well Name | Steve 1-6 |
| Doc ID | 1078990 |

All Electric Logs Run

| |
|------------|
| |
| CDL/CNL/PE |
| DIL |
| Micro |
| Sonic |

| | |
|-----------|-----------------------------|
| Form | ACO1 - Well Completion |
| Operator | Mull Drilling Company, Inc. |
| Well Name | Steve 1-6 |
| Doc ID | 1078990 |

Tops

| Name | Top | Datum |
|----------------|------|--------|
| Anhydrite | 1838 | + 659 |
| B/Anhydriate | 1868 | + 629 |
| Heebner Shale | 3896 | - 1399 |
| Lansing | 3937 | - 1440 |
| Stark Shale | 4171 | - 1674 |
| Pawnee | 4340 | - 1843 |
| Ft. Scott | 4428 | - 1931 |
| Cherokee Shale | 4453 | - 1956 |
| Cherokee Sand | 4514 | - 2017 |
| Mississippian | 4524 | - 2027 |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 17, 2012

Mark Shreve
Mull Drilling Company, Inc.
1700 N WATERFRONT PKWY
BLDG 1200
WICHITA, KS 67206

Re: ACO1
API 15-135-25335-00-00
Steve 1-6
NE/4 Sec.06-17S-23W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mark Shreve



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 33776
LOCATION Oakley
FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------|------------|----------------------------------|----------|-----------------|-----------------|---------|
| 1-18-12 | 5659 | Steve #1-6 | 16 | 17 ^s | 23 ^w | NESS |
| CUSTOMER | | MAILING ADDRESS | | TRUCK # | | DRIVER |
| Mull Drig | | 44283 JCT 2 1/2 S WINTO | | 309 | | Damon M |
| CITY | | STATE | ZIP CODE | 460 | | Josh G |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 222 CASING SIZE & WEIGHT 8 3/8 24#
 CASING DEPTH 232 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/ok _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 3/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rigged upon waw drilling Rig #10. Hooked up to circulate. Mixed 16.5 sks Com 390cc 929 gel. Displaced with 12 3/4 bbl water. Shut in. Washed out pumps & lines. Rigged down & left location.

Cement did circulate

APPROX 3 bbl top it

Thank you Kelly & crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 54015 | 1 | PUMP CHARGE | 1085.00 | 1085.00 |
| 5406 | 15 | MILEAGE | 5.00 | 75.00 |
| 11045 | 165 SKS | Class A Cement | 17.65 | 2912.25 |
| 5407 | 7.75 | Ten Mileage (min) | 167 | 410.00 |
| 1102 | 465# | Calcium chloride | .89 | 213.85 |
| 1118B | 310# | Bentonite | .25 | 77.50 |
| | | | | 4973.60 |
| | | | | 147.36 |
| | | | | 4476.24 |
| | | | | 192.85 |
| | | | | 4669.22 |

7:00 PM AUTHORIZATION [Signature]

TITLE _____ DATE 1-18-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

DIAMOND TESTING

Pressure Survey Report

General Information

| | | | |
|------------------|---------------------------|----------------|--------------------|
| Company Name | MULL DRLG CO. INC. | Job Number | M262 |
| Well Name | STEVE #1-6 | Representative | MIKE COCHRAN |
| Unique Well ID | DST#1 4390-4460 FT. SCOTT | Well Operator | MULL DRLG CO. INC. |
| Surface Location | SEC.6-17S-23W NESS CO.KS. | Report Date | 2012/01/23 |
| Field | WILDCAT | Prepared By | MIKE COCHRAN |
| Well Type | Vertical | Qualified By | KEVIN L. KESSLER |
| | | Test Unit | NO. 1 |

Test Information

| | | | |
|---------------------|---------------------------|-----------------|----------|
| Test Type | CONVENTIONAL | | |
| Formation | DST#1 4390-4460 FT. SCOTT | | |
| Test Purpose (AEUB) | Initial Test | | |
| Start Test Date | 2012/01/23 | Start Test Time | 19:55:00 |
| Final Test Date | 2012/01/23 | Final Test Time | 03:55:00 |
| | | Well Fluid Type | 01 Oil |
| Gauge Name | E1150 | | |
| Gauge Serial Number | | | |

Test Results

Remarks

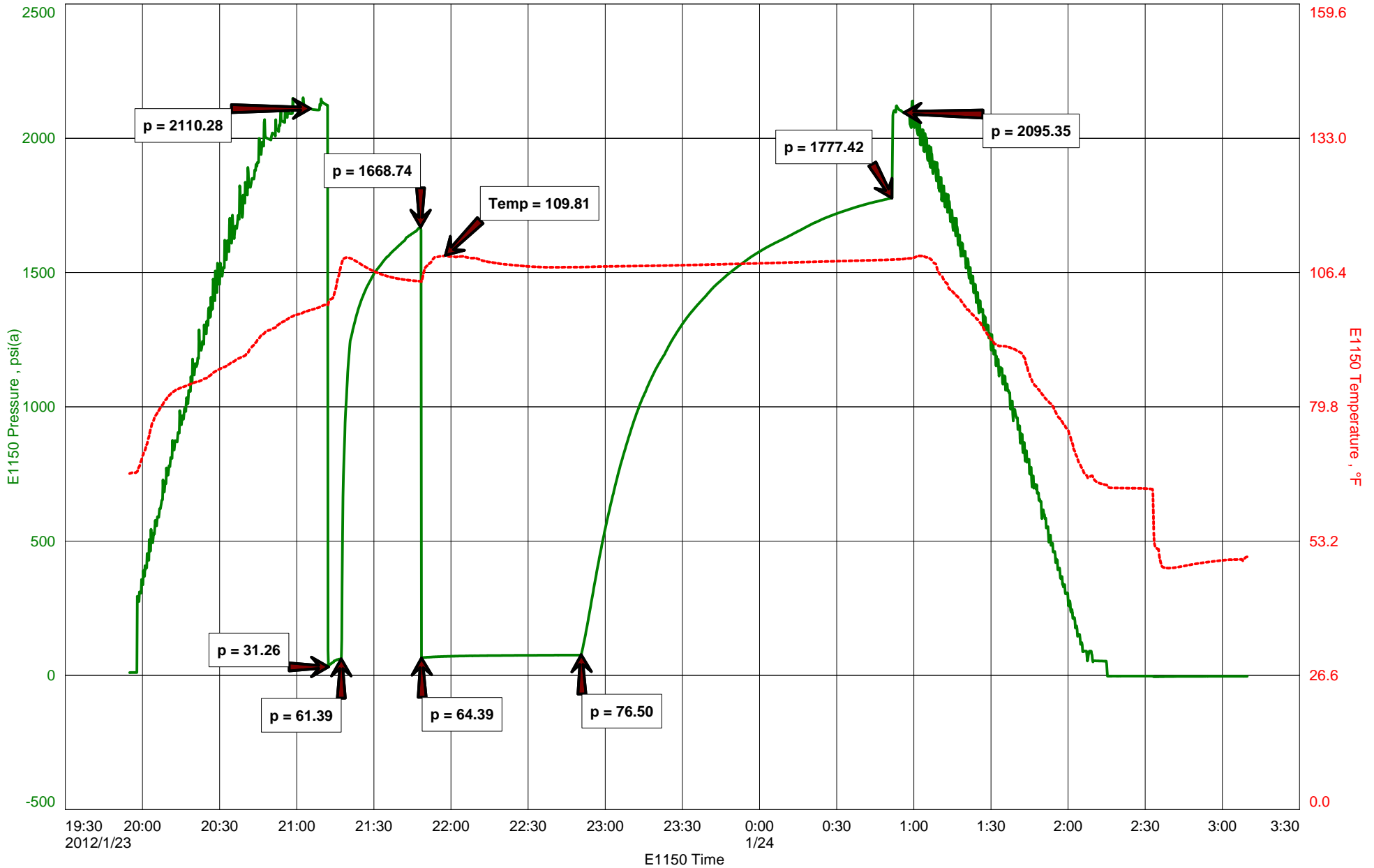
RECOVERED:
150' DM 100% MUD (28'D.P. 123' D.C.)
150' TOTAL FLUID

TOOL SAMPLE: 100% DM

MULL DRLG CO. INC.
DST#1 4390-4460 FT. SCOTT
Start Test Date: 2012/01/23
Final Test Date: 2012/01/23

STEVE #1-6
Formation: DST#1 4390-4460 FT. SCOTT
Pool: WILDCAT
Job Number: M262

STEVE #1-6





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

| | |
|------------------------------|--|
| Recovered _____ ft. of _____ | Price Job Other Charges Insurance Total |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Remarks: _____ | |

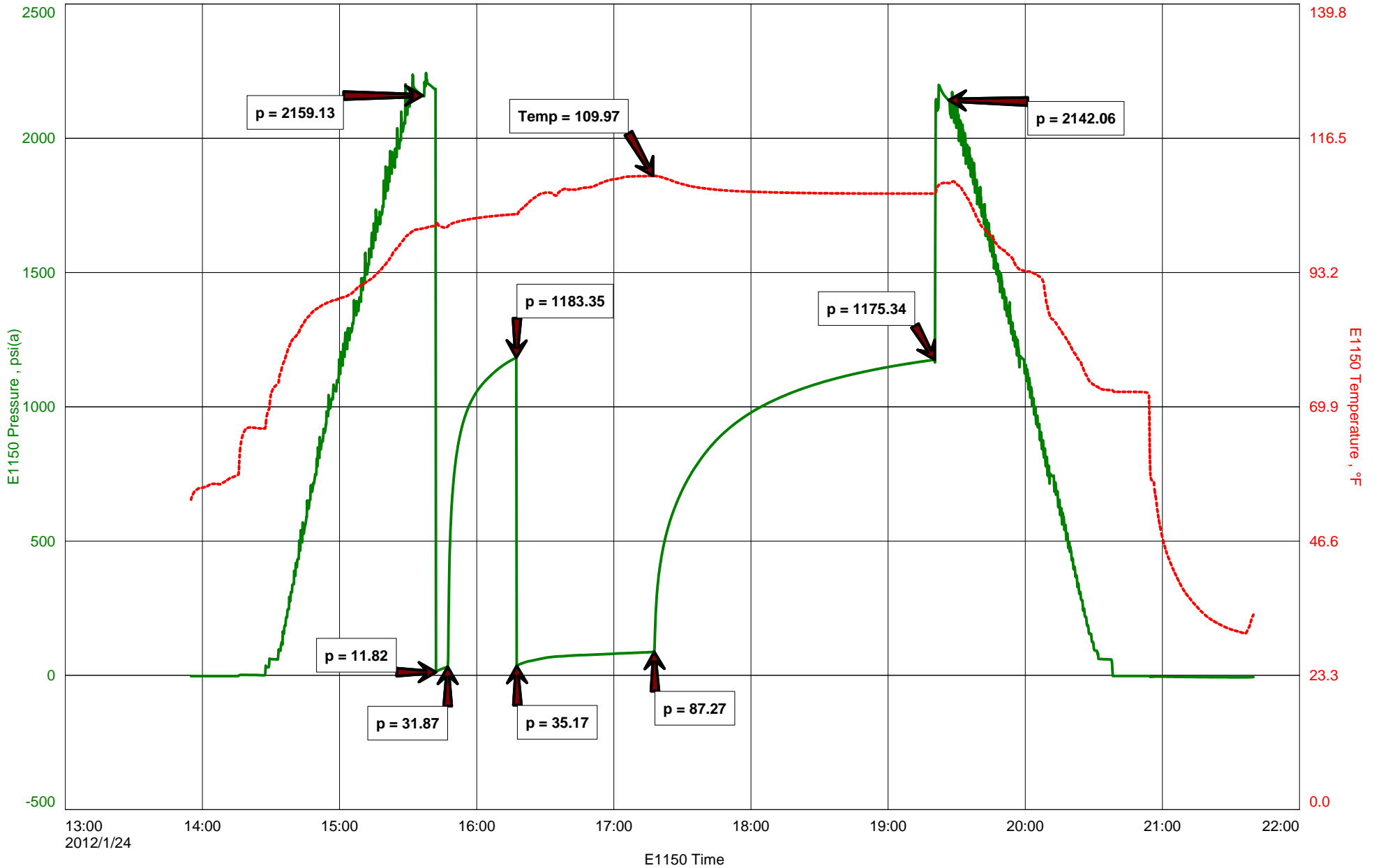
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

MULL DRLG CO. INC.
DST#2 4475-4530 CHEROKEE SAND
Start Test Date: 2012/01/23
Final Test Date: 2012/01/23

STEVE #1-6
Formation: DST#2 4475-4530 CHEROKEE SAND
Pool: WILDCAT
Job Number: M263

STEVE #1-6



DIAMOND TESTING

Pressure Survey Report

General Information

| | | | |
|------------------|-------------------------------|----------------|--------------------|
| Company Name | MULL DRLG CO. INC. | Job Number | M263 |
| Well Name | STEVE #1-6 | Representative | MIKE COCHRAN |
| Unique Well ID | DST#2 4475-4530 CHEROKEE SAND | Well Operator | MULL DRLG CO. INC. |
| Surface Location | SEC.6-17S-23W NESS CO.KS. | Report Date | 2012/01/23 |
| Field | WILDCAT | Prepared By | MIKE COCHRAN |
| Well Type | Vertical | Qualified By | KEVIN L. KESSLER |
| | | Test Unit | NO. 1 |

Test Information

| | | | |
|---------------------|-------------------------------|-----------------|----------|
| Test Type | CONVENTIONAL | | |
| Formation | DST#2 4475-4530 CHEROKEE SAND | | |
| Test Purpose (AEUB) | Initial Test | | |
| Start Test Date | 2012/01/23 | Start Test Time | 13:55:00 |
| Final Test Date | 2012/01/23 | Final Test Time | 21:40:00 |
| | | Well Fluid Type | 01 Oil |
| Gauge Name | E1150 | | |
| Gauge Serial Number | | | |

Test Results

Remarks

RECOVERED:
200'GIP
168' GWM 6% GAS, 10% WTR, 84% MUD (45' DP, 123' DC)
168" TOTAL FLUID

CHLOR: 7,000 PPM
PH: 9.5
RW: 1.4 @ 50

TOOL SAMPLE: 2% GAS, 4% WTR, 94% MUD W/ A FEW SPOTS OF OIL



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

| | |
|------------------------------|---------------|
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____ | Insurance |
| | Total |

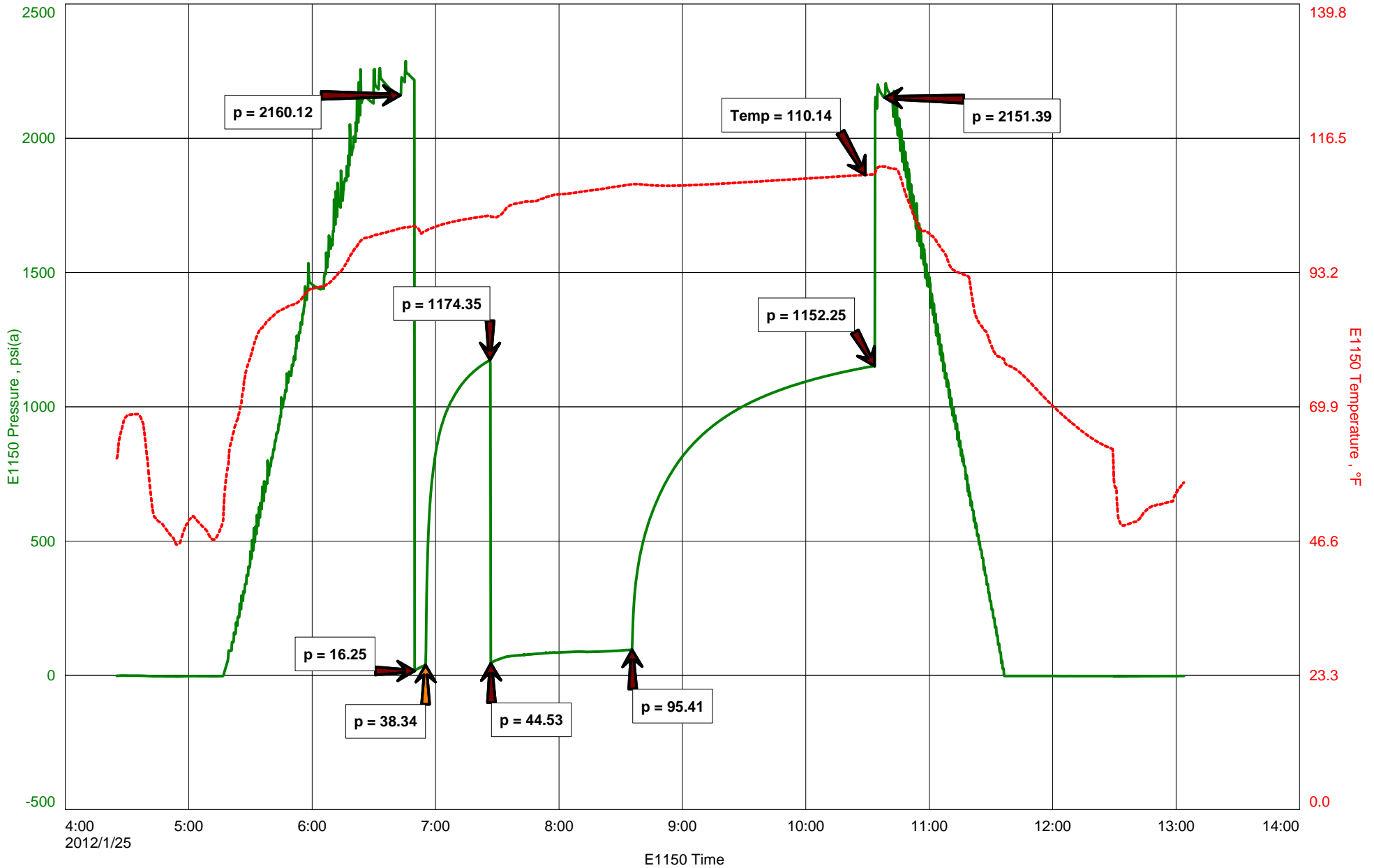
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

MULL DRLG CO. INC.
DST#3 4495-4540 CHEROKEE SAND-MISSISSIPPI
Start Test Date: 2012/01/25
Final Test Date: 2012/01/25

STEVE #1-6
Formation: DST#3 4495-4540 CHEROKEE SAND-MISSISSIPPI
Pool: WILDCAT
Job Number: M264

STEVE #1-6



DIAMOND TESTING

Pressure Survey Report

General Information

| | | | |
|------------------|---|----------------|--------------------|
| Company Name | MULL DRLG CO. INC. | Job Number | M264 |
| Well Name | STEVE #1-6 | Representative | MIKE COCHRAN |
| Unique Well ID | DST#3 4495-4540 CHEROKEE SAND-MISSISSIPPI | Well Operator | MULL DRLG CO. INC. |
| Surface Location | SEC.6-17S-23W NESS CO.KS. | Report Date | 2012/01/25 |
| Field | WILDCAT | Prepared By | MIKE COCHRAN |
| Well Type | Vertical | Qualified By | KEVIN L. KESSLER |
| | | Test Unit | NO. 1 |

Test Information

| | | | |
|---------------------|---|-----------------|----------|
| Test Type | CONVENTIONAL | | |
| Formation | DST#3 4495-4540 CHEROKEE SAND-MISSISSIPPI | | |
| Test Purpose (AEUB) | Initial Test | | |
| Start Test Date | 2012/01/25 | Start Test Time | 04:25:00 |
| Final Test Date | 2012/01/25 | Final Test Time | 13:05:00 |
| | | Well Fluid Type | 01 Oil |
| Gauge Name | E1150 | | |
| Gauge Serial Number | | | |

Test Results

Remarks

RECOVERED:
1' CO
185'WM 25% WTR,75% MUD THIN SCUM OF OIL
186' TOTAL FLUID

CHLOR: 6,000 PPM
PH:8.5
RW: .75 @ 70 DEG
GRAVITY:37.7 @ 60

TOOL SAMPLE: 100% THICK DM W/ SOME OIL SPOTTING



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

| | |
|------------------------------|--|
| Recovered _____ ft. of _____ | Price Job Other Charges Insurance Total |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Remarks: _____ | |

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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KEVIN L. KESSLER
CONSULTING PETROLEUM GEOLOGIST
(316) 522-7338

OPERATOR : MULL DRILLING COMPANY INC.
LEASE : STEVE WELL # : 1 - 6
LOCATION : 2126' FNL & 915' FEL
SEC: 06 TWP : 17 S RGE : 23 W
COUNTY : NESS STATE : KANSAS

ELEVATION
KB : 2497
GL : 2492
MEASUREMENTS FROM
KB

CONTRACTOR : WW DRILLING RIG # 10
COMM : 01 / 18 / 2012 COMP : 01 / 26 / 2012
RTD : 4600 LOG TD : 4600
SAMPLES SAVED FROM : 3700 TO: RTD
GEOLOGICAL SUPERVISION FROM : 3600 TO : RTD
MUD UP : 3500 TYPE MUD : CHEMICAL

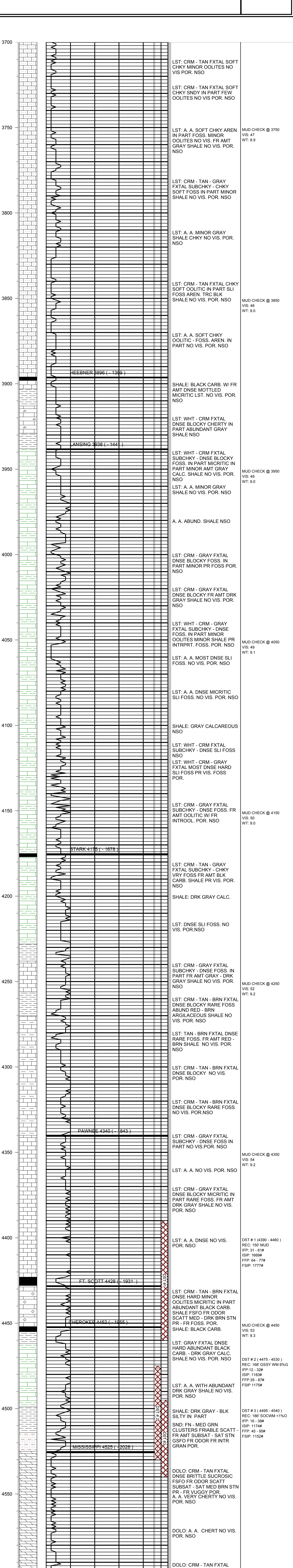
CASING RECORD
SURFACE :
8 5/8" @ 222
PRODUCTION :
NONE

ELECTRICAL SURVEYS :
DIL
CNL / CDL
MICRO
SONIC

| FORMATION | TOP | LOG | DATUM | TOP | SAMPLE | DATUM | STRUCT. COMP. |
|-------------|------|-----|--------|------|--------|--------|---------------|
| HEEBNER | 3896 | | - 1399 | 3896 | | - 1399 | - 07 |
| LANSING | 3938 | | - 1441 | 3938 | | - 1441 | - 05 |
| STARK | 4175 | | - 1678 | 4175 | | - 1678 | - 07 |
| PAWNEE | 4340 | | - 1843 | 4340 | | - 1843 | - 05 |
| FT. SCOTT | 4428 | | - 1931 | 4428 | | - 1931 | - 05 |
| CHEROKEE | 4452 | | - 1955 | 4452 | | - 1955 | - 07 |
| MISSISSIPPI | 4525 | | - 2028 | 4525 | | -2028 | + 78 |

REFERENCE WELL FOR STRUCTURAL COMPARISON :

MULL # 1- 5 HARKNESS TRUST SEC.05 - T 17 S - R 23 W NESS COUNTY KANSAS



COMMENTS:

**DUE TO NEGATIVE DST RESULTS THIS WELL
WAS PLUGGED AS DRY & ABANDONED**

KEVIN L. KESSLER