



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1079095
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1079095

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DAVID D MONTAGUE

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY KNIGHTON OIL COMPANY
 LEASE Stimatze, No. 8
 FIELD Jordan
 LOCATION 2044' FSL & 660' FWL
 SEC 15 TWP 25 S RGE 14 W
 COUNTY Stafford STATE Kansas

ELEVATIONS

KB 1975
 DF _____
 GL 1967

Measurements Are All From KB

CONTRACTOR Duke Drilling, Rig 2
 SPUD 3/26/2012 COMP 4/1/2012
 RTD 4100' LTD _____
 MUD UP 3235' TYPE MUD Chemical

CASING
 SURFACE 263.85/8" w/265sx
 PRODUCTION 4080', 5 1/2", 165sx
 ELECTRICAL SURVEYS
 — NONE —

SAMPLES SAVED FROM 3400' TO RTD
 DRILLING TIME KEPT FROM 3300' TO RTD
 SAMPLES EXAMINED FROM 3400' TO RTD
 GEOLOGICAL SUPERVISION FROM 3600' TO RTD
 GEOLOGIST ON WELL Dave Montague (A.P.I. 15-185-23743-0000)


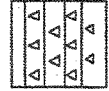
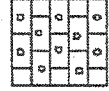
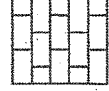


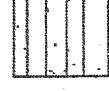

FORMATION TOPS	LOG	SAMPLES
HEEBNER		3440 (-1465)
LANSING		3605 (-1630)
BKC		3879 (-1904)
VIOLA		Absent
SIMPSON		Absent
ARBUCKLE		4078 (-2103)
Total Depth		4100 (-2125)

DAILY PENETRATION				BIT RECORDS				
DATE	DEPTH	NO	SIZE	MAKE	TYPE	DEPTH OUT	FEET	HOURS
3/26/12	Spud, Plug Down	1	12 1/4"	JZ	GA-11	265'	265'	2 3/4
3/27/12	Drig 960'	2	7 7/8"	JZ	QX-20			
3/28/12	Drig 2232'							
3/29/12	Drig 2952'							
3/30/12	Drig 3582'							
3/31/12	Drig 4030'							
4/1/12	4100' Running 5 1/2" casing							

DRILL STEM TESTS							
No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHH-FHH	RECOVERY
1	4080 to 4100	205 to 910 30"	708 30"	506 to 603 30"	705 92"	1970 to 1968	1530' GIP, 480' Gm Oil, 1919' G, 150CM, 45' G, 100' 45' G, 100' 45' G, 100' 45' G, 100' 45' G, 100'

REMARKS AND RECOMMENDATIONS _____

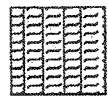

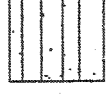


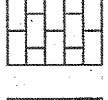
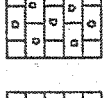
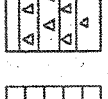

LEGEND

-  Dolomite
-  Chert
-  Limestone
-  Carb. sh.
-  Shale
-  Sandstone
-  Salt
-  Anhydrite

HOURS
2 3/4

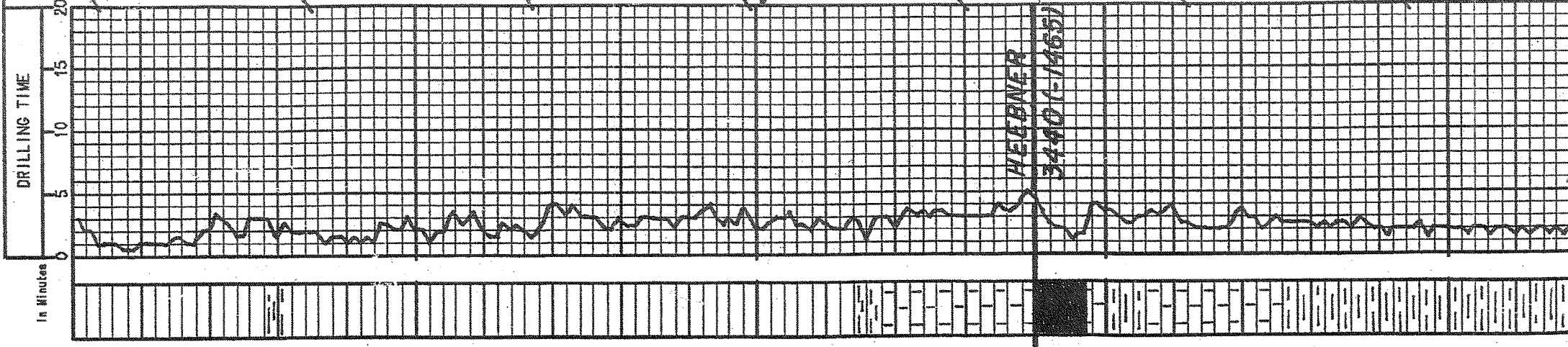
Oil,
100'
SE/W

LEGEND

-  Anhydrite
-  Salt
-  Sandstone
-  Shale
-  Carb. sh
-  Limestone
-  Dol. Lime
-  Chert
-  Dolomite

SCALE " = 100'

DEPTH	SAMPLE DESCRIPTION	REMARKS
3300		
50		
3400		vis 52, wt 8.8, 2# 1cm
50		
3500		vis 54, wt 8.8, 3# 1cm
50		
3550		vis 50, 8.8 wt, 2# 1cm



3500

50

3600

50

3700

50

BROWN LIME

35811-16061

LANSING

36091-16301

Shale, gray, siltstone

Sh, gray, silty in pt, siltstone

ls, tan, med-grs Xln, massive
dus

sh, gray, siltstone, tr
ls, A.A.

ls, lt gray, fm Xln w/ tr
ool, tan, w/ool, no show

ls, gray, tan, fm-med Xln
grs in pt, sh, silty in pt
dus, llc

ls, buff, fm Xln, sh, chalky

ls, tan, gray, med-grs Xln
zngt in pt

ls, tan, brown, med-grs Xln
dus, litho in pt.

ls, A.A. w/ low pct ls, fm Xln
tan, rock-like oil show, sh,
ool

ls, tan, fm Xln, sh, silty, tr
show free oil break, no
ool

ls, tan, gray, fm-med Xln
dus, argil in pt, w/
shales, gray-green

ls, tan, gray, med Xln
dus

ls, tan, fm Xln:
ool w/ gd ool, sfo

ls, lt gray, tan, fm Xln
dus w/ sh, gray, gran

vis 50, wt 2.1, LCM

vis 55, wt 2.1, #2 LCM

Andy's Mud
vis 48, wt 2.9, 2.5 # LCM
filtrate 10.4, chl 3600

vis 48, wt 2.0, 2 # LCM

vis 46, wt 2.1

50

3800

50

3900

50

4000

ls, tan, fm xln.
 cool w/ gd ore p, sfo

ls, lt grey, tan, fm xln
 dus w/ sh, qtz, qm

ls, lt grey, fm xln, dus
 st. chalky in pt

ls, med. brown, fm xln, st. foss

ls, lt grey, fm xln, not w/ ore p
 in edge sm, tr to

ls, tan, lt grey, cool, fm xln
 w/ tr to edge ore p, tr to
 vco above

ls, lt grey, med. fm xln,
 st. foss, st. chalky, spls
 very shaly

ls, lt grey, qm, fm-med
 xln, st. foss, dus

ls, cross, lt grey, fm xln
 w/ sh in pt

ls, cross, lt grey, fm xln, dus

sh, grey, green (to black carb)
 ls, dus

ls, lt grey, dus w/ chert, fresh

sh, black (carb) grey
 grey

ls, cross, fm xln (spls
 very fine?)
 of cherty ls, grey

sh, grey, green, red

sh, grey, qm, soft red

ls, cross, brown, fm-med xln
 dus

lt grey, fm-med xln
 w/ sh, red, soft

sh, green, red, grey w/ to
 ls, grey, med xln, dus

ls, tan, grey, fm-med xln
 cherty in pt, stly chalky
 w/ sh, qtz, red, purple

var. color shales, ls, grey, dus
 w/ chert, grey, fresh

chert, grey-green, orange
 w/ ls, grey, dus

conv. of shales, ls, cherts
 (sm. bluish, green, to purple)

sh, dk grey, blk, purple, bright
 green, red

ls, tan, hard, chert, green

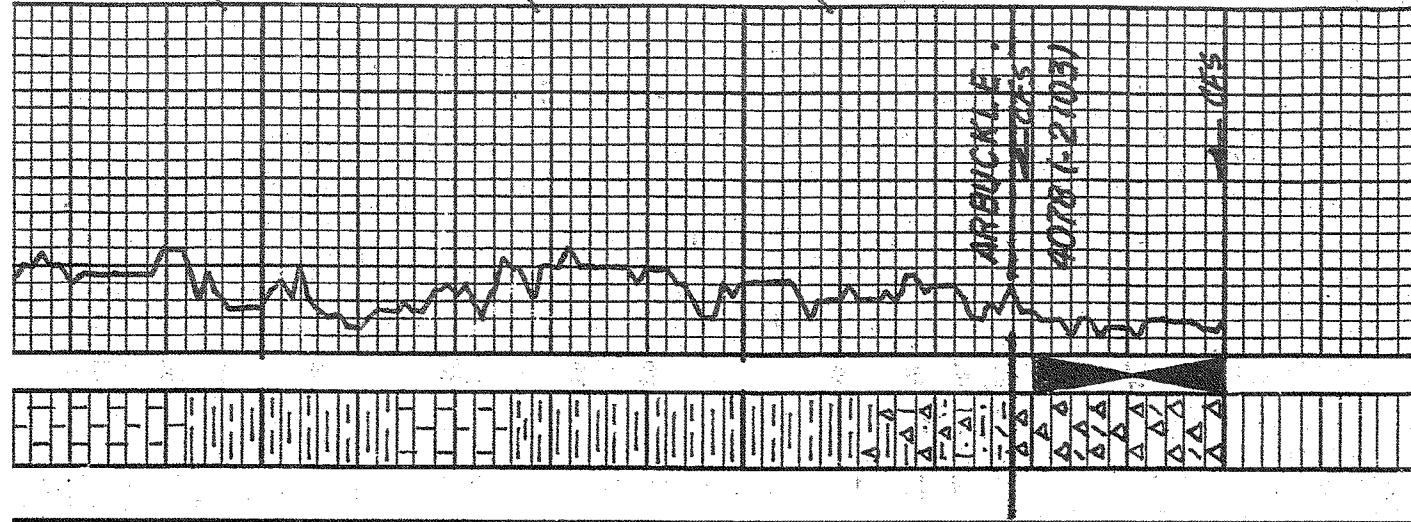
BXC
38791-19091

Vis 46, int 9.1

Vis 45, int 9.2
 C.P.S.
 C.P.S.
 Jet #1
 Add Premix

Vis 50, int 9.2, 1# LCM
 Poor Spls
 Poor Spls

Vis 51, int 9.3, 1# LCM
 Vis 47, int 9.5, 1# LCM
 DST No. 1, 4080 - 4100, 30-50-30
 90, Blow 08B/10 Sec., 6 TS/3 min.
 Go 10.5 MCF, 2nd Op Go 8.5 MCF,
 OTS / 60 min., Rec 1530, GIP, 2520
 Total Fluid, 480' 60, 1915, VSOCM
 (3% G, 94% O, 3% M), 65, HMC60
 (16% G, 46% O, 38% M), 60
 V60 & MCW (39% G, 13% O, 38% W,
 10% M) CHL 48,000 ppm



4000

50

4100

w/ sh, gray, red, purple
 var color shales, b, gray dus
 w/ chert, gray, fresh
 chert, gray-green, orange
 w/ ls, gray dus
 congl of shales, ls, chert
 ls, thin, green, gray, purple
 sh, dk gray, blk, purple, bright
 green, red
 ls, tan, hard, chert, green
 w/ sh, gray, gray, red
 sh, green, gray, purple
 w/ scat dus ls
 A.A. w/ fresh chert
 congl of shales, var color
 ls, chert & fr ss
 A.A.
 sh, purple, bright green
 gray dk gray chert, gray
 white speck black chert
 chert, fresh, tan, clay
 20" Circ @ 4100, chert
 some white, fresh, ~ 30%
 chert weathered, tan, even
 sh, show free oil w/ gas
 bubbles, bits for 1/2 ft, no
 odor, ls cherty duble, for 1/2
 sh, ss, ss
 40" Circ @ 4100, A.A.

DEPTH

DRILLING TIME

in Minutes

SAMPLE DESCRIPTION

REMARKS

Vis 47, wt 9.5, #LCM
 DST No. 1, 4080 - 4100, 30-30-30
 90, Blow 088/10 Sec., GTS/3 min.
 Ga 10.5 MCF, 2nd Op Ga 8.5 MCF,
 OTS / 60 min., Rec 1530 GIP, 2520'
 Total Fluid, 480' 60, 1915' VSOCM
 (3% G, 94% O, 3% M), 65' HMC60
 (16% G, 46% O, 38% M), 60'
 VGO & MCW 39% G, 13% O, 38% W,
 10% M.) CHL 48,000 ppm
 SIP 708-705, FP 205-510.
 FFP 506-663, HP 1970-1968
 BHT 126°
 Placed 10 BO into tanker truck (line)

Andus Mudv

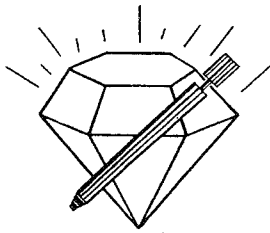
Vis 56, wt 9.4, 1.9 LCM
 WL 9.2, CW 3000 ppm

SHT @ 4100, 1°

20 Stand short trip

15" Circ @ 4080, chert, wk,
 congl fresh, no show, ls wh
 and xlm, no show w/ shales
 A.A.

30" Circ @ 4080, chert, wk,
 congl, mostly fresh, sharp, few
 w/ sh, dk gray, fr ls, no show
 45" Circ @ 4080, chert, 10%
 wk, (m, fresh, 30% chert
 weathered w/ even bright
 flour stm, vss on break
 no odor



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 8457.D035

Company Knighton Oil Company, Inc. Lease & Well No. Stimatze No. 8
Elevation 1975 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. T035
Date 3-31-12 Sec. 15 Twp. 25S Range 14W County Stafford State Kansas
Test Approved By Kenneth Werner Diamond Representative Tim Venters

Formation Test No. 1 Interval Tested from 4,080 ft. to 4,100 ft. Total Depth 4,100 ft.
Packer Depth 4,075 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,080 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,061 ft. Recorder Number 8457 Cap. 10,000 psi
Bottom Recorder Depth (Outside) 4,097 ft. Recorder Number 11029 Cap. 5,025 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 56 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 9.2 cc. Drill Pipe Length 4,047 ft. I.D. 3 1/2 in.
Chlorides 3,000 P.P.M. Test Tool Length 33 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 4 Anchor Length 20 ft. Size 4 1/2 - FH in.
Did Well Flow? Yes Reversed Out Yes Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Very strong blow. Off bottom of bucket in 10 secs. Gas to surface. Blow back off bottom of bucket during shut-in. (SEE GAS VOLUME REPORT.)
1st Open: Very strong blow. Off bottom of bucket immediately. Oil & mud to surface as soon tool was closed. Blow back off bottom of bucket during shut-in. (SEE GAS VOLUME REPORT.)

Recovered 1,530 ft. of gas in pipe
Recovered 480 ft of gassy oil = 6.830400 bbls. (Grind out: 3%-gas; 97%-oil) Gravity: 36
Recovered 1,915 ft. of gassy, very slightly mud cut oil = 27.250450 bbls. (Grind out: 3%-gas; 94%-oil; 3%-mud)
Recovered 65 ft. of gassy, heavy mud cut oil = .924950 bbls. (Grind out: 16%-gas; 46%-oil; 38%-mud)
Recovered 60 ft. of very gassy oil & mud cut water = .853800 bbls. (Grind out: 39%-gas; 13%-oil; 38%-water; 10%-mud)
Recovered 2,520 ft. of TOTAL FLUID = 35.859600 bbls. Chlorides: 48,000 Ppm
PH: 6.5 RW: 1.6 @ 62°

Remarks Tool Sample Grind Out: Gas blew it out

Time Set Packer(s) 6:57 ~~XXXI.~~ P.M. Time Started Off Bottom 10:01 ~~XXXI.~~ P.M. Maximum Temperature 126°
Initial Hydrostatic Pressure (A) 1970 P.S.I.
Initial Flow Period Minutes 30 (B) 205 P.S.I. to (C) 510 P.S.I.
Initial Closed In Period Minutes 30 (D) 708 P.S.I.
Final Flow Period Minutes 30 (E) 506 P.S.I. to (F) 663 P.S.I.
Final Closed In Period Minutes 94 (G) 705 P.S.I.
Final Hydrostatic Pressure (H) 1968 P.S.I.

DIAMOND TESTING

General Information Report

General Information

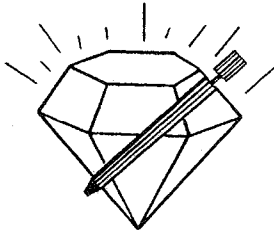
Company Name	KNIGHTON OIL CO. INC.	Representative	TIM VENTERS
Contact	EARL M. KNIGHTON, JR.	Well Operator	KNIGHTON DRILLING CO. INC.
Well Name	STIMATZE #8	Report Date	2012/04/01
Unique Well ID	DST #1, ARBUCKLE, 4080-4100	Prepared By	TIM VENTERS
Surface Location	SEC 15-25S-14W, STAFFORD CO. KS.	Qualified By	DAVE MONTAGUE
Field	WILDCAT		
Well Type	Vertical		
Test Type	CONVENTIONAL		
Formation	ARBUCKLE		
Well Fluid Type	01 Oil		
Start Test Date	2012/03/31	Start Test Time	16:55:00
Final Test Date	2012/04/01	Final Test Time	03:10:00

Test Recovery:

RECOVERED: 1530' GAS IN PIPE
480' GO, 3% GAS, 97% OIL, GRAVITY: 36
1915' G,VSOCM, 3% GAS, 94% OIL, 3% MUD
65' G,HMCO, 16% GAS, 46% OIL, 38% MUD
60' VG,O&MCW, 39% GAS, 13% OIL, 38% WATER, 10% MUD

TOOL SAMPLE: GAS BLEW IT OUT

CHLORIDES: 48,000 ppm
PH: 6.5
RW: 1.6 @ 62 deg.



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

GAS VOLUME REPORT

Company Knighton Oil Company, Inc. Lease & Well No. Stimatze No. 8
 Date 3-31-12 Sec. 15 Twp. 25 S Rge. 14 W Location CS/2 N/2 NW SW County Stafford State KS
 Drilling Contractor Duke Drilling Co., Inc. - Rig 2 Formation Arbuckle DST No. 1
 Remarks: 1st Open: Gas to surface 3 mins. into initial flow.

INITIAL FLOW

Open Tool: 6:57 p.m.

Time O'Clock	Orifice Size	Gauge	CF/D
7:07 p.m.	1/8 in.	2 psi	3,920
7:12 p.m.	1/8 in.	3 psi	4,840
7:17 p.m.	1/8 in.	4 psi	5,640
7:22 p.m.	1/8 in.	8 psi	8,300
7:27 p.m.	1/8 in.	12 psi	10,500

FINAL FLOW

Open Tool: 7:57 p.m.

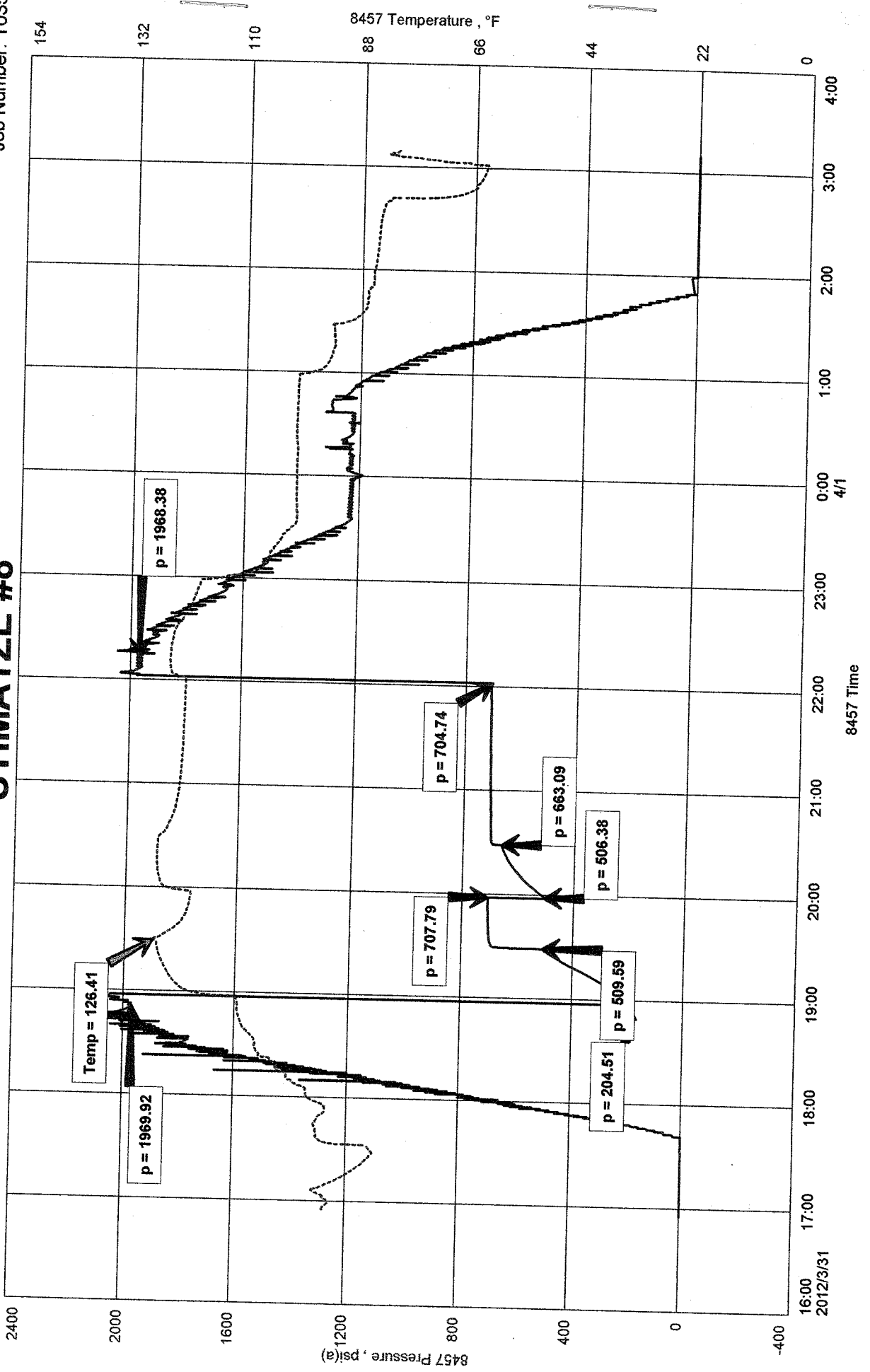
Time O'Clock	Orifice Size	Gauge	CF/D
8:02 p.m.	1/8 in.	3 psi	4,840
8:07 p.m.	1/8 in.	7 psi	7,700
8:12 p.m.	1/8 in.	8 psi	8,300
* 8:17 p.m.	1/8 in.	8.5 psi	8,590
8:22 p.m.	1/8 in.	8.5 psi	8,590
8:27 p.m.	1/8 in.	8.5 psi	8,590

* Gas sample taken.

KNIGHTON OIL CO. INC.
DST #1, ARBUCKLE, 4080-4100
Start Test Date: 2012/03/31
Final Test Date: 2012/04/01

STIMATZE #8
Formation: ARBUCKLE
Pool: WILDCAT
Job Number: T035

STIMATZE #8





INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130732
Invoice Date: Apr 1, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

*Stimatz #8
Cement long string
(#0)
IDC*



Bill To:
Knighton Oil Co., Inc.
1700 No. Waterfront Parkway
Building #100 - Suite A
Wichita, KS 67206

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Knig	Stimatz #8	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Apr 1, 2012	5/1/12

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
3.00	MAT	Gel	21.25	63.75
9.00	MAT	Salt	23.95	215.55
825.00	MAT	Gilsonite	0.89	734.25
500.00	MAT	ASF	1.27	635.00
199.00	SER	Handling	2.10	417.90
199.00	SER	Ton Miles	2.35	467.65
1.00	SER	Production	2,225.00	2,225.00
40.00	SER	Heavy Vehicle Mileage	7.00	280.00
1.00	SER	Manifold Head Rental	200.00	200.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	EQP	5 1/2 Rubber Plug	73.00	73.00
1.00	EQP	5 1/2 Guide Shoe	246.00	246.00
1.00	EQP	5 1/2 AFU Insert	236.00	236.00
6.00	EQP	5 1/2 Centralizers	49.00	294.00
1.00	CEMENTER	Darin Franklin		
1.00	CEMENTER	David Felio		
1.00	OPER ASSIST	Derek Gibbons		
1.00	OPER ASSIST	Troy Lenz		

PAID
CK. NO. 02801
DATE 4/17/12

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1785.87

ONLY IF PAID ON OR BEFORE
Apr 26, 2012

Subtotal	8,929.35
Sales Tax	378.05
Total Invoice Amount	9,307.40
Payment/Credit Applied	
TOTAL	9,307.40

7521.53

WELL FILE

ALLIED CEMENTING CO., LLC. 037955

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>4-1-2012</u>	SEC. <u>15</u>	TWP. <u>253</u>	RANGE <u>14W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Stimpert</u>	WELL # <u>8</u>	LOCATION <u>Artrum Rd 2281, West</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 North, 1 East, 1/2 South, Elmer</u>					

CONTRACTOR <u>Duke #2</u>	OWNER <u>Knighon O.I.</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>4100'</u>	CEMENT
CASING SIZE <u>5 1/2 14#</u> DEPTH <u>4083'</u>	AMOUNT ORDERED <u>305x 60:40:4% Gel</u>
TUBING SIZE _____ DEPTH _____	<u>165x Class A + 10% Silt + 2% Gel + 5#</u>
DRILL PIPE _____ DEPTH _____	<u>Kolses, 2 1/2 gals ASF</u>
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>Class A 165x @ 16.25 2681.25</u>
MEAS. LINE _____ SHOE JOINT <u>20'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ <u>35x @ 21.25 63.75</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>100 bbls of fresh water</u>	ASC _____ @ _____
EQUIPMENT	<u>Silt 95x @ 23.95 218.55</u>
PUMP TRUCK CEMENTER <u>Darin F.</u>	<u>Gilsonite 825# @ 0.89 734.25</u>
# <u>471-302</u> HELPER <u>Derric G., Dave F.</u>	<u>ASF 500 gals @ 1.27 635.00</u>
BULK TRUCK _____	_____ @ _____
# <u>381-250</u> DRIVER <u>Troy</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# _____ DRIVER _____	_____ @ _____
	HANDLING <u>199x @ 2.10 417.90</u>
	MILEAGE <u>199/2.35 467.65</u>
	TOTAL <u>5215.35</u>

REMARKS:

Pipe on bottom & break circulation, pump 30 bbls for 30 bbls water, stoppage mud clean 30 bbls water, mix 80% for post hole, mix 165x of cement, shut down, w 95x pump & lines Release Plus, Start displacement, L 2 + pressure 9-75 bbls, slow rate to 30pm & 50 bbls bump plus 9-100 bbls 600-1100 ps; float & hole

CHARGE TO: Knighon O.I.
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kenneth Werner
SIGNATURE Kenneth Werner

Thank you!!!

SERVICE

DEPTH OF JOB <u>4083'</u>	
PUMP TRUCK CHARGE _____	<u>2225.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>40 @ 7.00</u>	<u>280.00</u>
MANIFOLD <u>Hesbrenter</u> @ _____	<u>200.00</u>
<u>Light Vehicle 40 @ 4.00</u>	<u>160.00</u>
	TOTAL <u>2865.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>	
1-Rubber Plug _____ @ _____	<u>73.00</u>
1-Guide Shoe _____ @ _____	<u>240.00</u>
1-AFU Insert _____ @ _____	<u>236.00</u>
6-Centersizers _____ @ <u>49.00</u>	<u>294.00</u>
	TOTAL <u>843.00</u>

SALES TAX (If Any) _____
TOTAL CHARGES 8923.35
DISCOUNT _____ IF PAID IN 30 DAYS

Net \$6246.35

WELL FUE



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130635
Invoice Date: Mar 26, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Knighton Oil Co., Inc.
1700 No. Waterfront Parkway
Building #100 - Suite A
Wichita, KS 67206

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Knig	Stimatze	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Mar 26, 2012	4/25/12

Quantity	Item	Description	Unit Price	Amount
265.00	MAT	Class A Common	16.25	4,306.25
5.00	MAT	Gel	21.25	106.25
9.00	MAT	Chloride	58.20	523.80
279.00	SER	Handling	2.25	627.75
20.00	SER	Ton Miles	30.69	613.80
1.00	SER	Surface	1,125.00	1,125.00
40.00	SER	Heavy Vehicle Mileage	7.00	280.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	EQP	8 5/8 Wood Plug	92.00	92.00
1.00	CEMENTER	Greg Redetzke		
1.00	OPER ASSIST	Kevin Eddy		
1.00	OPER ASSIST	Shane Konzern		
1.00	OPER ASSIST	Kevin Weighous		

PAID	
CK. NO. 62765	DATE 4/10/12

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2093.87

ONLY IF PAID ON OR BEFORE
Apr 20, 2012

Subtotal	7,834.85
Sales Tax	367.07
Total Invoice Amount	8,201.92
Payment/Credit Applied	
TOTAL	8,201.92

\$0,108.05

ALLIED CEMENTING CO., LLC. 042424

Federal Tax I.D.# 20-5975804

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>3-26-12</u>	SEC. <u>15</u>	TWP. <u>25</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Stimara</u>	WELL # <u>8</u>	LOCATION <u>Dillon, KS 5 south</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		least <u>3/4 south</u> east into					

CONTRACTOR <u>Duke #2</u>	OWNER <u>Knighton Oil Co.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> I.D. <u>263</u>	CEMENT
CASING SIZE <u>8 5/8 28"</u> DEPTH <u>263</u>	AMOUNT ORDERED <u>265 sks Class A</u>
TUBING SIZE DEPTH	<u>30% cc 20% gel</u>
DRILL PIPE DEPTH	
TOOL DEPTH	

PRES. MAX	MINIMUM	COMMON	<u>265</u>	@	<u>16.25</u>	<u>4,306.25</u>
MEAS. LINE	SHOE JOINT	POZMIX		@		
CEMENT LEFT IN CSG. <u>15 ft.</u>		GEL	<u>5</u>	@	<u>21.25</u>	<u>106.25</u>
PERFS.		CHLORIDE	<u>9</u>	@	<u>58.20</u>	<u>523.80</u>
DISPLACEMENT <u>15.79</u>		ASC		@		

EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>Greg L.</u>
BULK TRUCK # <u>341</u>	HELPER <u>Kevin E / Shawn</u>
BULK TRUCK #	DRIVER <u>Kevin W</u>
BULK TRUCK #	DRIVER

HANDLING <u>279</u>	@	<u>2.25</u>	<u>627.75</u>
MILEAGE <u>279 x 20 x .11</u>			<u>613.80</u>
TOTAL			<u>617.85</u>

REMARKS:
Pipe on bottom break circulation with Pig man. Hook up to cement pump. Mix 265 sks Class A 30% cc 20% gel. Stop pump, switch valves release plug, displace with 15.79 Bbl fresh water - shut in - cement and circulate. Plug down @ 12 pm Knighton

CHARGE TO: Knighton Oil Co
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>263</u>		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 40</u>	@	<u>7.00</u> <u>280.00</u>
MANIFOLD <u>Hum 40</u>	@	<u>4.00</u> <u>160.00</u>
TOTAL <u>1565.00</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>Wood plug</u>	@	<u>92.00</u>	<u>92.00</u>
	@		
	@		
	@		
TOTAL			<u>92.00</u>

PRINTED NAME John J. Ammerster
SIGNATURE John J. Ammerster
Thank You!

SALES TAX (If Any) _____

TOTAL CHARGES	<u>7,834.85</u>
70% 20% DISCOUNT	<u>2,093.81</u>
IF PAID IN 30 DAYS	
	<u>5,740.98</u>

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 19, 2012

David D Montague
Knighton Oil Company, Inc.
1700 N WATERFRONT PKY
BLDG 100 STE A
WICHITA, KS 67206

Re: ACO1
API 15-185-23743-00-00
Stimatze 8
SW/4 Sec.15-25S-14W
Stafford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
David D Montague