

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1079234

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #                                   | API No. 15   |
|---|--|
| Name:   | Spot Description:  |
| Address 1:  |  |
| Address 2:  | Feet from Dorth / South Line of Section                  |
| City: State: Zip:+                                    | Feet from East / West Line of Section                    |
| Contact Person:                                       | Footages Calculated from Nearest Outside Section Corner: |
| Phone: ()   |  |
| CONTRACTOR: License #                                 | GPS Location: Lat:, Long:, (e.gxxx.xxxxx)                |
| Name:   | Datum: NAD27 NAD83 WGS84                                 |
| Wellsite Geologist:                                   |  |
| Purchaser:  | County:  |
| Designate Type of Completion:                         | Lease Name: Well #:                                      |
| New Well Re-Entry Workover                            | Field Name:  |
|   | Producing Formation:                                     |
| Gas D&A ENHR SIGW                                     | Elevation: Ground: Kelly Bushing:                        |
| OG GSW Temp. Abd.                                     | Total Vertical Depth: Plug Back Total Depth:             |
| CM (Coal Bed Methane)                                 | Amount of Surface Pipe Set and Cemented at: Feet         |
| Cathodic Other (Core, Expl., etc.):                   | Multiple Stage Cementing Collar Used? Yes No             |
| If Workover/Re-entry: Old Well Info as follows:       | If yes, show depth set: Feet                             |
| Operator:   | If Alternate II completion, cement circulated from:      |
| Well Name:  | feet depth to:w/sx cmt.                                  |
| Original Comp. Date: Original Total Depth:            |  |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD         | Drilling Fluid Management Plan                           |
| Plug Back   Conv. to GSW   Conv. to Producer          | (Data must be collected from the Reserve Pit)            |
| Commingled Permit #:                                  | Chloride content: ppm Fluid volume: bbls                 |
| Dual Completion     Permit #:                         | Dewatering method used:                                  |
| SWD         Permit #:                                 | Location of fluid disposal if hauled offsite:            |
| ENHR     Permit #:                                    |  |
| GSW Permit #:   | Operator Name:   |
|   | Lease Name: License #:                                   |
| Spud Date or Date Reached TD Completion Date or       | Quarter Sec TwpS. R East West                            |
| Recompletion Date Recompletion Date Recompletion Date | County: Permit #:  |
|   |  |

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

| KCC Office Use ONLY             |
|---------------------------------|
| Confidentiality Requested       |
| Date:                           |
| Confidential Release Date:      |
| Wireline Log Received           |
| Geologist Report Received       |
| UIC Distribution                |
| ALT I II III Approved by: Date: |

|   | Page Two                          | 1079234  |
|---|-----------------------------------|--|
| Operator Name:  | Lease Name:                       | Well #:  |
| Sec TwpS. R □ East □ West                                   | County:                           |  |
| INCTDUCTIONS: Chave important tang of formations panetrated | Datail all aaraa Bapart all final | Leaning of drill stome tests giving interval tested, time test |

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken<br>(Attach Additional Sheets) |                      | Yes No                             |                      | -                | Formation (Top), Depth and Datum |                 | Sample                        |  |
|--|----------------------|------------------------------------|----------------------|------------------|----------------------------------|-----------------|-------------------------------|--|
| Samples Sent to Geolog                               | ical Survey          | Yes No                             | Nam                  | e                |                                  | Тор             | Datum                         |  |
| Cores Taken<br>Electric Log Run                      |                      | ☐ Yes ☐ No<br>☐ Yes ☐ No           |                      |                  |                                  |                 |                               |  |
| List All E. Logs Run:                                |                      |                                    |                      |                  |                                  |                 |                               |  |
|  |                      |                                    |                      |                  |                                  |                 |                               |  |
|  |                      | CASING<br>Report all strings set-c | RECORD Ne            |                  | ion, etc.                        |                 |                               |  |
| Purpose of String                                    | Size Hole<br>Drilled | Size Casing<br>Set (In O.D.)       | Weight<br>Lbs. / Ft. | Setting<br>Depth | Type of<br>Cement                | # Sacks<br>Used | Type and Percent<br>Additives |  |
|  |                      |                                    |                      |                  |                                  |                 |                               |  |
|  |                      |                                    |                      |                  |                                  |                 |                               |  |
|  |                      |                                    |                      |                  |                                  |                 |                               |  |
|  |                      | ADDITIONAL                         | CEMENTING / SQL      | JEEZE RECORD     |                                  |                 |                               |  |
|  | Danth                |                                    |                      |                  |                                  |                 |                               |  |

| Purpose:<br>Perforate | Depth<br>Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------|---------------------|----------------|--------------|----------------------------|
| Protect Casing        |                     |                |              |                            |
| Plug Back TD          |                     |                |              |                            |
| Plug Off Zone         |                     |                |              |                            |
|                       |                     |                |              |                            |

| Did you perform a hydraulic fracturing treatment on this well?  | Yes |
|---|-----|
| Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? | Yes |
| Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?     | Yes |

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No No

No

(If No, fill out Page Three of the ACO-1)

| Shots Per Foot                       | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |                  |            |                | А      |                     | ement Squeeze Record<br>d of Material Used) | Depth                        |               |         |
|--------------------------------------|---|------------------|------------|----------------|--------|---------------------|---|------------------------------|---------------|---------|
|                                      |   |                  |            |                |        |                     |   |                              |               |         |
|                                      |   |                  |            |                |        |                     |   |                              |               |         |
|                                      |   |                  |            |                |        |                     |   |                              |               |         |
|                                      |   |                  |            |                |        |                     |   |                              |               |         |
|                                      |   |                  |            |                |        |                     |   |                              |               |         |
| TUBING RECORD:                       | Siz   | ze:              | Set At:    |                | Packer | r At:               | Liner Ru                                    | in:                          | No            |         |
| Date of First, Resumed               | I Producti  | ion, SWD or ENHF | <b>}</b> . | Producing N    |        | ping                | Gas Lift                                    | Other (Explain)              |               |         |
| Estimated Production<br>Per 24 Hours |   | Oil Bb           | ls.        | Gas            | Mcf    | Wate                | er  | Bbls.                        | Gas-Oil Ratio | Gravity |
|                                      |   |                  |            |                |        |                     |   |                              |               |         |
| DISPOSITI                            | DISPOSITION OF GAS: METHOD OF COMPLE  |                  |            | TION:          | _      | PRODUCTION INT      | ERVAL:                                      |                              |               |         |
| Vented Solo                          | d 🗌 l   | Jsed on Lease    |            | Open Hole      | Perf.  | Uually<br>(Submit ) |   | Commingled<br>(Submit ACO-4) |               |         |
| (If vented, Su                       | ıbmit ACO   | 0-18.)           |            | Other (Specify | )      |                     | ,   | ( <i>Subinii</i> ACO-4)      |               |         |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

June 26, 2012

Randall L. Trimble Trimble & Maclaskey Oil LLC 110 SOUTH ST PO BOX 171 GRIDLEY, KS 66852

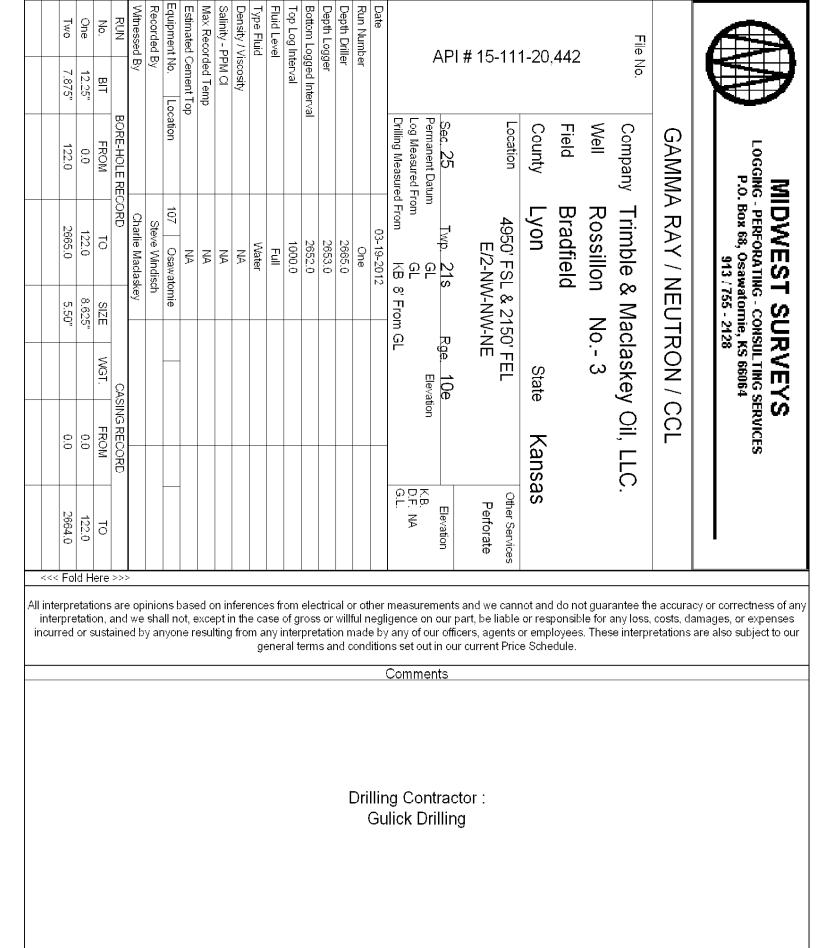
Re: ACO1 API 15-111-20442-00-00 Rossillon 3 NE/4 Sec.25-21S-10E Lyon County, Kansas

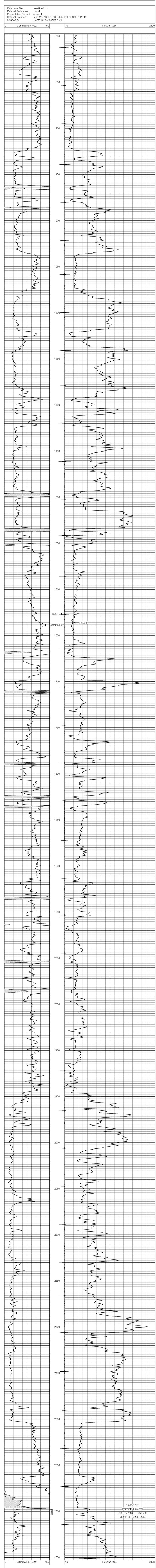
**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Randall L. Trimble





| CONSOLIDATE<br>Oil Well Services, LL  | Concelled at a d Oil M  | /ell Services, LLC<br>970<br>x 4346  | MAIN OFFICE<br>P.O. Box 884<br>Chanute, KS 66720<br>620/431-9210 • 1-800/467-8676<br>Fax 620/431-0012 |   |  |
|---|---|--|---|---|--|
| INVOICE   |   |  | Invoice #   | 248344  |  |
| Invoice Date: 03/13/2012  | Terms:  |  |   |   |  |
| TRIMBLE & MACLASKEY (<br>BOX 171<br>GRIDLEY KS 66852<br>( ) -   | )IL LLC   | ROSSILLION #3<br>36284<br>25-21S-10E<br>03-08-12<br>KS                     |   |   |  |
|   |   |  |   | =======   |  |
| 1126A       THICK         1110A       KOL 9         1107A       PHENO         1103       CAUST         4159       FLOAT         4104       CEMEN         4130       CENTR | ription<br>SET CEMENT<br>SEAL (50# BAG)<br>DSEAL (M) 40# BAG)<br>TIC SODA<br>SHOE AFU 5 1/2"<br>TI BASKET 5 1/2"<br>RALIZER 5 1/2"<br>CHIZER 5 1/2" | Qty<br>125.00<br>625.00<br>30.00<br>100.00<br>1.00<br>1.00<br>6.00<br>1.00 | 1.6100<br>344.0000  | Total<br>2400.00<br>287.50<br>38.70<br>161.00<br>344.00<br>229.00<br>288.00<br>254.00 |  |
| Description<br>445 CEMENT PUMP<br>445 EQUIPMENT MILEAGE (C<br>WASH- WASH OR SWIVEL HEAD<br>611 MIN. BULK DELIVERY   | NE WAY)   | Hours<br>1.00<br>30.00<br>1.00<br>1.00                                     | 4.00  | Total<br>1030.00<br>120.00<br>100.00<br>350.00  |  |

| ========= | ============    |           | ======================================= |         | ============= | ======= |               |
|-----------|-----------------|-----------|---|---------|---------------|---------|---------------|
| Parts:    | 4002.20         | Freight:  | .00                                     | Tax:    | 292.16        | AR      | 5894.36       |
| Labor:    | .00             | Misc:     | .00                                     | Total:  | 5894.36       |         |               |
| Sublt:    | .00             | Supplies: | .00                                     | Change: | .00           |         |               |
| ========= | =============== |           | =========;                              |         |               |         | ============= |

.

 Signed\_\_\_\_\_\_
 Date\_\_\_\_\_\_

 BARTLESVILLE, OK
 EL DORADO, KS
 EUREKA, KS
 PONCA CITY, OK
 OAKLEY, KS
 OTTAWA, KS
 THAYER, KS
 GILLETTE, WY

 918/338-0808
 316/322-7022
 620/583-7664
 580/762-2303
 785/672-2227
 785/242-4044
 620/839-5269
 307/686-4914

|  | ONBOLIDA   | TED                     | A  | ENTER  | en [   | LOCATION E                                      |  | 284  |
|--|--|-------------------------|--|--|--|---|--|--|
|  | 28 Well Berstee  | a, LLC                  | U -  | GNIEN  | i B  | FOREMAN   |  | Fock   |
| Box 884 Ch   | anute, KS 6672   | o FIE                   |  | T & TREAT  | MENT REF   |   |  |  |
|  | andle, 103 0072  | • • • •                 |  | CEMEN  |  | # 15-111-                                       | 20442  |  |
| DATE   | CUSTOMER #   | WEĹ                     | L NAME & NUM   |  | SECTION  | TOWNSHIP  | RANGE  | COUNTY   |
| 3-8-12   | 7842   | Rossillo                | n #  | 3  | 25   | 215   | 10 E   | Lyon   |
|  | <u> </u>   |                         | il LLC   | Gulick   | TDU OK #   |   |  |  |
| AILING ADDRE   |  | key U                   |  | DRLG   | TRUCK #  | DRIVER<br>Dave G                                | TRUCK #  | DRIVER   |
| P.O.   | Box 171  |                         |  | -  |  | Chris B   |  |  |
| TY   |  | STATE                   | ZIP CODE   |  | 6/!  | CAPSO   |  |  |
| Gridle   | Y  | KS                      | 66852  |  |  |   | <u> </u>   | <u> </u>   |
| B TYPE Long  | string 0 1   | HOLE SIZE_ 7            | 3"   | HOLE DEPTH   | 2665'  | CASING SIZE & V                                 | VEIGHT 5'6   | @ 17#  |
| ASING DEPTH_   |  |                         |  |  | <u> </u>   |   | OTHER  | <b>-</b>   |
| URRY WEIGH   | т <u>13.</u> 7 s   |                         | 41 Bbl   | WATER gal/sl   | 9.0  | CEMENT LEFT in                                  | CASING NO.   | np   |
| SPLACEMENT   | 62 1/2 Bb/ 1   | DISPLACEMEN             | IT PSI_ <u>600</u>   | Bumps Mix Ps   | 1100   | rate_ <u>58Pm</u>                               | 1  |  |
| emarks: Rid  | g up to  | <u>51/2" (as</u>        | sing wi  | th Rota  | ting head  | d. Break  | Cirwlat  | ion with   |
| BH, Wa   | ter. Mite  | 8 12-15                 | Bbl Cau  | stic Soc   | 6 pre F  | Jush, 5 B                                       | bl wate  | y Space  |
| nited 12   | 55KS Thic  | ckset C                 | ement G  | 2 13,7#  | Igal w   | 144 5# K  | olseal/SK  | \$ 1/4 ×   |
| henosoa [/s  | sk. Shut a   | low w                   | ash out  | - pump   | 4 lines 9  | + displace                                      | with 62,5  | Rb1 wa   |
| inal pu  | mping pre  | ssure of                | = 600 ps/  | , bumpe  | of plug  | to 110 pg.                                      | Good c   | irulation  |
| ' all t  | imes. Plu  | ما تلب به               | ad last  |  |  | mpheter   |  |  |
|  | milizers on  |                         | <u>s 1, 2, 3</u>   | 9004.<br>5,10,4  | 15 d a   |   | on Joi   | int # 8  |
| an Centr   | plizers on   | Toint                   | s 1, 2, 3,<br>"-11   | , 5 <i>, 10, 4</i><br>104KS  | 15 c c<br>Shannon  | a basket<br>t Crew                              | 01 Joi<br>1  | `n≠ <b>#</b> 8   |
| ACCOUNT<br>CODE  |  | Toint                   | s 1, 2, 3,<br>"-11   | , 5 <i>, 10, 4</i><br>104KS  | 15 d a   | a basket<br>t Crew                              | ロロ ブの<br>イ<br>UNIT PRICE   | în↓ ₩ 8<br>Total   |
| an Centr<br>ACCOUNT<br>CODE<br>5 40 l  | QUANITY o  | Toint                   | 5 <u>1, 2, 3</u><br><u>4</u><br><u>7</u><br>DE:<br>PUMP CHARG  | 5, 10, 4<br>104KS<br>SCRIPTION of  | 15 c c<br>Shannon  | a basket<br>t Crew                              | 4<br>UNIT PRICE<br>1030,00   | TOTAL  |
| an Centr<br>ACCOUNT<br>CODE<br>5401  | plizers on   | Toint                   | 5 1, 2, 3,<br>4-11<br>DE   | 5, 10, 4<br>104KS<br>SCRIPTION of  | 15 c c<br>Shannon  | a basket<br>t Crew                              |  | TOTAL  |
| ACCOUNT<br>CODE<br>5401<br>5406  | QUANITY o  | Toint<br>or UNITS       | S 1, Z, 3<br>4-10<br>DE:<br>PUMP CHARG<br>MILEAGE  | 5, 10, 4<br>104KS<br>SCRIPTION of<br>E   | 15 c c<br>Shannon<br>SERVICES or PR  | a basket<br>t Crew                              | 4<br>UNIT PRICE<br>1030,00<br>4,00   | TOTAL<br>1030,00<br>120,00   |
| an Centr<br>account<br>code<br>5 40 l<br>5 40 b<br>126 A   | QUANITY 0<br>125 51  | Toint<br>or UNITS<br>KS | S 1, 2, 3,<br>4-JU<br>DE:<br>PUMP CHARG<br>MILEAGE<br>Thick  | 5, 10, 4<br>104KS<br>SCRIPTION of<br>E<br>Set Cer  | 15 d c<br>Shannon<br>SERVICES or PR  | a basket<br>t Crew                              | 1030.00<br>4.00<br>19,20   | TOTAL<br>1030,00<br>120,00   |
| ACCOUNT<br>CODE<br>5401<br>5406<br>126 A   | QUANITY o<br>QUANITY o<br>1<br>30<br>125 50<br>625 #   | Toint<br>or UNITS<br>KS | S 1, 2, 3<br>4-JU<br>DE:<br>PUMP CHARG<br>MILEAGE<br>Thick,<br>Kol-Seal  | 5, 10, 4<br>104KS<br>SCRIPTION of<br>E<br>Set Cen<br>Q 54  | 15 c c<br>Shannon<br>SERVICES or PR<br>Mont  | a basket<br>t Crew                              | <b>UNIT PRICE</b><br>1030,00<br>4,00<br>19,20<br>•46   | TOTAL<br>1030,00<br>120.00<br>2400,00<br>287,50  |
| ACCOUNT<br>CODE<br>5 40 l<br>5 40 b<br>126 A<br>1107 A   | QUANITY 0<br>QUANITY 0<br>1<br>30<br>125 51<br>625 #<br>30 #                                     | Toint<br>or UNITS<br>KS | S 1, 2, 3,<br>4-Jl<br>DE:<br>PUMP CHARG<br>MILEAGE<br>MILEAGE<br>Thick<br>Kol-Seal<br>Phonose  | 5, 10, 4<br>104KS<br>SCRIPTION of<br>E<br>Set Cen<br>2 5#<br>al Q 19   | 15 d c<br>Shannon<br>SERVICES or PR<br>Mont<br>(sk<br>(#/sk  | a basket<br>+ Crew<br>RODUCT                    | 4<br>UNIT PRICE<br>1030,00<br>4,00<br>19,20<br>19,20<br>.46<br>1,29  | TOTAL<br>1030,00<br>120.00<br>2400,00<br>287,50<br>38,70   |
| ACCOUNT<br>CODE<br>5 40 l<br>5 40 b<br>126 A<br>1107 A   | QUANITY o<br>QUANITY o<br>1<br>30<br>125 50<br>625 #   | Toint<br>or UNITS<br>KS | S 1, 2, 3,<br>4-Jl<br>DE:<br>PUMP CHARG<br>MILEAGE<br>MILEAGE<br>Thick<br>Kol-Seal<br>Phonose  | 5, 10, 4<br>104KS<br>SCRIPTION of<br>E<br>Set Cen<br>2 5#<br>al Q 19   | 15 d c<br>Shannon<br>SERVICES or PR<br>Mont<br>(sk<br>(#/sk  | a basket<br>t Crew                              | <b>UNIT PRICE</b><br>1030,00<br>4,00<br>19,20<br>•46   | TOTAL<br>1030,00<br>120.00<br>2400,00<br>287,50  |
| ACCOUNT<br>CODE<br>5 40 l<br>5 40 b<br>126 A<br>1107 A<br>1107 A   | QUANITY o<br>QUANITY o<br>1<br>30<br>125 51<br>625 #<br>30 #<br>100 #                            | Toint<br>or UNITS<br>KS | y 1, 2, 3,<br>4-10<br>DE:<br>PUMP CHARGE<br>MILEAGE<br>Thick,<br>Kol-seal<br>Phenosa<br>Caustic  | 5, 10, 4<br>104KS<br>SCRIPTION of<br>E<br>Set Cen<br>2 5#<br>2 5#<br>2 5#  | 15 c c<br>Shannon<br>SERVICES or PR<br>Mont<br>(sk<br>(sk<br>(sk)<br>(sk)<br>(sk)<br>(sk)<br>(sk)<br>(sk)<br>(   | 2 basket<br>+ Crew<br>RODUCT<br>12-15 Bb)       | 4<br>UNIT PRICE<br>1030,00<br>4,00<br>19,20<br>.46<br>1,29<br>1.61   | TOTAL<br>1030,00<br>120,00<br>2400,00<br>287,50<br>38,70<br>161,00   |
| ACCOUNT<br>CODE<br>5 40 l<br>5 40 6<br>126 A<br>1107 A<br>1107 A   | QUANITY 0<br>QUANITY 0<br>1<br>30<br>125 51<br>625 #<br>30 #                                     | Toint<br>or UNITS<br>KS | y 1, 2, 3,<br>4-10<br>DE:<br>PUMP CHARGE<br>MILEAGE<br>Thick,<br>Kol-seal<br>Phenosa<br>Caustic  | 5, 10, 4<br>104KS<br>SCRIPTION of<br>E<br>Set Cen<br>2 5#<br>2 5#<br>2 5#  | 15 d c<br>Shannon<br>SERVICES or PR<br>Mont<br>(sk<br>(#/sk  | 2 basket<br>+ Crew<br>RODUCT<br>12-15 Bb)       | 4<br>UNIT PRICE<br>1030,00<br>4,00<br>19,20<br>19,20<br>.46<br>1,29  | TOTAL<br>1030,00<br>120.00<br>2400,00<br>287,50<br>38,70   |
| ACCOUNT<br>CODE<br>5 40 1<br>5 40 6<br>126 A<br>107 A<br>107 A<br>107 A<br>107 A   | QUANITY o<br>QUANITY o<br>1<br>30<br>125 51<br>625 #<br>30 #<br>100 #                            | Toint<br>or UNITS<br>KS | S 1, 2, 3,<br>4-Jl<br>DE:<br>PUMP CHARG<br>MILEAGE<br>Thick,<br>Kol-seal<br>Phonosa<br>Caustic<br>Ton M  | 5, 10, 4<br>nonKS<br>scription of<br>E<br>Set Cen<br>2 5#<br>2 5#<br>Soda pre<br>nileage   | 15 c c<br><u>Shaunon</u><br>SERVICES or PR<br>Mont<br>//sk<br>/#/sk<br>Flush (<br>bulk true  | 2 basket<br>+ Crew<br>RODUCT<br>12-15 Bb)       | 1030.00<br>4.00<br>19,20<br>.46<br>1.29<br>1.61<br>m/c   | TOTAL<br>1030,00<br>120.00<br>2400,00<br>287,50<br>38,70<br>161.00<br>350.00   |
| ACCOUNT<br>CODE<br>5401<br>5406<br>126 A<br>110 A<br>1107 A<br>1103<br>5407  | QUANITY o<br>QUANITY o<br>1<br>30<br>125 51<br>625 #<br>30 #<br>100 #                            | Toint<br>or UNITS<br>KS | S 1, 2, 3,<br>4-JU<br>DE:<br>PUMP CHARG<br>MILEAGE<br>Thick<br>Kol-seal<br>Phenose<br>Caustic<br>Ton M<br>51/2" A  | 5, 10, 4<br>104KS<br>SCRIPTION of<br>E<br>Set Cent<br>2 54<br>2 55<br>2 55<br>2 55<br>2 55<br>2 55<br>2 55<br>2 55<br>2 55<br>2 55<br>2 55 | 15 c c<br>5h annon<br>SERVICES or PR<br>mont<br>1/sk<br>14/sk<br>14/sk<br>14/sk<br>14/sk<br>14/sk<br>14/sk<br>15k<br>14/sk<br>14/sk<br>15k<br>15k<br>15k<br>15k<br>15k<br>15k<br>15k<br>15   | 2 basket<br>+ Crew<br>RODUCT<br>12-15 Bb)       | UNIT PRICE         1030.00         4.00         19.20         •46         1.29         1.61         m/c         344.00               | TOTAL<br>1030.00<br>120.00<br>2400.00<br>287.50<br>38.70<br>161.00<br>350.00<br>3444.00  |
| ACCOUNT<br>CODE<br>5401<br>5406<br>126 A<br>107 A<br>107 A<br>107 A<br>107 A<br>107 A<br>107 A   | QUANITY 0<br>QUANITY 0<br>1<br>30<br>125 51<br>625 #<br>30 #<br>100 #<br>6.87                    | Toint<br>or UNITS<br>KS | S 1, Z, 3,<br>4-JU<br>DE:<br>PUMP CHARG<br>MILEAGE<br>Thick.<br>Kol-seal<br>Phonose<br>Caustic<br>Ton M<br>51/2 A<br>51/2 A<br>51/2 Ce   | 5, 10, 4<br>104KS<br>SCRIPTION of<br>E<br>Set Cent<br>254<br>250 da pre<br>Anileage<br>FV Flow<br>Emont Be   | 15 c c<br>Shannon<br>SERVICES or PR<br>MONJ<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//SK<br>//S | 2 basket<br>+ Crew<br>RODUCT<br>12-15 Bb)       | UNIT PRICE         1030.00         4.00         19.20         .46         1.29         1.61         m/c         344.00         29.00 | TOTAL<br>1030,00<br>120,00<br>287,50<br>38,70<br>161.00<br>350,00<br>350,00<br>3444,00<br>229,00   |
| ACCOUNT<br>CODE<br>5 40 l<br>5 40 l<br>1 26 A<br>1 107 A | QUANITY o<br>QUANITY o<br>1<br>30<br>125 51<br>625 #<br>30 #<br>100 #                            | Toint<br>or UNITS<br>KS | S 1, Z, 3,<br>4-JU<br>DE:<br>PUMP CHARG<br>MILEAGE<br>Thick,<br>Kol-seal<br>Phenosa<br>Caustic<br>Ton M<br>51/2 A<br>51/2 A<br>51/2 A<br>51/2 A  | 5, 10, 4<br>10 MKS<br>SCRIPTION of<br>E<br>Set Cen<br>2 5#<br>2 5# | 15 d a<br>Shannon<br>SERVICES or PR<br>Morit<br>1/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1  | 2 basket<br>+ Crew<br>RODUCT<br>12-15 Bb)       | 4<br>UNIT PRICE<br>1030.00<br>4.00<br>19.20<br>.46<br>1.29<br>1.61<br>M/C<br>344.00<br>229.00<br>48.00                               | TOTAL<br>1030,00<br>120.00<br>2400,00<br>287,50<br>38,70<br>161.00<br>350.00<br>350.00<br>3444,00<br>229.00<br>288,00                                |
| ACCOUNT<br>CODE<br>5 40 l<br>5 40 l<br>1 26 A<br>1 107 A | QUANITY 0<br>QUANITY 0<br>1<br>30<br>125 51<br>625 #<br>30 #<br>100 #<br>6.87                    | Toint<br>or UNITS<br>KS | S 1, Z, 3,<br>4-JU<br>DE:<br>PUMP CHARG<br>MILEAGE<br>Thick,<br>Kol-seal<br>Phenosa<br>Caustic<br>Ton M<br>51/2 A<br>51/2 A<br>51/2 A<br>51/2 A  | 5, 10, 4<br>104KS<br>SCRIPTION of<br>E<br>Set Cent<br>254<br>250 da pre<br>Anileage<br>FV Flow<br>Emont Be   | 15 d a<br>Shannon<br>SERVICES or PR<br>Morit<br>1/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1  | 2 basket<br>+ Crew<br>RODUCT<br>12-15 Bb)       | UNIT PRICE         1030.00         4.00         19.20         .46         1.29         1.61         m/c         344.00         29.00 | TOTAL<br>1030,00<br>120,00<br>287,50<br>38,70<br>161.00<br>350,00<br>350,00<br>3444,00<br>229,00   |
| Account<br>CODE<br>5401<br>5406<br>126 A<br>110 A<br>1107 A<br>1107 A<br>1103<br>5407<br>4159<br>4104<br>1104<br>1130<br>1454  | QUANITY 0<br>QUANITY 0<br>1<br>30<br>125 5<br>625 #<br>30 #<br>100 #<br>6.87<br>1<br>1<br>1<br>4 | Toint<br>or UNITS<br>KS | 5 1, 2, 3,<br>4-10<br>DE:<br>PUMP CHARG<br>MILEAGE<br>Thick,<br>Kol-seal<br>Phonosa<br>Caustic<br>Ton M<br>51/2 A<br>51/2 A<br>51/2 A<br>51/2 A<br>51/2 A  | 5, 10, 4<br>nouks<br>scription of<br>E<br>Set Cen<br>2 5#<br>2 6 19<br>Soda pre<br>nileage<br>FV Flow<br>mont Be<br>& Centr<br>atch dow  | 15 d c<br>Shannon<br>SERVICES or PR<br>mont<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>/sk   | 2 basket<br>+ Crew<br>RODUCT<br>12-15 Bb)<br>CK | UNIT PRICE<br>1030,00<br>4,00<br>19,20<br>.46<br>1.29<br>1.61<br>M/C<br>344,00<br>229,00<br>48,00<br>254,00                          | TOTAL<br>1030.00<br>120.00<br>2400.00<br>287.50<br>38,70<br>161.00<br>350.00<br>350.00<br>3444.00<br>229.00<br>288.00<br>254.00                      |
| ACCOUNT<br>CODE<br>5 40 l<br>5 40 l<br>1 26 A<br>1 107 A | QUANITY 0<br>QUANITY 0<br>1<br>30<br>125 51<br>625 #<br>30 #<br>100 #<br>6.87                    | Toint<br>or UNITS<br>KS | 5 1, 2, 3,<br>4-10<br>DE:<br>PUMP CHARG<br>MILEAGE<br>Thick,<br>Kol-seal<br>Phonosa<br>Caustic<br>Ton M<br>51/2 A<br>51/2 A<br>51/2 A<br>51/2 A<br>51/2 A  | 5, 10, 4<br>nouks<br>scription of<br>E<br>Set Cen<br>2 5#<br>2 6 19<br>Soda pre<br>nileage<br>FV Flow<br>mont Be<br>& Centr<br>atch dow  | 15 d a<br>Shannon<br>SERVICES or PR<br>Morit<br>1/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1#/SK<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1  | 2 basket<br>+ Crew<br>RODUCT<br>12-15 Bb)<br>CK | 4<br>UNIT PRICE<br>1030.00<br>4.00<br>19.20<br>.46<br>1.29<br>1.61<br>M/C<br>344.00<br>229.00<br>48.00                               | TOTAL<br>1030,00<br>120.00<br>2400,00<br>287,50<br>38,70<br>161.00<br>350,00<br>350,00<br>3444,00<br>229,00<br>288,00                                |
| ACCOUNT<br>CODE<br>5 40 1<br>5 40 6<br>126 A<br>1007 A<br>107 A                           | QUANITY 0<br>QUANITY 0<br>1<br>30<br>125 5<br>625 #<br>30 #<br>100 #<br>6.87<br>1<br>1<br>1<br>4 | Toint<br>or UNITS<br>KS | 5 1, 2, 3,<br>4-10<br>DE:<br>PUMP CHARG<br>MILEAGE<br>Thick,<br>Kol-seal<br>Phonosa<br>Caustic<br>Ton M<br>51/2 A<br>51/2 A<br>51/2 A<br>51/2 A<br>51/2 A  | 5, 10, 4<br>nouks<br>scription of<br>E<br>Set Cen<br>2 5#<br>2 6 19<br>Soda pre<br>nileage<br>FV Flow<br>mont Be<br>& Centr<br>atch dow  | 15 d c<br>Shannon<br>SERVICES or PR<br>mont<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>//sk<br>/sk   | 2 basket<br>+ Crew<br>RODUCT<br>12-15 Bb)<br>CK | UNIT PRICE<br>1030.00<br>4.00<br>19.20<br>.46<br>1.29<br>1.61<br>M/C<br>344.00<br>229.00<br>48.00<br>254.00<br>100.0                 | TOTAL<br>1030,00<br>120.00<br>2400,00<br>287,50<br>38,70<br>161.00<br>350.00<br>350.00<br>3444,00<br>229,00<br>288,00<br>254,00<br>100.00            |
| ACCOUNT<br>CODE<br>5 40 1<br>5 40 6<br>126 A<br>1007 A<br>107 A                           | QUANITY 0<br>QUANITY 0<br>1<br>30<br>125 5<br>625 #<br>30 #<br>100 #<br>6.87<br>1<br>1<br>1<br>4 | Toint<br>or UNITS<br>KS | y 1, 2, 3,<br>4-10<br>DE:<br>PUMP CHARGE<br>MILEAGE<br>Thick,<br>Kol-seal<br>Phenosa<br>Caustic<br>Ton M<br>51/2" A<br>51/2" A<br>Shar Ce | 5, 10, 4<br>nouks<br>scription of<br>E<br>Set Cen<br>2 5#<br>2 6 74<br>2 5#<br>2 6 74<br>2 5#<br>2 6 74<br>2 5#<br>2 6 74<br>2 74<br>2 74<br>2 74<br>2 74<br>2 74<br>2 74<br>2 74<br>2   | 15 d c<br>Shannon<br>SERVICES or PR<br>mont<br>/sk<br>flosh<br>flosh<br>flosh<br>hulk tru<br>at shop<br>skot<br>alizers<br>in plug<br>ating he   | a basket<br>+ Crew<br>RODUCT<br>12-15 Bb)<br>UK | UNIT PRICE<br>1030,00<br>4,00<br>19,20<br>046<br>1,29<br>1.61<br>M/C<br>344,00<br>229,00<br>48,00<br>254,00<br>100.00<br>Sub Total   | TOTAL<br>1030.00<br>120.00<br>2400.00<br>287.50<br>38,70<br>161.00<br>350.00<br>350.00<br>3444.00<br>229.00<br>288.00<br>254.00<br>100.00<br>5602.20 |
| ACCOUNT<br>CODE<br>5 40 1<br>5 40 1<br>1 40 6<br>1 26 A<br>1 10 A<br>1 10 A<br>1 10 7<br>1 10 7<br>1 159<br>1 159<br>1 104<br>1 30<br>1 454  | QUANITY 0<br>QUANITY 0<br>1<br>30<br>125 5<br>625 #<br>30 #<br>100 #<br>6.87<br>1<br>1<br>1<br>4 | Toint<br>or UNITS<br>KS | 5 1, 2, 3,<br>4-10<br>DE:<br>PUMP CHARG<br>MILEAGE<br>Thick,<br>Kol-seal<br>Phonosa<br>Caustic<br>Ton M<br>51/2 A<br>51/2 A<br>51/2 A<br>51/2 A<br>51/2 A  | 5, 10, 4<br>nouks<br>scription of<br>E<br>Set Cen<br>2 5#<br>2 6 19<br>Soda pre<br>nileage<br>FV Flow<br>mont Be<br>& Centr<br>atch dow  | 15 d c<br>Shannon<br>SERVICES or PR<br>mont<br>/sk<br>flosh<br>flosh<br>flosh<br>hulk tru<br>at shop<br>skot<br>alizers<br>in plug<br>ating he   | 2 basket<br>+ Crew<br>RODUCT<br>12-15 Bb)<br>CK | UNIT PRICE<br>1030,00<br>4,00<br>19,20<br>046<br>1,29<br>1.61<br>M/C<br>344,00<br>229,00<br>48,00<br>254,00<br>100.00<br>Sub Total   | TOTAL<br>1030,00<br>120.00<br>2400,00<br>287,50<br>38,70<br>161.00<br>350.00<br>350.00<br>3444,00<br>229.00<br>288,00<br>254.00<br>100.00            |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

1

| Consolidate<br>Oil Well Services, L   | Concolidated Oil W/c  | ell Services, LLC<br>970<br>4346                       | MAIN OFFICE<br>P.O. Box 884<br>Chanute, KS 66720<br>620/431-9210 • 1-800/467-8676<br>Fax 620/431-0012 |                   |  |
|---|---|--|---|-------------------|--|
| INVOICE   |   |  | Invoice #   | 248315            |  |
| Invoice Date: 03/09/2012  | Terms:  |  | Pa  | ge 1              |  |
| TRIMBLE & MACLASKEY<br>BOX 171<br>GRIDLEY KS 66852<br>( ) -                                 | OIL LLC   | ROSSILLION #3<br>33630<br>25-21S-10E<br>03-02-12<br>KS |   |                   |  |
| 1104S         CLAS           1102         CALC           1118B         PREM                 | ription<br>S "A" CEMENT (SALE)<br>IUM CHLORIDE (50#)<br>IUM GEL / BENTONITE<br>SEAL (25#) | 90.00<br>255.00  | .7400<br>.2100  | 1345.50<br>188.70 |  |
| Description<br>445 CEMENT PUMP (SURFAC<br>445 EQUIPMENT MILEAGE (<br>611 MIN. BULK DELIVERY |   | Hours<br>1.00<br>30.00<br>1.00                         |   |                   |  |

2

 Parts:
 1621.60 Freight:
 .00 Tax:
 118.38 AR
 3034.98

 Labor:
 .00 Misc:
 .00 Total:
 3034.98

 Sublt:
 .00 Supplies:
 .00 Change:
 .00

| Signed           |               |              |                | Date         |              |              |              |
|------------------|---------------|--------------|----------------|--------------|--------------|--------------|--------------|
| BARTLESVILLE, OK | EL DORADO, KS | EUREKA, KS   | Ponca city, Ok | OAKLEY, KS   | OTTAWA, KS   | THAYER, KS   | GILLETTE, WY |
| 918/338-0808     | 316/322-7022  | 620/583-7664 | 580/762-2303   | 785/672-2227 | 785/242-4044 | 620/839-5269 | 307/686-4914 |

| C ' | CONSOLIDATED<br>Off Wolf Services, LL.C |
|-----|---|
|-----|---|

|         | TIC |
|---------|-----|
| ENTERED | LOC |
|         | FOF |

33630 KET NUMBER

LOCATION FUCK9 FOREMAN Rick Ledford

| •  | hanute, KS 667<br>or 800-467-867 |            |              |             | T            | API*15.111            | - 20442    |        |
|--|----------------------------------|------------|--------------|-------------|--------------|-----------------------|------------|--------|
| DATE   | CUSTOMER #                       | WEL        | L NAME & NUN | /BER        | SECTION      | TOWNSHIP              | RANGE      | COUNTY |
| 3/2/12   | 1942                             | Rossillie  | #3           |             | 25           | 215                   | 106        | Lyon   |
| CUSTOMER                                       | -                                |            |              | Guber       |              |                       |            |        |
| MAILING ADDRESS                                |                                  |            | 0117         | TRUCK #     | DRIVER       | TRUCK #               | DRIVER     |        |
|  |                                  |            |              | 445         | Dave         |                       |            |        |
| Ba   | × 171                            |            |              |             | (0)          | Chris B.              |            |        |
| CITY   |                                  | STATE      | ZIP CODE     |             |              |                       |            |        |
| Gria   | lley                             | KS         | 11.852       |             |              |                       |            |        |
|  | 10 0                             | HOLE SIZE  |              |             | 122'         | CASING SIZE & V       | VEIGHT_85/ | ••     |
|  | 122                              | DRILL PIPE |              |             |              |                       | OTHER      |        |
| SLURRY WEIG                                    | HT_/5*                           | SLURRY VOL | 22 Bb        | WATER gal/s | k ( 15       | <b>CEMENT LEFT in</b> | CASING 20  |        |
| DISPLACEMENT 1,4 8514 DISPLACEMENT PSI MIX PSI |                                  |            |              |             |              |                       |            |        |
|  | -                                |            |              |             |              | Circulation L         | 1 fresh w  | te.    |
| Dived  | 90 500 cl                        | as A am    | aL L/ 39     | 6 COC12 27  | h eel + 74 t | * floce le 1st a      | 15 / 90)   | Oipher |
|  |                                  |            |              |             |              | returns to            |            |        |
|  | to pit. Job                      |            |              |             |              |                       |            | _      |
|  |                                  |            | ,            |             |              |                       |            |        |

" Thank You"

| ACCOUNT<br>CODE | QUANITY or UNITS         | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE                            | TOTAL   |
|-----------------|--------------------------|------------------------------------|---------------------------------------|---------|
| 54011           | 1                        | PUMP CHARGE                        | 825.00                                | 825.00  |
| 5406            | 30                       | MILEAGE                            | 4.00                                  | 120.00  |
| 11045           | 90 325                   | class A commt                      | 14.95                                 | 1345.50 |
| 1102            | 255*                     | 3% 0002                            | .74                                   | 188.70  |
| 11128           | 170*                     | 27, 91                             | .21                                   | 35.70   |
| רפון            | 22 *                     | Yy # Elecele /Sx                   | 2.35                                  | 51.70   |
| 5417            | <i>4</i> , <sup>23</sup> | ter milege buik tik                | - 14                                  | 350.00  |
|                 |                          |                                    |                                       |         |
|                 |                          |                                    | · · · · · · · · · · · · · · · · · · · |         |
|                 |                          |                                    |                                       |         |
|                 |                          |                                    | Subtate)                              | 29/6.60 |
|                 | 7.3                      |                                    | 118.38                                |         |
| avin 3737       | Mi Ata                   |                                    | ESTIMATED<br>TOTAL                    | 3034.98 |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.