

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1079234

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back   Conv. to GSW   Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion     Permit #:	Dewatering method used:
SWD         Permit #:	Location of fluid disposal if hauled offsite:
ENHR     Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1079234
Operator Name:	Lease Name:	Well #:
Sec TwpS. R □ East □ West	County:	
INCTDUCTIONS: Chave important tang of formations panetrated	Datail all aaraa Bapart all final	Leaning of drill stome tests giving interval tested, time test

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	Formation (Top), Depth and Datum		Sample	
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum	
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING Report all strings set-c	RECORD Ne		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD				
	Danth							

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				А		ement Squeeze Record d of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner Ru	in:	No	
Date of First, Resumed	I Producti	ion, SWD or ENHF	<b>}</b> .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	DISPOSITION OF GAS: METHOD OF COMPLE			TION:	_	PRODUCTION INT	ERVAL:			
Vented Solo	d 🗌 l	Jsed on Lease		Open Hole	Perf.	Uually (Submit )		Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACO	0-18.)		Other (Specify	)		,	( <i>Subinii</i> ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

June 26, 2012

Randall L. Trimble Trimble & Maclaskey Oil LLC 110 SOUTH ST PO BOX 171 GRIDLEY, KS 66852

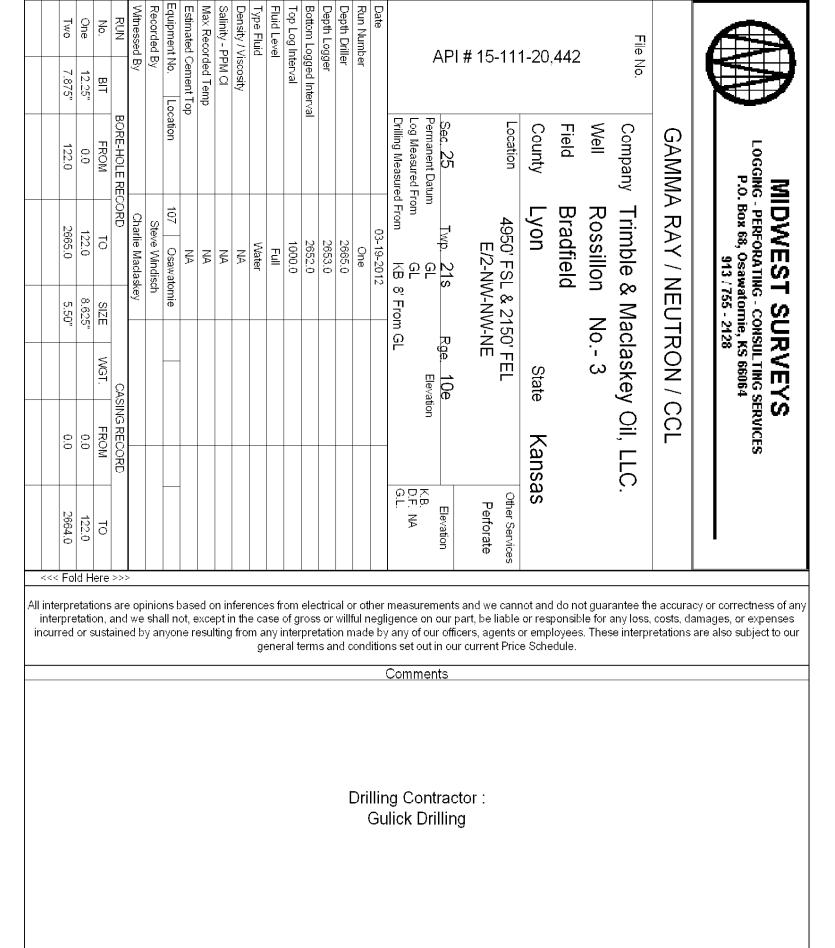
Re: ACO1 API 15-111-20442-00-00 Rossillon 3 NE/4 Sec.25-21S-10E Lyon County, Kansas

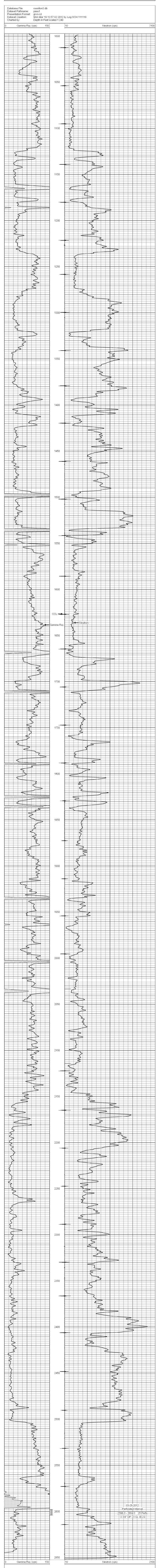
**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Randall L. Trimble





CONSOLIDATE Oil Well Services, LL	Concelled at a d Oil M	/ell Services, LLC 970 x 4346	MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012		
INVOICE			Invoice #	248344	
Invoice Date: 03/13/2012	Terms:				
TRIMBLE & MACLASKEY ( BOX 171 GRIDLEY KS 66852 ( ) -	)IL LLC	ROSSILLION #3 36284 25-21S-10E 03-08-12 KS			
				=======	
1126A       THICK         1110A       KOL 9         1107A       PHENO         1103       CAUST         4159       FLOAT         4104       CEMEN         4130       CENTR	ription SET CEMENT SEAL (50# BAG) DSEAL (M) 40# BAG) TIC SODA SHOE AFU 5 1/2" TI BASKET 5 1/2" RALIZER 5 1/2" CHIZER 5 1/2"	Qty 125.00 625.00 30.00 100.00 1.00 1.00 6.00 1.00	1.6100 344.0000	Total 2400.00 287.50 38.70 161.00 344.00 229.00 288.00 254.00	
Description 445 CEMENT PUMP 445 EQUIPMENT MILEAGE (C WASH- WASH OR SWIVEL HEAD 611 MIN. BULK DELIVERY	NE WAY)	Hours 1.00 30.00 1.00 1.00	4.00	Total 1030.00 120.00 100.00 350.00	

=========	============		=======================================		=============	=======	
Parts:	4002.20	Freight:	.00	Tax:	292.16	AR	5894.36
Labor:	.00	Misc:	.00	Total:	5894.36		
Sublt:	.00	Supplies:	.00	Change:	.00		
=========	===============		=========;				=============

.

 Signed\_\_\_\_\_\_
 Date\_\_\_\_\_\_

 BARTLESVILLE, OK
 EL DORADO, KS
 EUREKA, KS
 PONCA CITY, OK
 OAKLEY, KS
 OTTAWA, KS
 THAYER, KS
 GILLETTE, WY

 918/338-0808
 316/322-7022
 620/583-7664
 580/762-2303
 785/672-2227
 785/242-4044
 620/839-5269
 307/686-4914

	ONBOLIDA	TED	A	ENTER	en [	LOCATION E		284
	28 Well Berstee	a, LLC	U -	GNIEN	i B	FOREMAN		Fock
Box 884 Ch	anute, KS 6672	o FIE		T & TREAT	MENT REF			
	andle, 103 0072	• • • •		CEMEN		# 15-111-	20442	
DATE	CUSTOMER #	WEĹ	L NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
3-8-12	7842	Rossillo	n #	3	25	215	10 E	Lyon
	<u> </u>		il LLC	Gulick	TDU OK #			
AILING ADDRE		key U		DRLG	TRUCK #	DRIVER Dave G	TRUCK #	DRIVER
P.O.	Box 171			-		Chris B		
TY		STATE	ZIP CODE		6/!	CAPSO		
Gridle	Y	KS	66852				<u> </u>	<u> </u>
B TYPE Long	string 0 1	HOLE SIZE_ 7	3"	HOLE DEPTH	2665'	CASING SIZE & V	VEIGHT 5'6	@ 17#
ASING DEPTH_					<u> </u>		OTHER	<b>-</b>
URRY WEIGH	т <u>13.</u> 7 s		41 Bbl	WATER gal/sl	9.0	CEMENT LEFT in	CASING NO.	np
SPLACEMENT	62 1/2 Bb/ 1	DISPLACEMEN	IT PSI_ <u>600</u>	Bumps Mix Ps	1100	rate_ <u>58Pm</u>	1	
emarks: Rid	g up to	<u>51/2" (as</u>	sing wi	th Rota	ting head	d. Break	Cirwlat	ion with
BH, Wa	ter. Mite	8 12-15	Bbl Cau	stic Soc	6 pre F	Jush, 5 B	bl wate	y Space
nited 12	55KS Thic	ckset C	ement G	2 13,7#	Igal w	144 5# K	olseal/SK	\$ 1/4 ×
henosoa [/s	sk. Shut a	low w	ash out	- pump	4 lines 9	+ displace	with 62,5	Rb1 wa
inal pu	mping pre	ssure of	= 600 ps/	, bumpe	of plug	to 110 pg.	Good c	irulation
' all t	imes. Plu	ما تلب به	ad last			mpheter		
	milizers on		<u>s 1, 2, 3</u>	9004. 5,10,4	15 d a		on Joi	int # 8
an Centr	plizers on	Toint	s 1, 2, 3, "-11	, 5 <i>, 10, 4</i> 104KS	15 c c Shannon	a basket t Crew	01 Joi 1	`n≠ <b>#</b> 8
ACCOUNT CODE		Toint	s 1, 2, 3, "-11	, 5 <i>, 10, 4</i> 104KS	15 d a	a basket t Crew	ロロ ブの イ UNIT PRICE	în↓ ₩ 8 Total
an Centr ACCOUNT CODE 5 40 l	QUANITY o	Toint	5 <u>1, 2, 3</u> <u>4</u> <u>7</u> DE: PUMP CHARG	5, 10, 4 104KS SCRIPTION of	15 c c Shannon	a basket t Crew	4 UNIT PRICE 1030,00	TOTAL
an Centr ACCOUNT CODE 5401	plizers on	Toint	5 1, 2, 3, 4-11 DE	5, 10, 4 104KS SCRIPTION of	15 c c Shannon	a basket t Crew		TOTAL
ACCOUNT CODE 5401 5406	QUANITY o	Toint or UNITS	S 1, Z, 3 4-10 DE: PUMP CHARG MILEAGE	5, 10, 4 104KS SCRIPTION of E	15 c c Shannon SERVICES or PR	a basket t Crew	4 UNIT PRICE 1030,00 4,00	TOTAL 1030,00 120,00
an Centr account code 5 40 l 5 40 b 126 A	QUANITY 0 125 51	Toint or UNITS KS	S 1, 2, 3, 4-JU DE: PUMP CHARG MILEAGE Thick	5, 10, 4 104KS SCRIPTION of E Set Cer	15 d c Shannon SERVICES or PR	a basket t Crew	1030.00 4.00 19,20	TOTAL 1030,00 120,00
ACCOUNT CODE 5401 5406 126 A	QUANITY o QUANITY o 1 30 125 50 625 #	Toint or UNITS KS	S 1, 2, 3 4-JU DE: PUMP CHARG MILEAGE Thick, Kol-Seal	5, 10, 4 104KS SCRIPTION of E Set Cen Q 54	15 c c Shannon SERVICES or PR Mont	a basket t Crew	<b>UNIT PRICE</b> 1030,00 4,00 19,20 •46	TOTAL 1030,00 120.00 2400,00 287,50
ACCOUNT CODE 5 40 l 5 40 b 126 A 1107 A	QUANITY 0 QUANITY 0 1 30 125 51 625 # 30 #	Toint or UNITS KS	S 1, 2, 3, 4-Jl DE: PUMP CHARG MILEAGE MILEAGE Thick Kol-Seal Phonose	5, 10, 4 104KS SCRIPTION of E Set Cen 2 5# al Q 19	15 d c Shannon SERVICES or PR Mont (sk (#/sk	a basket + Crew RODUCT	4 UNIT PRICE 1030,00 4,00 19,20 19,20 .46 1,29	TOTAL 1030,00 120.00 2400,00 287,50 38,70
ACCOUNT CODE 5 40 l 5 40 b 126 A 1107 A	QUANITY o QUANITY o 1 30 125 50 625 #	Toint or UNITS KS	S 1, 2, 3, 4-Jl DE: PUMP CHARG MILEAGE MILEAGE Thick Kol-Seal Phonose	5, 10, 4 104KS SCRIPTION of E Set Cen 2 5# al Q 19	15 d c Shannon SERVICES or PR Mont (sk (#/sk	a basket t Crew	<b>UNIT PRICE</b> 1030,00 4,00 19,20 •46	TOTAL 1030,00 120.00 2400,00 287,50
ACCOUNT CODE 5 40 l 5 40 b 126 A 1107 A 1107 A	QUANITY o QUANITY o 1 30 125 51 625 # 30 # 100 #	Toint or UNITS KS	y 1, 2, 3, 4-10 DE: PUMP CHARGE MILEAGE Thick, Kol-seal Phenosa Caustic	5, 10, 4 104KS SCRIPTION of E Set Cen 2 5# 2 5# 2 5#	15 c c Shannon SERVICES or PR Mont (sk (sk (sk) (sk) (sk) (sk) (sk) (sk) (	2 basket + Crew RODUCT 12-15 Bb)	4 UNIT PRICE 1030,00 4,00 19,20 .46 1,29 1.61	TOTAL 1030,00 120,00 2400,00 287,50 38,70 161,00
ACCOUNT CODE 5 40 l 5 40 6 126 A 1107 A 1107 A	QUANITY 0 QUANITY 0 1 30 125 51 625 # 30 #	Toint or UNITS KS	y 1, 2, 3, 4-10 DE: PUMP CHARGE MILEAGE Thick, Kol-seal Phenosa Caustic	5, 10, 4 104KS SCRIPTION of E Set Cen 2 5# 2 5# 2 5#	15 d c Shannon SERVICES or PR Mont (sk (#/sk	2 basket + Crew RODUCT 12-15 Bb)	4 UNIT PRICE 1030,00 4,00 19,20 19,20 .46 1,29	TOTAL 1030,00 120.00 2400,00 287,50 38,70
ACCOUNT CODE 5 40 1 5 40 6 126 A 107 A 107 A 107 A 107 A	QUANITY o QUANITY o 1 30 125 51 625 # 30 # 100 #	Toint or UNITS KS	S 1, 2, 3, 4-Jl DE: PUMP CHARG MILEAGE Thick, Kol-seal Phonosa Caustic Ton M	5, 10, 4 nonKS scription of E Set Cen 2 5# 2 5# Soda pre nileage	15 c c <u>Shaunon</u> SERVICES or PR Mont //sk /#/sk Flush ( bulk true	2 basket + Crew RODUCT 12-15 Bb)	1030.00 4.00 19,20 .46 1.29 1.61 m/c	TOTAL 1030,00 120.00 2400,00 287,50 38,70 161.00 350.00
ACCOUNT CODE 5401 5406 126 A 110 A 1107 A 1103 5407	QUANITY o QUANITY o 1 30 125 51 625 # 30 # 100 #	Toint or UNITS KS	S 1, 2, 3, 4-JU DE: PUMP CHARG MILEAGE Thick Kol-seal Phenose Caustic Ton M 51/2" A	5, 10, 4 104KS SCRIPTION of E Set Cent 2 54 2 55 2 55 2 55 2 55 2 55 2 55 2 55 2 55 2 55 2 55	15 c c 5h annon SERVICES or PR mont 1/sk 14/sk 14/sk 14/sk 14/sk 14/sk 14/sk 15k 14/sk 14/sk 15k 15k 15k 15k 15k 15k 15k 15	2 basket + Crew RODUCT 12-15 Bb)	UNIT PRICE         1030.00         4.00         19.20         •46         1.29         1.61         m/c         344.00	TOTAL 1030.00 120.00 2400.00 287.50 38.70 161.00 350.00 3444.00
ACCOUNT CODE 5401 5406 126 A 107 A 107 A 107 A 107 A 107 A 107 A	QUANITY 0 QUANITY 0 1 30 125 51 625 # 30 # 100 # 6.87	Toint or UNITS KS	S 1, Z, 3, 4-JU DE: PUMP CHARG MILEAGE Thick. Kol-seal Phonose Caustic Ton M 51/2 A 51/2 A 51/2 Ce	5, 10, 4 104KS SCRIPTION of E Set Cent 254 250 da pre Anileage FV Flow Emont Be	15 c c Shannon SERVICES or PR MONJ //SK //S	2 basket + Crew RODUCT 12-15 Bb)	UNIT PRICE         1030.00         4.00         19.20         .46         1.29         1.61         m/c         344.00         29.00	TOTAL 1030,00 120,00 287,50 38,70 161.00 350,00 350,00 3444,00 229,00
ACCOUNT CODE 5 40 l 5 40 l 1 26 A 1 107 A	QUANITY o QUANITY o 1 30 125 51 625 # 30 # 100 #	Toint or UNITS KS	S 1, Z, 3, 4-JU DE: PUMP CHARG MILEAGE Thick, Kol-seal Phenosa Caustic Ton M 51/2 A 51/2 A 51/2 A 51/2 A	5, 10, 4 10 MKS SCRIPTION of E Set Cen 2 5# 2 5#	15 d a Shannon SERVICES or PR Morit 1/SK 1#/SK 1 1 1 1 1 1 1 1 1 1 1 1 1	2 basket + Crew RODUCT 12-15 Bb)	4 UNIT PRICE 1030.00 4.00 19.20 .46 1.29 1.61 M/C 344.00 229.00 48.00	TOTAL 1030,00 120.00 2400,00 287,50 38,70 161.00 350.00 350.00 3444,00 229.00 288,00
ACCOUNT CODE 5 40 l 5 40 l 1 26 A 1 107 A	QUANITY 0 QUANITY 0 1 30 125 51 625 # 30 # 100 # 6.87	Toint or UNITS KS	S 1, Z, 3, 4-JU DE: PUMP CHARG MILEAGE Thick, Kol-seal Phenosa Caustic Ton M 51/2 A 51/2 A 51/2 A 51/2 A	5, 10, 4 104KS SCRIPTION of E Set Cent 254 250 da pre Anileage FV Flow Emont Be	15 d a Shannon SERVICES or PR Morit 1/SK 1#/SK 1 1 1 1 1 1 1 1 1 1 1 1 1	2 basket + Crew RODUCT 12-15 Bb)	UNIT PRICE         1030.00         4.00         19.20         .46         1.29         1.61         m/c         344.00         29.00	TOTAL 1030,00 120,00 287,50 38,70 161.00 350,00 350,00 3444,00 229,00
Account CODE 5401 5406 126 A 110 A 1107 A 1107 A 1103 5407 4159 4104 1104 1130 1454	QUANITY 0 QUANITY 0 1 30 125 5 625 # 30 # 100 # 6.87 1 1 1 4	Toint or UNITS KS	5 1, 2, 3, 4-10 DE: PUMP CHARG MILEAGE Thick, Kol-seal Phonosa Caustic Ton M 51/2 A 51/2 A 51/2 A 51/2 A 51/2 A	5, 10, 4 nouks scription of E Set Cen 2 5# 2 6 19 Soda pre nileage FV Flow mont Be & Centr atch dow	15 d c Shannon SERVICES or PR mont //sk /sk	2 basket + Crew RODUCT 12-15 Bb) CK	UNIT PRICE 1030,00 4,00 19,20 .46 1.29 1.61 M/C 344,00 229,00 48,00 254,00	TOTAL 1030.00 120.00 2400.00 287.50 38,70 161.00 350.00 350.00 3444.00 229.00 288.00 254.00
ACCOUNT CODE 5 40 l 5 40 l 1 26 A 1 107 A	QUANITY 0 QUANITY 0 1 30 125 51 625 # 30 # 100 # 6.87	Toint or UNITS KS	5 1, 2, 3, 4-10 DE: PUMP CHARG MILEAGE Thick, Kol-seal Phonosa Caustic Ton M 51/2 A 51/2 A 51/2 A 51/2 A 51/2 A	5, 10, 4 nouks scription of E Set Cen 2 5# 2 6 19 Soda pre nileage FV Flow mont Be & Centr atch dow	15 d a Shannon SERVICES or PR Morit 1/SK 1#/SK 1 1 1 1 1 1 1 1 1 1 1 1 1	2 basket + Crew RODUCT 12-15 Bb) CK	4 UNIT PRICE 1030.00 4.00 19.20 .46 1.29 1.61 M/C 344.00 229.00 48.00	TOTAL 1030,00 120.00 2400,00 287,50 38,70 161.00 350,00 350,00 3444,00 229,00 288,00
ACCOUNT CODE 5 40 1 5 40 6 126 A 1007 A 107 A	QUANITY 0 QUANITY 0 1 30 125 5 625 # 30 # 100 # 6.87 1 1 1 4	Toint or UNITS KS	5 1, 2, 3, 4-10 DE: PUMP CHARG MILEAGE Thick, Kol-seal Phonosa Caustic Ton M 51/2 A 51/2 A 51/2 A 51/2 A 51/2 A	5, 10, 4 nouks scription of E Set Cen 2 5# 2 6 19 Soda pre nileage FV Flow mont Be & Centr atch dow	15 d c Shannon SERVICES or PR mont //sk /sk	2 basket + Crew RODUCT 12-15 Bb) CK	UNIT PRICE 1030.00 4.00 19.20 .46 1.29 1.61 M/C 344.00 229.00 48.00 254.00 100.0	TOTAL 1030,00 120.00 2400,00 287,50 38,70 161.00 350.00 350.00 3444,00 229,00 288,00 254,00 100.00
ACCOUNT CODE 5 40 1 5 40 6 126 A 1007 A 107 A	QUANITY 0 QUANITY 0 1 30 125 5 625 # 30 # 100 # 6.87 1 1 1 4	Toint or UNITS KS	y 1, 2, 3, 4-10 DE: PUMP CHARGE MILEAGE Thick, Kol-seal Phenosa Caustic Ton M 51/2" A 51/2" A Shar Ce	5, 10, 4 nouks scription of E Set Cen 2 5# 2 6 74 2 5# 2 6 74 2 5# 2 6 74 2 5# 2 6 74 2 74 2 74 2 74 2 74 2 74 2 74 2 74 2	15 d c Shannon SERVICES or PR mont /sk flosh flosh flosh hulk tru at shop skot alizers in plug ating he	a basket + Crew RODUCT 12-15 Bb) UK	UNIT PRICE 1030,00 4,00 19,20 046 1,29 1.61 M/C 344,00 229,00 48,00 254,00 100.00 Sub Total	TOTAL 1030.00 120.00 2400.00 287.50 38,70 161.00 350.00 350.00 3444.00 229.00 288.00 254.00 100.00 5602.20
ACCOUNT CODE 5 40 1 5 40 1 1 40 6 1 26 A 1 10 A 1 10 A 1 10 7 1 10 7 1 159 1 159 1 104 1 30 1 454	QUANITY 0 QUANITY 0 1 30 125 5 625 # 30 # 100 # 6.87 1 1 1 4	Toint or UNITS KS	5 1, 2, 3, 4-10 DE: PUMP CHARG MILEAGE Thick, Kol-seal Phonosa Caustic Ton M 51/2 A 51/2 A 51/2 A 51/2 A 51/2 A	5, 10, 4 nouks scription of E Set Cen 2 5# 2 6 19 Soda pre nileage FV Flow mont Be & Centr atch dow	15 d c Shannon SERVICES or PR mont /sk flosh flosh flosh hulk tru at shop skot alizers in plug ating he	2 basket + Crew RODUCT 12-15 Bb) CK	UNIT PRICE 1030,00 4,00 19,20 046 1,29 1.61 M/C 344,00 229,00 48,00 254,00 100.00 Sub Total	TOTAL 1030,00 120.00 2400,00 287,50 38,70 161.00 350.00 350.00 3444,00 229.00 288,00 254.00 100.00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

1

Consolidate Oil Well Services, L	Concolidated Oil W/c	ell Services, LLC 970 4346	MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012		
INVOICE			Invoice #	248315	
Invoice Date: 03/09/2012	Terms:		Pa	ge 1	
TRIMBLE & MACLASKEY BOX 171 GRIDLEY KS 66852 ( ) -	OIL LLC	ROSSILLION #3 33630 25-21S-10E 03-02-12 KS			
1104S         CLAS           1102         CALC           1118B         PREM	ription S "A" CEMENT (SALE) IUM CHLORIDE (50#) IUM GEL / BENTONITE SEAL (25#)	90.00 255.00	.7400 .2100	1345.50 188.70	
Description 445 CEMENT PUMP (SURFAC 445 EQUIPMENT MILEAGE ( 611 MIN. BULK DELIVERY		Hours 1.00 30.00 1.00			

2

 Parts:
 1621.60 Freight:
 .00 Tax:
 118.38 AR
 3034.98

 Labor:
 .00 Misc:
 .00 Total:
 3034.98

 Sublt:
 .00 Supplies:
 .00 Change:
 .00

Signed				Date			
BARTLESVILLE, OK	EL DORADO, KS	EUREKA, KS	Ponca city, Ok	OAKLEY, KS	OTTAWA, KS	THAYER, KS	GILLETTE, WY
918/338-0808	316/322-7022	620/583-7664	580/762-2303	785/672-2227	785/242-4044	620/839-5269	307/686-4914

C '	CONSOLIDATED Off Wolf Services, LL.C
-----	---

	TIC
ENTERED	LOC
	FOF

33630 KET NUMBER

LOCATION FUCK9 FOREMAN Rick Ledford

•	hanute, KS 667 or 800-467-867				T	API*15.111	- 20442	
DATE	CUSTOMER #	WEL	L NAME & NUN	/BER	SECTION	TOWNSHIP	RANGE	COUNTY
3/2/12	1942	Rossillie	#3		25	215	106	Lyon
CUSTOMER	-			Guber				
MAILING ADDRESS			0117	TRUCK #	DRIVER	TRUCK #	DRIVER	
				445	Dave			
Ba	× 171				(0)	Chris B.		
CITY		STATE	ZIP CODE					
Gria	lley	KS	11.852					
	10 0	HOLE SIZE			122'	CASING SIZE & V	VEIGHT_85/	••
	122	DRILL PIPE					OTHER	
SLURRY WEIG	HT_/5*	SLURRY VOL	22 Bb	WATER gal/s	k ( 15	<b>CEMENT LEFT in</b>	CASING 20	
DISPLACEMENT 1,4 8514 DISPLACEMENT PSI MIX PSI								
	-					Circulation L	1 fresh w	te.
Dived	90 500 cl	as A am	aL L/ 39	6 COC12 27	h eel + 74 t	* floce le 1st a	15 / 90)	Oipher
						returns to		
	to pit. Job							_
			,					

" Thank You"

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54011	1	PUMP CHARGE	825.00	825.00
5406	30	MILEAGE	4.00	120.00
11045	90 325	class A commt	14.95	1345.50
1102	255*	3% 0002	.74	188.70
11128	170*	27, 91	.21	35.70
רפון	22 *	Yy # Elecele /Sx	2.35	51.70
5417	<i>4</i> , <sup>23</sup>	ter milege buik tik	- 14	350.00
			· · · · · · · · · · · · · · · · · · ·	
			Subtate)	29/6.60
	7.3		118.38	
avin 3737	Mi Ata		ESTIMATED TOTAL	3034.98

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.