



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1079136  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1079136

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	O'Brien Energy Resources Corp.
Well Name	Utz 1-17
Doc ID	1079136

Tops

Name	Top	Datum
Heebner	4476'	1795'
Toronto	4500'	1819'
Lansing	4622'	1941'
Marmaton	5282'	2601'
Cherokee	5461'	2780'
Atoka	5718'	3037'
Morrow	5777'	3096'
Mississippi Chester	5910'	3229'
Ste. Genevieve	6146'	3465'
St. Louis	5910'	3545'

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 08, 2012

Joe Forma  
O'Brien Energy Resources Corp.  
18 CONGRESS ST, STE 207  
PORTSMOUTH, NH 03801-4091

Re: ACO1  
API 15-119-21310-00-00  
Utz 1-17  
NE/4 Sec.17-33S-29W  
Meade County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,

Joe Forma  
Vice President  
O'Brien Energy Resources Corp.



**BASIC™**  
ENERGY SERVICES  
Liberal, Kansas

### Cement Report

Customer <i>Obrion Energy</i>	Lease No.	Date <i>2-20-12</i>
Lease <i>UTZ</i>	Well # <i>1-17</i>	Service Receipt <i>2598</i>
Casing <i>8 5/8 24</i>	Depth <i>1491</i>	County
Job Type <i>242</i>	Formation	State <i>KS</i>
		Legal Description <i>17-33-29</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8 24#</i>	Tubing Size	Shots/Ft		Lead <i>4105K A-Con</i>
Depth <i>1499</i>	Depth <i>5.5 42"</i>	From	To	<i>2.95 FT<sup>3</sup> SK</i>
Volume <i>92.2</i>	Volume	From	To	<i>18.1 Gal-slc 11.4 #</i>
Max Press <i>1800</i>	Max Press	From	To	Tail in <i>150 slc class C</i>
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	<i>1.34 FT<sup>3</sup> SK</i>
Plug Depth <i>1450</i>	Packer Depth	From	To	<i>6.33 Gal-slc 14.8 #</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>145</i>					<i>Arrive On location</i>
<i>200</i>					<i>Safety Meeting Rig Up</i>
<i>200</i>					<i>Rig Pump Casing</i>
<i>425</i>					<i>Circulate w/ris</i>
<i>450</i>					<i>Hook up to BE'S</i>
<i>500</i>	<i>2000</i>				<i>Pressure Test</i>
<i>505</i>	<i>300</i>		<i>210</i>	<i>6.0</i>	<i>Pump Lead cut @ 11.4 #</i>
<i>550</i>	<i>200</i>		<i>30</i>	<i>4.5</i>	<i>Pump Tail cut @ 14.8 #</i>
<i>600</i>					<i>Drop Plug - Wash Up</i>
<i>605</i>					<i>Displace</i>
<i>625</i>	<i>200</i>		<i>80</i>	<i>5.5</i>	<i>Slow Down - Displace</i>
<i>630</i>	<i>300</i>		<i>12</i>	<i>2.0</i>	<i>Land Plug - Float Hold</i>
	<i>1000</i>		<i>11</i>	<i>1.1</i>	<i>Cement To Surface</i>
					<i>Job Complete</i>

Service Units	<i>19820</i>	<i>27462</i>			
Driver Names	<i>J. Chavez</i>	<i>Eddie</i>			

*Noger*  
Customer Representative

*Ben Penitt*  
Station Manager

*Ignacio Chavez*  
Cementer  
Taylor Printing, Inc.



**BASIC**  
ENERGY SERVICES  
Liberal, Kansas

### Cement Report

Customer: <i>Obregon Energy</i>		Lease No.:			Date: <i>8-31-12</i>	
Lease: <i>UTZ</i>		Well #: <i>1-17</i>			Service Receipt: <i>7777</i>	
Casing: <i>4 1/2 10.5</i>	Depth: <i>6301</i>	County: <i>Nowata</i>			State: <i>115</i>	
Job Type: <i>742 Log St.</i>		Formation:			Legal Description: <i>12-33-29</i>	
Pipe Data				Perforating Data		Cement Data
Casing size: <i>4 1/2 10.5</i>		Tubing Size:		Shots/Ft		Lead: <i>60 1/4 POZ</i> <i>1.487175K</i>
Depth: <i>6305</i>		Depth: <i>58411</i>		From:	To:	
Volume: <i>983</i>		Volume:		From:	To:	Tail in: <i>175.112</i> <i>1.511175K</i>
Max Press: <i>200</i>		Max Press:		From:	To:	
Well Connection: <i>4 1/2</i>		Annulus Vol.:		From:	To:	Tail in: <i>60 1/4 POZ</i> <i>1.487175K</i>
Plug Depth: <i>6262</i>		Packer Depth:		From:	To:	
Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log	
<i>130</i>						
<i>305</i>					<i>Running the Cement</i>	
<i>310</i>					<i>Setting Annulus Cement</i>	
<i>315</i>					<i>Plugging the Cement</i>	
<i>315</i>					<i>Calculating with Me</i>	
<i>550</i>	<i>700</i>		<i>10</i>	<i>10</i>	<i>Pressure Test</i>	
<i>555</i>	<i>725</i>		<i>5</i>	<i>10</i>	<i>Annulus Cement Spill</i>	
<i>600</i>	<i>750</i>		<i>17</i>	<i>10</i>	<i>Annulus Cement Spill</i>	
<i>605</i>	<i>725</i>		<i>5</i>	<i>10</i>	<i>Annulus Cement Spill</i>	
<i>615</i>	<i>700</i>		<i>17</i>	<i>50</i>	<i>Pump out @ 113 ft</i>	
<i>670</i>					<i>Pipe Pls. Work up</i>	
<i>675</i>	<i>400</i>		<i>89</i>	<i>65</i>	<i>Aspirate</i>	
<i>680</i>	<i>900</i>		<i>10</i>	<i>20</i>	<i>Shut-in Pressure</i>	
<i>645</i>	<i>1100</i>		<i>1</i>	<i>1</i>	<i>End Mud Pool Hold</i>	
					<i>Sub Complete</i>	
					<i>Thank for Using Basic Energy Services</i>	
Service Units: <i>19920</i>		<i>27467</i>		<i>19628-19623</i>		
Driver Names: <i>T. Chavez</i>		<i>Eddie</i>		<i>Shawn</i>		

*Arnet*  
Customer Representative

*Tony Beatt*  
Station Manager

*Kevin Chavez*  
Cementer

**O'Brien Energy Resources, Inc.**  
**Utz No. 1-17, Angell South Field**  
**Section 17, T33S, R29W**  
Meade County, Kansas  
February, 2012

**Well Summary**

The O'Brien Energy Resources, Utz No. 1-17, South Angell Field was drilled to a total depth of 6400' in the Mississippian St. Louis Formation in a total of 114 rotating hours for an average of 56 feet/hour. It was drilled 890' to the South of the Crooked Creek No. 2-8 and 927' to the East of the Rickers Ranch North No. 7-17. Formation tops ran low relative to both of these offsets. Formation tops came in 8' to 12' low relative to the Crooked Creek No. 2-8 from the Heebner to the Morrow. The Morrow "B" Sandstone came in 1' low. The Chester, Ste. Genevieve and St. Louis ran 3', 6' and 3' low respectively.

The Morrow came in 13' low relative to the Rickers Ranch North No. 7-17, 927' to the West. The Morrow "B" Sandstone came in 4' low and the Chester 16' low.

Excellent hydrocarbon shows were documented in the Morrow "B" Sandstone intervals(5802'-5820') and (5840'-5848') and with similar lithology types - Sandstone in up to 50% of the samples: Light brown to buff, salt and pepper and speckled green, friable, very fine upper well sorted subround grains, siliceous cement, calcareous, glauconitic, clean to argillaceous in part, fair to good intergranular and fine vuggy porosity, bright light yellow hydrocarbon fluorescence(most SS) good streaming cut, gas bubbles and oil odor when crushed, light brown matrix oil stain. A 180 Unit gas kick occurred from the upper interval and 160 Units from the lower one.

A show occurred in the Morrow "C" Sandstone (5882'-5886'): Medium to light mottled brown, friable, very fine well sorted grains, siliceous and clay cement, very calcareous and fossiliferous in part, carbonaceous inclusions, occasional fair intergranular and vuggy porosity, light speckled pale blue hydrocarbon fluorescence, fair streaming to bleeding cut, gas bubbles and light brown matrix oil stain and slight odor when crushed. A 35 Unit gas increase occurred.

Live oil shows occurred in small percentages of the samples in the St. Louis formation with occasional traces of formation gas.

4 ½" production casing was run on the Utz No. 1-17 on 2/25/12.

Respectfully Submitted,

Peter Debenham

## WELL DATA

Operator: O'Brien Energy Resources, Inc., John Forma – Portsmouth, NH  
Geologist: Paul Wiemann – Denver, CO

Prospect Geologist: David Ward, Ed Schuett, Denver

Well: Utz No. 1-17, Angell South Field

Location: 559' FNL & 723' FEL, Section 17, T33S, R29W, Meade County, Kansas – Southeast of Plains.

Elevation: Ground Level 2669', Kelly Bushing 2681'

Contractor: Duke Drilling Rig No. 6, Type: Double jackknife, triple stand, Toolpusher Rick Schollenbarger, Drillers: Terry Sorter, Danny White, Saul Garcia

Company Man: Roger Pearson – Liberal, Kansas

Spud Date: 2/19/12

Total Depth: 2/24/12, Driller 6400', Logger 6396', St. Louis Formation

Casing Program: 37 joints of 8 5/8", J-2, 24Lbs/ft, set at 1489'. 4 1/2" production casing set to TD.

Mud Program: Winter Mud, engineer K.L. Rice, displaced 2600', Chem. gel/LCM.

Wellsite Consultant: Peter Debenham with mudlogging trailer, Call depth 4000', Box 350, Drake, CO 80515, 720/220-4860.

Samples: 30' to 5700', 20' to TD and 10' through zones of interest.

Electric Logs: Weatherford, engineer Lynn Scott, Array Induction, Compensated Neutron/Density, Microlog, Hi Res.

Status: 4 1/2" production casing run 2/25/2012.



**WELL CHRONOLOGY**

<b>6 AM</b>	<b><u>DATE</u></b>	<b><u>DEPTH</u></b>	<b><u>FOOTAGE</u></b>	<b><u>RIG ACTIVITY</u></b>
	12/17			Rig up casing crew and run and cement 150 joints of 4 1/2" production casing set at 6313' on the Crooked Creek Offset No. 4-8 with 170 sacks of AA. Cement in rodent holes and rig down.
	2/18			Move to location and rig up rotary tools and tarps. Mix spud mud.
	2/19	1355'	1355'	Blow down mouse hole and rat hole and finish rig up. Spud in 12 1/4" surface hole to 1355'. Survey(1/4 deg.).
	2/20	1725'	370'	12 1/4" to 1591' and circulate and trip for casing. Rig up and cement 37 joints of 8 5/8" set at 1489' and wait on cement and nipple up and pressure test BOP. Trip in and drill plug and cement and 7 7/8" hole to 1630' and trip for Bit No. 3. To 1630'.
	2/21	3290'	1569'	Service rig and survey(3/4 deg.) and clean suction. To 3290'.
	2/22	4680'	1390'	Survey(3/4 deg.) and clean suction.
	2/23	5560'	880'	To 5008' and circulate for samples and wiper trip 27 stands to 2500' and circulate.
	2/24	6400'	840'	To 6400'TD and circulate. Wiper trip and circulate. Drop survey(1 1/4 deg.) and circulate and condition mud. Trip out for logs and run elogs. Trip in and circulate and trip out laying down. Run and cement 4 1/2" production casing to TD. Rig down.

**BIT RECORD**

<b><u>NO.</u></b>	<b><u>MAKE</u></b>	<b><u>TYPE</u></b>	<b><u>SIZE</u></b>	<b><u>OUT</u></b>	<b><u>FOOTAGE</u></b>	<b><u>HOURS</u></b>
1	STC	MXCL	12 1/4"	1491'	1491'	25
2	HTC	F27I RR	7 7/8"	1630'	139'	1 3/4
3	HTC	Q506F	7 7/8"	6400'	4770'	87 1/2
				Total Rotating Hours:		114
				Average:		56.14 Ft/hr

**MUD PROPERTIES**

<b><u>DATE</u></b>	<b><u>DEPTH</u></b>	<b><u>WT</u></b>	<b><u>VIS</u></b>	<b><u>PV</u></b>	<b><u>YP</u></b>	<b><u>pH</u></b>	<b><u>WL</u></b>	<b><u>CL</u></b>	<b><u>LCM-LBS/BBL</u></b>
2/19	1011'	9.2	62						18
2/20	1491'	8.3							
2/21	2760'	8.9	40	2	2	9.0	48.0	16K	2
2/22	4135'	8.9	41	12	12	8.5	28.0	8K	4
2/23	5180'	9.1	45	17	11	10.5	9.0	4K	6
2/24	6325'	9.2	50	20	11	10.5	7.0	3.2K	4

**DEVIATION RECORD - degree**

503' ¼, 1491' 1, 2005' ½, 2555' ¾, 4005' ¾, 6400' 1 1/4

**ELECTRIC LOG FORMATION TOPS- KB Elev. 2681'**

<b><u>FORMATION</u></b>	<b><u>DEPTH</u></b>	<b><u>DATUM</u></b>	<b><u>*Crooked Creek No. 2-8</u></b>	
			<b><u>DATUM</u></b>	<b><u>POSITION</u></b>
Casing	1489'	+1192'		
Heebner	4476'	-1795'	-1787'	-8'
Toronto	4500'	-1819'	-1810'	-9'
Lansing	4622'	-1941'	-1930'	-11'
Marmaton	5282'	-2601'	-2592'	-9'
Cherokee	5461'	-2780'	-2768'	-12'
Atoka	5718'	-3037'	-3028'	-9'
Morrow	5777'	-3096'	-3087'	-9'
"B" SS	5802'	-3121'	-3120'	-1'
"C" SS	5883'	-3201'		
Mississippi Chester	5910'	-3229'	-3226'	-3'
Ste. Genevieve	6146'	-3465'	-3459'	-6'
St. Louis	6226'	-3545'	-3542'	-3'
TD	6400'	-3719'		

\*O'Brien Energy Resources, Crooked Creek No. 2-8, 330'FSL & 660'FEL, Sec. 8 – app. 890' to the North, K.B. Elev. 2680'.

<b><u>FORMATION</u></b>	<b><u>DEPTH</u></b>	<b><u>DATUM</u></b>	<b><u>*Rickers Ranch North No. 7-17</u></b>	
			<b><u>DATUM</u></b>	<b><u>POSITION</u></b>
Casing	1489'	+1192'		
Heebner	4476'	-1795'	-1783'	-12'
Toronto	4500'	-1819'	-1813'	-6'
Lansing	4622'	-1941'	-1933'	-8'
Marmaton	5282'	-2601'	-2595'	-6'
Cherokee	5461'	-2780'	-2779'	-1'
Atoka	5718'	-3037'	-3035'	-2'
Morrow	5777'	-3096'	-3083'	-13'
"B" SS	5802'	-3121'	-3117'	-4'
"C" SS	5883'	-3201'		
Mississippi Chester	5910'	-3229'	-3213'	-16'
Ste. Genevieve	6146'	-3465'	-3447'	-18'
St. Louis	6226'	-3545'	-3531'	-14'
TD	6400'	-3719'		

\*O'Brien Energy Resources, Rickers Ranch North No. 7-17, 660'FNL & 1650'FEL, Sec. 17 – app. 927' to the West, K.B. Elev. 2697'.