



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1079506  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1079506

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Citation Oil & Gas Corp.
Well Name	Wieland Unit 1-25
Doc ID	1079506

All Electric Logs Run

Geologic Report Log
Microresistivity Log
Array Induction
Compact Photo Desity
Compensated Sonic w/ Integrated Transit Time

Form	ACO1 - Well Completion
Operator	Citation Oil & Gas Corp.
Well Name	Wieland Unit 1-25
Doc ID	1079506

Tops

Name	Top	Datum
Stone Corral	970	
Hutchinson Salt	1316	
Topeka	2813	
Heebner	2976	
Toronto	2996	
Lansing	3027	
Marmation	3294	
Arbuckle	3310	

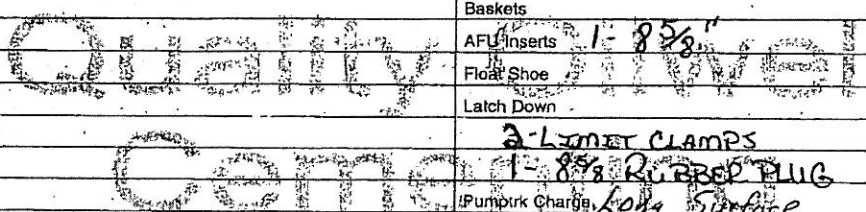
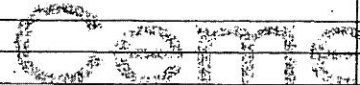
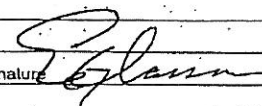
# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 361

Date	Sec.	Twp.	Range	County	State	On Location	Finish			
2-2-12	36	12	16	ELLIS	KS		1:00 PM			
Lease	WELAND UNIT		Well No.	1-25				Location	CORHAM LN 5 1/2 N ON 175TH RD - WINTO	
Contractor	DUKE DRILLING RIG #2			Owner	CITATION OIL & GAS CORP					
Type Job	LONG SURFACE			To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size	12 1/4		T.D.	920		Charge To	CITATION OIL & GAS CORP.			
Csg.	8 5/8		Depth	977.56		Street	14077 CUTTEN RD.			
Tbg. Size			Depth			City	HOUSTON TX			
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.			Shot Joint	84.27		Cement Amount Ordered				
Meas Line			Displace	57.85		500 ccm - 3% CC - 2% GEL				
<b>EQUIPMENT</b>										
Pumptrk	15 No.	Cementor	ROCK		Common	500				
Bulktrk	12 No.	Driver	LEVY		Poz. Mix					
Bulktrk	P/U No.	Driver	BISCO		Gel.	9				
<b>JOB SERVICES &amp; REMARKS</b>										
Remarks:					Hulls					
Flat Hole					Salt					
Mouse Hole					Flowseal					
Centralizers					Kol-Seal					
Baskets					Mud CLR 48					
D/V or Port Collar					CFL-117 or CD110 CAF 38					
					Sand					
					Handling	5.27				
					Mileage					
<b>FLOAT EQUIPMENT</b>										
					Guide Shoe					
					Centralizer	12 - 8 5/8"				
					Baskets					
					AFL Inserts	1 - 8 5/8"				
					Float Shoe					
					Latch Down					
					2-LIMIT CLAMPS					
					1 - 8 5/8 RUBBER PLUG					
					Pumptrk Charge	LONG SURFACE				
					Mileage	15				
										
										
Signature: 						Tax Discount Total Charge				

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

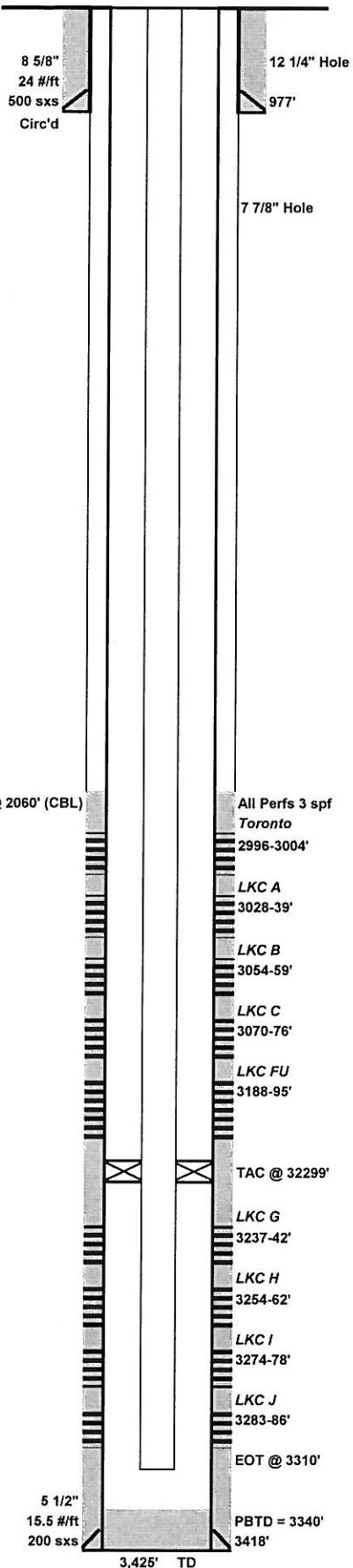
Home Office P.O. Box 32 Russell, KS 67665

No. 639

Date	3-6-13	Sec.	36	Twp.	12	Range	16	County	Ellis	State	KS	On Location		Finish	3:15pm	
Lease	Wipac Unit			Well No.	1-25			Location	Latham well in Winto							
Contractor	Duke #2							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Production String							Hole Size	7 7/8							
Csg.	5 1/2			T.D.	3425			Depth	3418.89							
Tbg. Size								Charge To	Citation Oil Co							
Tool								Street								
Cement Left in Csg.	79.11			Shoe Joint	79.11			City	State							
Meas Line				Displace	79 1/2 BC			The above was done to satisfaction and supervision of owner agent or contractor.								
EQUIPMENT								Cement Amount Ordered								
Pumprk	5			Cement	No. 9			23000 10% salt 2 1/2 gal Kit #10								
Bulktrk	No.			Helper	Burt			500 gal mud clear 48								
Bulktrk	8			Driver	Loanne			Common 230								
JOB SERVICES & REMARKS								Poz. Mix								
Remarks:								Gel. 4								
Rat Hole	30SK							Calcium								
Mouse Hole								Hulls								
Centralizers								Salt 20								
Baskets								Flowsal 50#								
D/V or Port Collar								Kol-Seal								
5 1/2 size @ 3418.89 to size 3339.78								Mud CLR 48 500 gal								
Est. Circulation Pump 500 gal mud								CFL-117 or CD110 CAF 38								
Clear 48 Plug. Rather with 30SK								Sand								
Cement 5 1/2 with 200SK skin								Handling								
lines & Displace Plug Plug lander								Mileage								
1500# field. Release Pressure								FLOAT EQUIPMENT								
Del.								Guide Shoe								
								Centralizer 14 Turbolizers								
								Baskets 2								
								AFU Inserts								
								Float Shoe								
								Latch Down 1								
								Pumprk Charge								
								Mileage 15								
								Rational 2 Stop Rings								
								prod long string								
								Tax								
								Discount								
								Total Charge								
Signature: <i>[Signature]</i>																

**WELLBORE SCHEMATIC**

**Current**



Lease:	Wieland Unit		Well No.	1-25	
API No.					
Location:					
County:	Russell	State:	KS	Field:	Fairport
TD	3425'			Spud Date:	3/2/2012
PBTD	3340'			Comp Date:	
Current Perfs/OH:	2996-3004', 3028-39', 3054-59', 3070-76', 3188-95', 3237-42', 3254-62', 3274-78', 3283-86'		Current Zone:	TRTO, LKC A, LKC B, LKC C, LKC Fu, LKC G, LKC H, LKC I, LKC J	

**Surface Equipment**

Unit Make:			Unit Size:		
Unit S/N:			Unit Rotation:		
SPM:			Stroke Length:		
Prime Mover:			Unit Sheave:		
Motor S/N:			Motor Sheave:		
			Motor RPM:		

**Casing Breakdown**

	Size	Grade / Wt	Depth	Cement
Surface	8 5/8"	24 #/ft	977'	500 sxs
Production	5 1/2"	15.5 #/ft	3418'	200 sxs
Production				
Production				
Liner				

**Completion Assembly**

Qty	Description	Footage
1	KB	5.0'
99	2-7/8" tbg	3220.8'
1	2-7/8" TAC	3.4'
2	2-7/8" tbg	65.1'
1	SN	1.1'
1	CEMA	15.0'
<b>TOTAL</b>		<b>3310.42'</b>

**Rod Detail**

Qty	Description	Footage
1	LNR	8.00'
1	1-1/4"	22.00'
2	3/4" Pony Rod	10.00'
130	3/4" Norris D	3250.00'
1	2-1/2" x 2" Insert pump	14.00'
<b>TOTAL</b>		<b>3304.00'</b>

**Comments**

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 26, 2012

Kimberly Moorhead  
Citation Oil & Gas Corp.  
14077 Cutten Rd  
PO BOX 690688  
HOUSTON, TX 77269-0688

Re: ACO1  
API 15-051-26145-00-00  
Wieland Unit 1-25  
SE/4 Sec.36-12S-16W  
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Kimberly Moorhead