

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1079162

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			Sec	TwpS. R			
Address 2:			Feet from North / South Line of Section				
City: St	ate: Ziŗ	D:+	Feet	from East / West Line of Section			
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:			
Phone: ()			□ NE □ NW	□ SE □ SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:			Datum: NAD27 NAD27				
Purchaser:			County:				
Designate Type of Completion:			Lease Name: Well #:				
New Well Re-	·Fntrv	Workover	Field Name:				
	_		Producing Formation:				
☐ Oil ☐ WSW	☐ SWD ☐ ENHR ☐ GSW	☐ SIGW ☐ Temp. Abd.	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ D&A ☐ OG			Total Vertical Depth:	Plug Back Total Depth:			
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):			Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Inf				Feet			
Operator:				nent circulated from:			
Well Name:			, ,	w/sx cmt.			
Original Comp. Date:			loot doparto.	W,			
	_	NHR Conv. to SWD					
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the				
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls			
Dual Completion	Permit #:		Dewatering method used:				
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:			
☐ ENHR	Permit #:		On and an Name				
GSW	Permit #:						
				License #:			
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R			
Recompletion Date Recompletion Date		Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
☐ Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II Approved by: Date:							

Page Two



Operator Name: Le				Lease N	Lease Name: Well #:					
Sec Twp	S. R	East	West	County	:					
	ow important tops of fo ing and shut-in pressu o surface test, along wi	res, whe	ther shut-in pre	ssure reacl	hed stati	c level, hydrosta	tic pressures, bo			
Final Radioactivity Logilles must be submitted						gs must be ema	iled to kcc-well-lo	ogs@kcc.ks.go	v. Digital	electronic log
Drill Stem Tests Taken Yes No (Attach Additional Sheets)					Log Formation (Top), Depth and Datum				Sample	
Samples Sent to Geol	ogical Survey	Ye	es 🗌 No		Name Top			Тор	L	Datum
Cores Taken Electric Log Run			es No							
List All E. Logs Run:										
			CASING	RECORD	│ Ne	w Used				
		Repo				rmediate, producti	on, etc.			
Purpose of String	Size Hole Drilled			Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
									<u> </u>	
Purpose	Depth					EEZE RECORD				
Purpose: Perforate	Top Bottom	Type of Cement			Used	Type and Percent Additives				
Protect Casing Plug Back TD										
Plug Off Zone										
Did you perform a hydrau	ilic fracturing treatment or	n this well?	·			Yes	No (If No, sk	ip questions 2 ar	nd 3)	
	otal base fluid of the hydra		•		•			ip question 3)		
Was the hydraulic fractur	ing treatment information	submitted	to the chemical of	disclosure reg	gistry?	Yes	No (If No, file	out Page Three	of the ACC)-1)
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Se Specify Footage of Each Interval Perforate				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				Depth
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:				
Yes No										
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pu				nod:	g 🗌	Gas Lift C	other (Explain)			
Estimated Production Oil Bbls. Per 24 Hours		bls.	Gas	Mcf Water Bbls. Gas-Oil Ra			Gas-Oil Ratio		Gravity	
DIODOCITIO	ON OF CAS:			AETLIOD OF	COMPLE	TION		BDODUOTIO	או ואודכטי	
Vented Sold	ON OF GAS: Used on Lease		Dpen Hole	METHOD OF Perf.	Dually	Comp. Con	nmingled	PRODUCTIO	YN INTEK	/AL.
(Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)										

McGown Drilling, Inc. Mound City, Kansas

Operator:

Enerjex Kansas, Inc. Overland Park, KS

Carter A #BSP-CA 47

Franklin Co, KS 17-18S-21E API # 15-059-25842-00-00

Spud Date:

1/2/2012

Surface Bit:

11"

Surface Casing:

7"

Drill Bit:

5.625"

Surface Length:

21.50'

Longstring:

727.0'

Surface Cement:

6 sx

Longstring Date:

1/3/2012

Driller's Log

Тор	Bottom	Formation Comments
0	3	Lime
3	36	Shale
36	62	Lime
62	148	Shale
148	165	Lime
165	236	Shale
236	252	Lime
252	260	Shale & Bl. Shale
260	322	Lime
322	502	Big Shale
502	516	Lime
516	568	Sand & Shale
568	590	Lime
590	610	Shale
610	633	Lime
633	635	Bl. Shale
635	640	Lime
640	646	Shale
646	660	Sand Broken, good oil show. Best 649-658
660	715	Shale
715	736	Shale / Sand/ Sandy shale No oil
717	Shale	
740	TD	



LOCATION Office KS
FOREMAN Fred Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUMBER	.	SECTION	TOWNSHIP	RANGE	COUNTY
			and the second s	110				
1/6/12 CUSTOMER	2579	Carter	A # BSP-CA	47	<u>ノフ</u>	18	. 21	FR
CUSTOMER	Low Pres	WALLE J			TRUCK#	DRIVER	TRUCK# ·	DRIVER
MAILING ADDRE	riex Reso	TOPES D	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		506	FREMAD	Safety	mk.
i					495	HARBEC	ALB	
CITY	Grandu	STATE	ZIP CODE		369	DERMAS	BM	
Duevla	nd Park	KS	66210		500	RYASIN	125	
		HOLE SIZE	55% HOLE	L DEPTH	740			EUF
CASING DEPTH	11 0	DRILL PIPE	TUBI	-	/			
SLURRY WEIGH		SLURRY VOL_	(40.00.100.000	ER gal/sk_	•	CEMENT LEFT in	CASING 75"	Plac.
			PSIMIXP			RATE SBPM		2
					/0	+ Promium		-
(0.000)		Circul	3. On. 111.	· A Sie	200 TO	202 (1 = 0)	S 1/ 1/3	<i>Y</i> .
	x lump,	Ceme	70/30 POZ	Lac	cement	29 Cel 5%	Jak 1/2	1
	10500/5K							
D/5	place 2	LA RUB	Del Plus X	o cas	M IB.	Pressure	10 800	PS/
Kel	ease fre	KSUVE 7	O BAT Tha	× Va	UR.	Shut in Cas	m	
								2
101		, 11,				10	10/ 0	
<i>yvi</i> c	2 Gown D	ovilling.				Fud	Made	· · · · · · · · · · · · · · · · · · ·
ACCOUNT	Г							
CODE	QUANITY	or UNITS	DESCRIP	TION of S	ERVICES or	PRODUCT	UNIT PRICE	TOTAL
5401		J.	PUMP CHARGE			495		103000
5406	٦.	>	MILEAGE		16			NIC
5402	7	27	Casing Foo	stage				w/c
5407	1/2 Minin		Ton ruile					17000
55020	1/2		ROBBC Vac		<u>k</u>	369		1350
36 020	1.2		30286 000	,				700
							,	
1175	.,	D C/40	70/30 Pos	MS	· V			1397 00
1127		D S/45						
1118B	2.	94#	Promiun					6,79
1/11	2	23#	Gyanulato					8251
110 JA		55 [#]	2.2" Rub	al _	A .			7095
4402)	2,2 Rub	p 40,	Pluc			2800
					<i>V</i>			
					ON,			
					0,			
				LIC.	<u>. </u>	1		(a fi
				<u>'</u> A		7.85	SALES TAX	12797
Ravin 3737	/	7		V		• •	ESTIMATED TOTAL	1279
AUTHODISTICS			тты	F			DATE	
AUTHORIZTION				<u> </u>				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 19, 2012

Marcia Littell Enerjex Kansas, Inc. 27 CORPORATE WOODS, STE 350 10975 GRANDVIEW DR OVERLAND PARK, KS 66210

Re: ACO1

API 15-059-25842-00-00 Carter A BSP-CA47 SW/4 Sec.17-18S-21E Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Marcia Littell