



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1079622
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1079622

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Austin Trust 1-34
Doc ID	1079622

All Electric Logs Run

Dual Induction
Neutron-Density
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Austin Trust 1-34
Doc ID	1079622

Tops

Name	Top	Datum
Heebner Shale	4318	(-1857)
Brown Limestone	4469	(-2008)
Lansing	4479	(-2018)
Stark Shale	4801	(-2340)
Pawnee	5015	(-2554)
Cherokee Shale	5066	(-2605)
Base Penn Limestone	5159	(-2698)
Mississippian	5340	(-2879)
LTD	5416	(-3055)

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5414

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-4-12	Sec.	34	Twp.	28	Range	22	County	Ford	State	KS	On Location		Finish	7:15am
Lease	Austin Trust			Well No.	1-34			Location	Bucklin, KS 3W 5N Winto						
Contractor	Duke Drilling							Owner							
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4			T.D.	612			Charge To	Vincent Oil Corp						
Csg.	8 5/8			Depth	610.89			Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	42.65			Shoe Joint	42.65			Cement Amount Ordered	220 65/35 6% Gel 2% CC 1/4"						
Meas Line				Displace	36.19			100sx com 3% CC 2% Gel 1/4"							
EQUIPMENT															
Pumptrk	No.	8			David			Common	243						
Bulktrk	No.				m.ke			Poz. Mix	77						
Bulktrk	No.	9						Gel.	14						
Pickup	No.							Calcium	11						
JOB SERVICES & REMARKS								Hulls							
Rat Hole								Salt							
Mouse Hole								Flowseal 80							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
Ran 14 J+S of 8 5/8 casing and landing J+S								Sand							
								Handling 345							
								Mileage 40							
EST Circulation with mud pump								FLOAT EQUIPMENT							
								Guide Shoe							
Mixed 220 sx 65/35 6% Gel 2% CC 1/4" and tailed in with 100sx com 3% CC 2% Gel 1/4" FLO								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
Shut down - Released plug and disp with 36.19 bbls #20								Latch Down							
								1- 8 5/8 handle plate							
								1- 8 5/8 Rubber Plug							
Plug landed @ 500 psi								Pumptrk Charge							
								Mileage 40							
								Tax							
								Discount							
Cement did circulate !!								Total Charge							
Signature <i>Emilia</i>															



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

34/28s/22w

155 N Market Ste 700
Wichita Ks, 67202

Austin Trust#1-34

ATTN: Ken Leblanc

Job Ticket: 42328

DST#: 1

Test Start: 2012.01.11 @ 10:25:36

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:14:06

Time Test Ended: 19:18:51

Test Type: Conventional Straddle (Initial)

Tester: Mike Slemp

Unit No: 53

Interval: 5240.00 ft (KB) To 5289.00 ft (KB) (TVD)

Reference Elevations: 2460.00 ft (KB)

Total Depth: 5410.00 ft (KB) (TVD)

2448.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8677 Inside

Press @ Run Depth: 113.83 psig @ 5241.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.01.11 End Date: 2012.01.11

Last Calib.: 2012.01.11

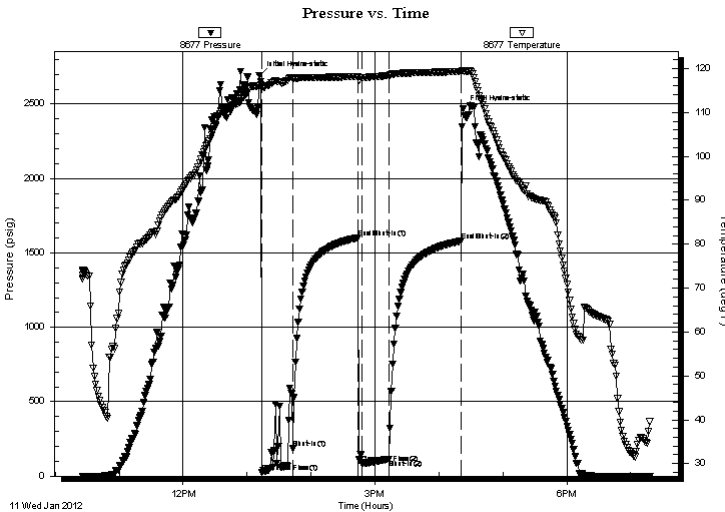
Start Time: 10:25:37 End Time: 19:18:51

Time On Btm: 2012.01.11 @ 13:11:36

Time Off Btm: 2012.01.11 @ 16:22:51

TEST COMMENT: IF- Weak blow 1 1/2 inches in 30 min
IS- No blow back
FF- Weak surface blow for 30 min
FS- No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2689.47	116.19	Initial Hydro-static
3	26.95	115.69	Open To Flow (1)
32	184.46	117.63	Shut-In(1)
93	1602.26	118.19	End Shut-In(1)
97	85.53	117.90	Open To Flow (2)
122	113.83	118.39	Shut-In(2)
189	1579.50	119.32	End Shut-In(2)
192	2465.95	119.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	100% mud	0.93

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

34/28s/22w

155 N Market Ste 700
Wichita Ks, 67202

Austin Trust#1-34

Job Ticket: 42328

DST#: 1

ATTN: Ken Leblanc

Test Start: 2012.01.11 @ 10:25:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
190.00	100% mud	0.934

Total Length: 190.00 ft Total Volume: 0.934 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

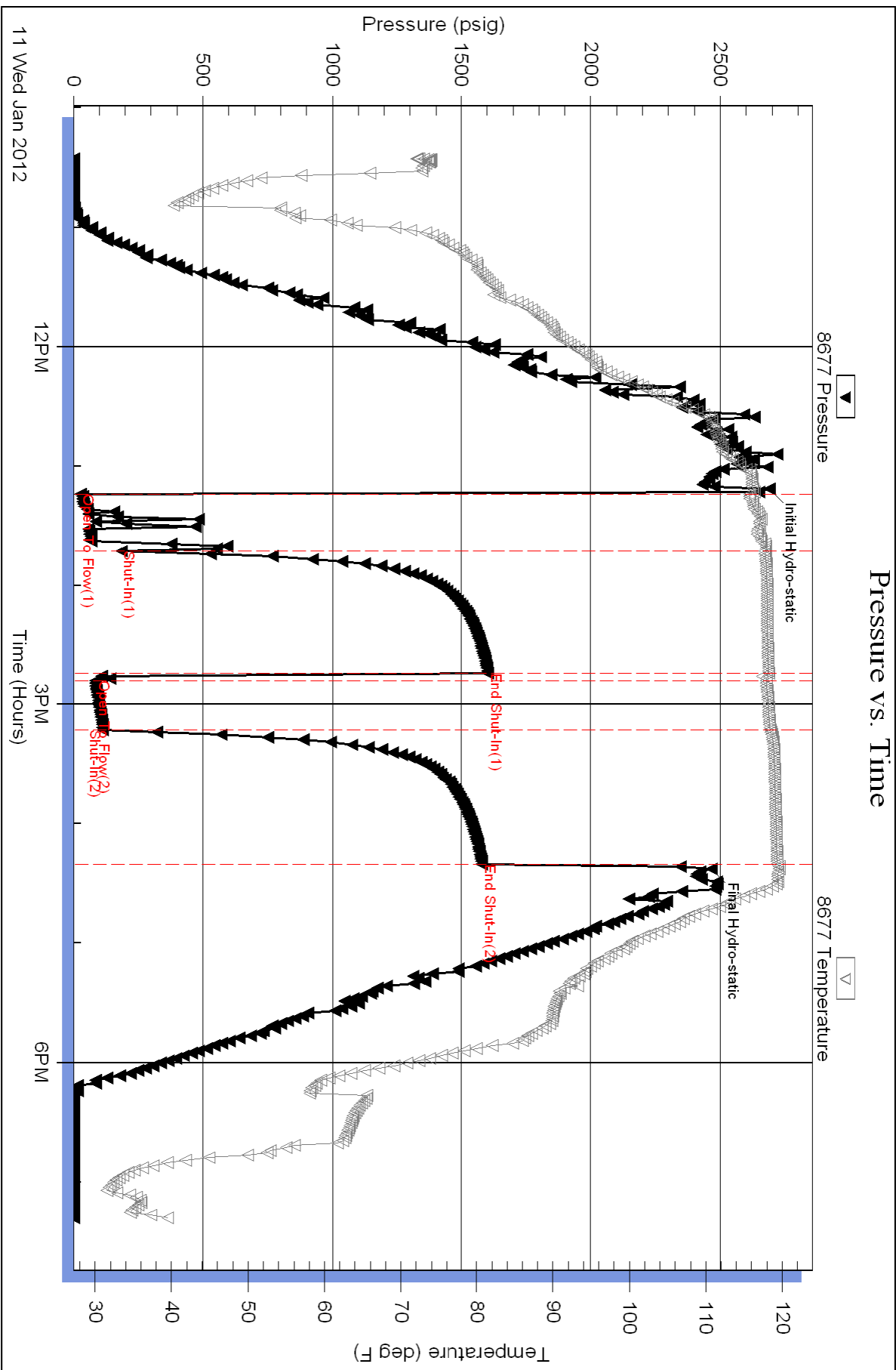
Serial #: 8677

Inside

Vincent Oil Corp.

Austin Trust#1-34

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 42328

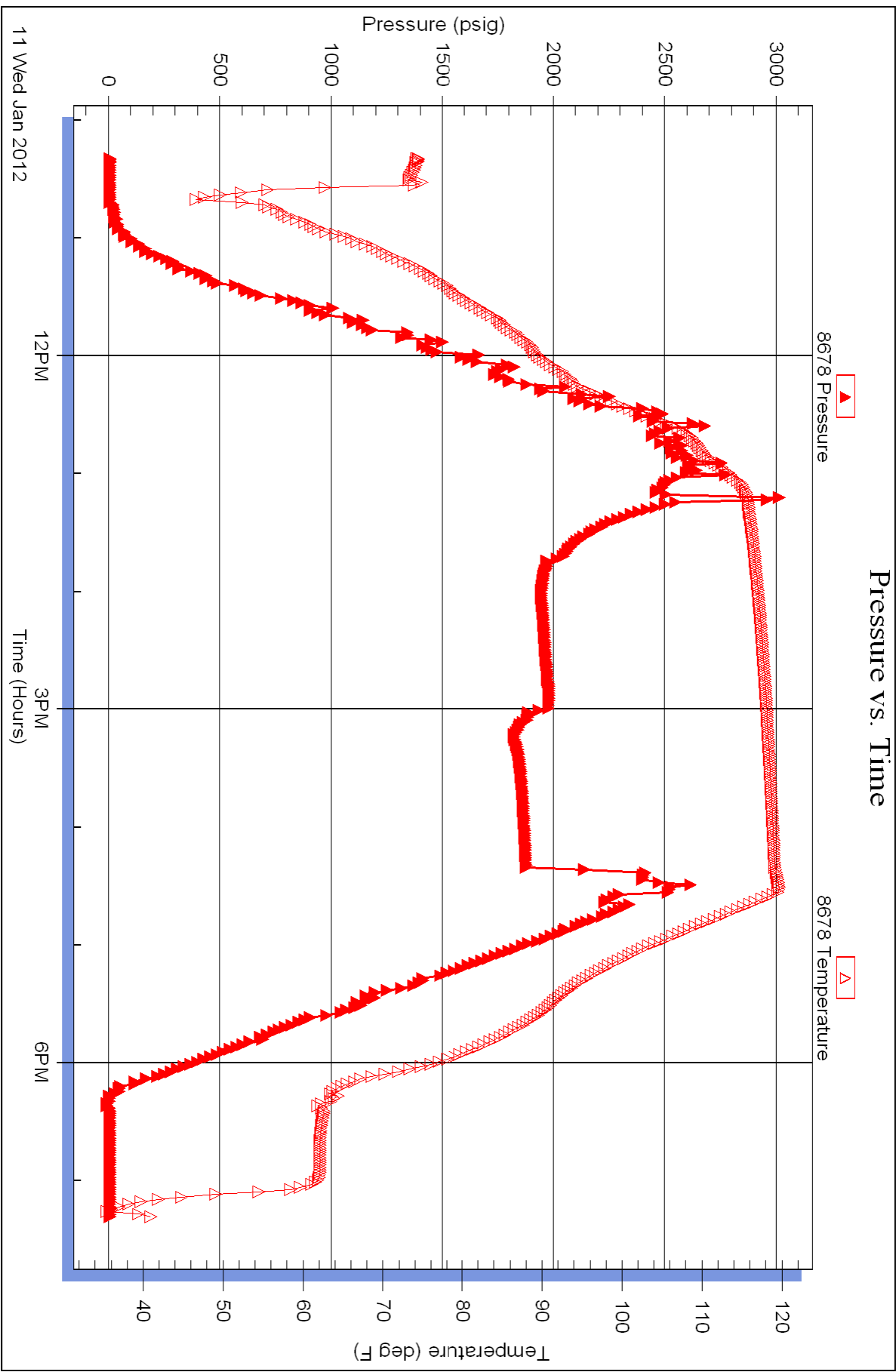
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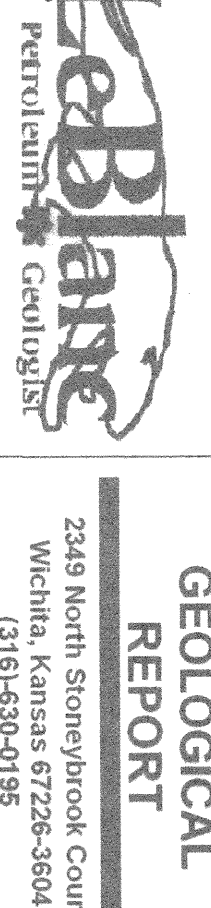
Serial #: 8678

Below (Straddell) Oil Corp.

Austin Trust#1-34

DST Test Number: 1





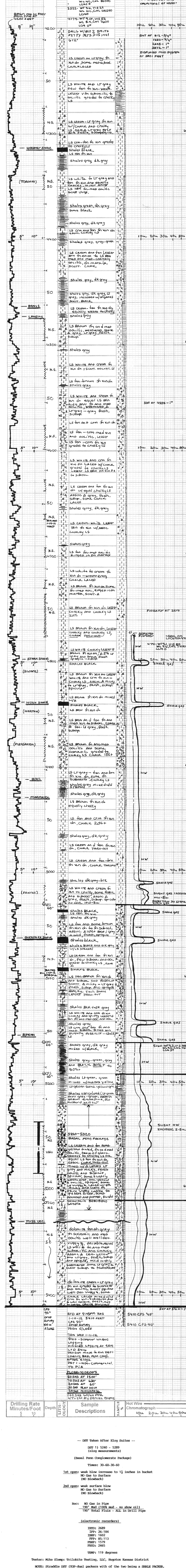
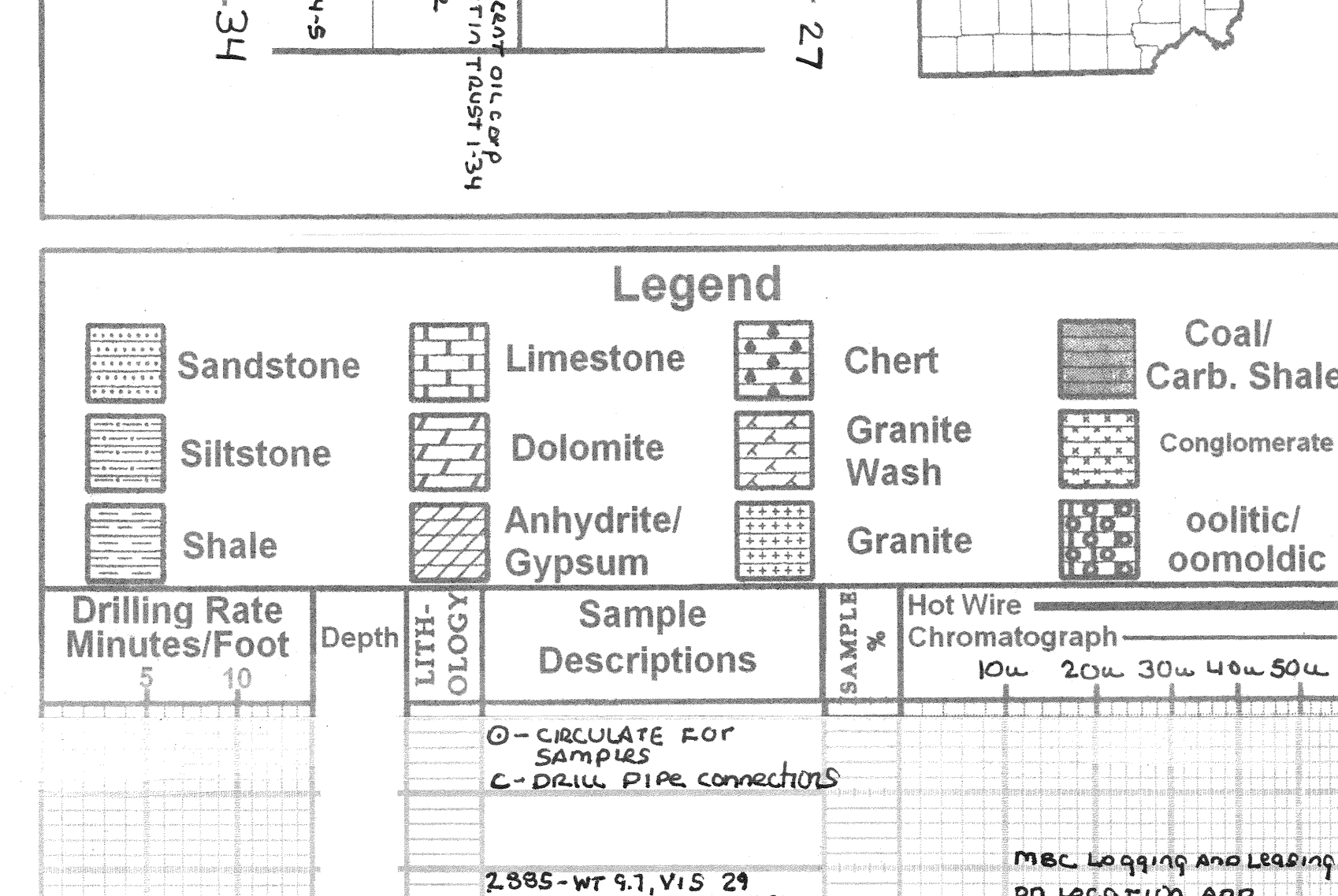
2424 North Stearns Road
Wichita, Kansas 67226-3804
(316) 838-0818
www.ebpl.com

GEOLOGICAL RECORD

WELL NO. 34-1788-R22W
SECTION 34 TOWNSHIP 28S RANGE 22W
COUNTY FORD STATE KANSAS
CONTRACTOR BUCKE DRILLING CO. (5929)
COMMENCED DRILLING DATE JAN. 3, 2012
COMPLETED DRILLING DATE 1/10/12
RIG NO. 5410 FEET
MUD WEIGHT 11.80
MUD TYPE CHEMICAL
FIELD WILCOX
LOCATION T35FN1 & 1490TWL
ELEVATION 1450
COMPANY VINCENT OIL CORP. (5624)
LEASE AUSTIN TRUST 1-34
APR 15 05:20:17
KB 24161 FEET
DF 2459 FEET
OL 2449 FEET
ALL FROM K.S. REG.

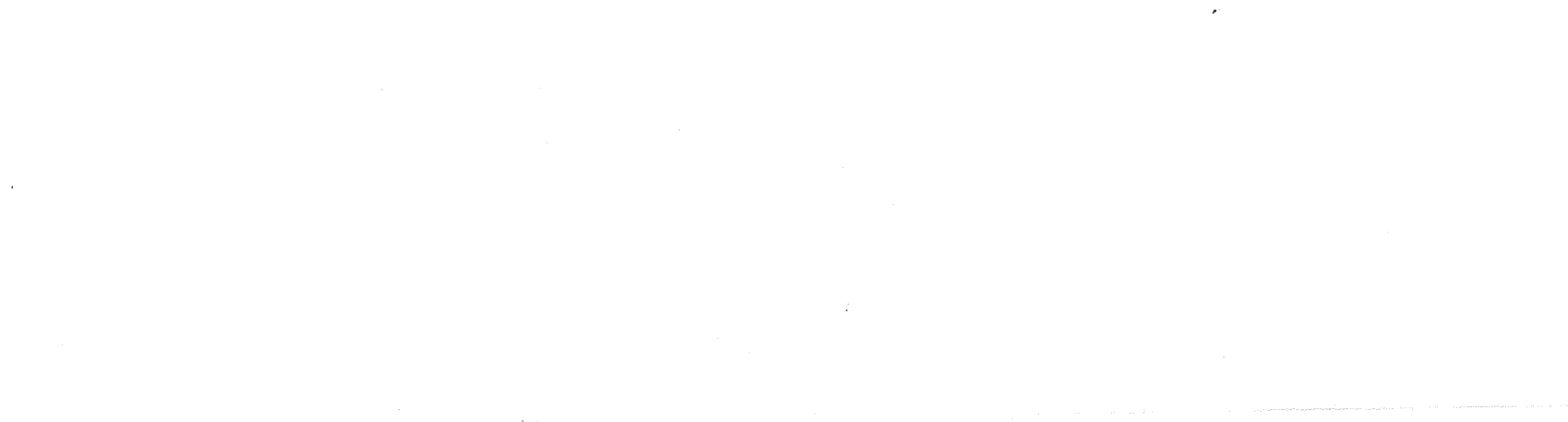
Remarks: THE VINCENT OIL CORP., AUSTIN TRUST 1-34 WAS DELETED TO A NEWLY TOTAL DEPTH TO 5410 SURVEY ONE DEPT WAS TAKEN TO CORRECT THE A BASAL PENN CONGLOMERATE IDENTIFIED BY CLIENT, COMMERCIAL AND THE AUSTIN TRUST 1-34 WAS PLUGGED AND ABANDONED.
KCN Log# 34-1788-R22W

Formation Tops
Sample Top Corrected Top Electric Top Subsea Datum
BASE SURFACE CASING 612 604 -1657
BENDER SHALE 4413 4418 -1657
BEN L5 4469 4474 -2038
LANSHIRE 4472 4477 -2310
STARK SHALE 4483 4488 -2302
HUSH SHALE 5028 5033 -2554
FRANKS SHALE 5041 5046 -2605
GASAL PENN 5153 5158 -2678
MISSISSIPPIAN 5340 5345 -3074
RTD LTD 5410 5415 -3655



Drilling Rate Minutes/Foot 5 10
Depth 5410
Sample Descriptions
Hot Wire Chromatograph 10u 20u 30u 40u 50u

Notes: Straddle DST (TOP-DAL packers with of the two being a SHALE PACKER, bottom packer straddle is SHALE PACKER, safety joint, electronic recorders, jars) NO bottom sampler



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 26, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20777-00-00
Austin Trust 1-34
NW/4 Sec.34-28S-22W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage