



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1079240
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1079240

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
--	---	---

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 16, 2012

Randall L. Trimble
Trimble & Maclaskey Oil LLC
110 SOUTH ST
PO BOX 171
GRIDLEY, KS 66852

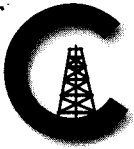
Re: ACO1
API 15-111-20448-00-00
Ralph Redeker 1
SW/4 Sec.13-21S-10E
Lyon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Randall L. Trimble



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248545

Invoice Date: 03/26/2012 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC
BOX 171
GRIDLEY KS 66852
() -



RALPH REDEKER #1
36394
13-21S-10E
03-19-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	90.00	14.9500	1345.50
1102	CALCIUM CHLORIDE (50#)	255.00	.7400	188.70
1118B	PREMIUM GEL / BENTONITE	170.00	.2100	35.70
1107	FLO-SEAL (25#)	22.00	2.3500	51.70
	Description	Hours	Unit Price	Total
445	CEMENT PUMP (SURFACE)	1.00	412.50	412.50
479	MIN. BULK DELIVERY	1.00	350.00	350.00
485	CEMENT PUMP (SURFACE)	1.00	412.50	412.50
485	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00

=====
Parts: 1621.60 Freight: .00 Tax: 118.38 AR 3034.98
Labor: .00 Misc: .00 Total: 3034.98
Subt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 36394

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT Ap I # 15-11-20448

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-19-12	7842	Ralph Redeker #1	13	21S	10E	Lyon
CUSTOMER Trimble McClaskey LLC			Gulick Drig			
MAILING ADDRESS Box 171						
CITY Gridley	STATE KS	ZIP CODE 66852				
TRUCK # DRIVER TRUCK # DRIVER						
			485 Alan M	Swap out Pump		
			445 DAVE G	trucks		
			479 Joey K			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 121' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 121' K.B DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5-15# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 20'
 DISPLACEMENT 6.4 Bbl DISPLACEMENT PSI 100PSI MIX PSI _____ RATE 5 BPM

REMARKS: Rig up to 8 5/8" casing Break circulation, mifed 90SKS Class 'A' Cement with 30% calcium, 2% gel, & 1/4 # Flo-tele/sk @ 14.5-15#/gal. Displace with 6.4 Bbl Fresh water & shut well in. Good circulation @ all times 6 Bbl Slurry to Pipe Job complete

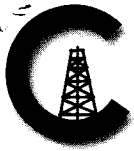
"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	30	MILEAGE	4.00	120.00
11045	90 SKS	Class "A" Cement	14.95	1345.50
1102	255 #	Calcium @ 30%	.74	188.70
1118 B	170 #	gel @ 20%	.21	35.70
1107	22 #	Flo-tele @ 1/4 #/SK	2.35	51.70
5407	4.23	Ton mileage bulk truck	m/l	350.00
			Sub Total	2916.60
			SALES TAX 7.3%	118.38
			ESTIMATED TOTAL	3034.98

Revin 3737

AUTHORIZATION Mc [Signature] TITLE Tool Pusher DATE 3-19-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248549

Invoice Date: 03/26/2012 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC
BOX 171
GRIDLEY KS 66852
() -



RALPH REDEKER #1
36395
13-21S-10E
03-22-12
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	19.2000	2400.00
1110A	KOL SEAL (50# BAG)	625.00	.4600	287.50
1107A	PHENOSEAL (M) 40# BAG)	30.00	1.2900	38.70
1103	CAUSTIC SODA	100.00	1.6100	161.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4104	CEMENT BASKET 5 1/2"	1.00	229.0000	229.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	1030.00	1030.00
445 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
WASH- WASH OR SWIVEL HEAD	1.00	100.00	100.00
611 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts:	4002.20	Freight:	.00	Tax:	292.16	AR	5894.36
Labor:	.00	Misc:	.00	Total:	5894.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

✓ **ENTERED**

TICKET NUMBER 36395

LOCATION Eureka KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-111-20448

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-22-12	7842	Ralph Redeker #1	13	215	10E	Lyon																
CUSTOMER Trimble + MacLaskey oil LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Dave G</td> <td></td> <td></td> </tr> <tr> <td>611</td> <td>Joey K</td> <td></td> <td></td> </tr> <tr> <td>Extra help</td> <td>Allan B</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Dave G			611	Joey K			Extra help	Allan B		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Dave G																					
611	Joey K																					
Extra help	Allan B																					
MAILING ADDRESS P.O. Box 171																						
CITY Gridley		STATE KS	ZIP CODE 66852																			

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2600' K.B. CASING SIZE & WEIGHT 5 1/2" @ 15.36 "New"
 CASING DEPTH 2598.92 K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7 # SLURRY VOL 42 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING None
 DISPLACEMENT 62 1/4 Bbl DISPLACEMENT PSI 600 MIX PSI 1100 Bump Plug RATE 5 BPM

REMARKS: Big up to 5 1/2" casing with rotating head, Break circulation with 5 Bbl water, mixed 12 Bbl Caustic Soda pre Flush, 5 Bbl water Spacer. Mixed 125 SKS T.S. cement with 5# Kol-Seal/sk & 1# Phenoseal per sk @ 13.7 #/gal. Shut down wash out pump & lines & displace with 62 1/4 Bbl water. Final pumping pressure of 600psi, bumped plug to 1100psi. Plug + float held good. Good circulation @ all times. Job complete.

"Thanks Shannon & Crew"

Ran Centralizer on #1,2,3,5,10,15, Basket on #8

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	30	MILEAGE	4.00	120.00
1126 A	125 SKS	Thick Set Cement	19.20	2400.00
1110 A	625 #	Kol-seal @ 5#/sk	.46	287.50
1107 A	30 #	Phenoseal @ 1/4#/sk	1.29	38.70
1103	100 #	Caustic Soda pre Flush (12-15 Bbl)	1.61	161.00
5407	6.87 Tons	Ton mileage bulk truck	m/c	350.00
4159	1	5 1/2" AFV Float Shoe	344.00	344.00
4104	1	5 1/2" Cement Basket	229.00	229.00
4130	6	5 1/2" x 7 7/8" centralizers	48.00	288.00
4454	1	5 1/2" Latch down Plug	254.00	254.00
5611	1	Rental on Rotating head	100.00	100.00
			Sub Total	5602.20
			7.3% SALES TAX	292.16
			ESTIMATED TOTAL	5894.36

Ravin 3737

248549

AUTHORIZATION M. J. [Signature]

TITLE Tool Pusher

DATE 3-22-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.