

Mid-Continent Conductor, LLC

Invoice

Date	Invoice #
2/26/2012	1230

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Jason	Net 60	2/26/2012	Yankee 1-27 SWD, Comanche Cnty, ...	Tomcat 2

Item	Quantity	Description	
Conductor Hole	70	Drilled 70 ft. conductor hole	
20" Pipe	70	Furnished 70 ft. of 20 inch conductor pipe	
Rat & Mouse Holes	1	Drilled rat and mouse holes	
Rat Hole Shuck	1	Furnished rat hole shuck	
16" Pipe	20	Furnished 20 ft. of mouse hole pipe	
Cellar Hole	1	Drilled 6' X 6' cellar hole	
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn	
Mud and Water	1	Furnished mud and water	
Transport Truck - Conductor	1	Transport mud and water to location	
Grout & Trucking	8	Furnished grout and trucking to location	
Grout Pump	1	Furnished grout pump	
Welder & Materials	1	Furnished welder and materials	
Dirt Removal	1	Furnished labor and equipment for dirt removal	
Cover Plate	1	Furnished cover plates	
Permits	1	Permits	
			Subtotal \$14,590.00
			Sales Tax (0.0%) \$0.00
			Total \$14,590.00

JOB SUMMARY			PROJECT NUMBER SOK1275	TICKET DATE 03/08/12
COUNTY Commanche	State Kansas	COMPANY Sandridge Exp and Production	CUSTOMER REP Earl Sullivan	
LEASE NAME Yankee SWD	Well No. 1-27	JOB TYPE Surface	EMPLOYEE NAME Matt Wilson	

EMP NAME							
Matt Wilson		David Thomas					
Jayson Pierce		Michael Bajo					
David Settmyer							
Thomas Walker							

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **80** Pressure _____

Retainer Depth _____ Total Depth **799**

Date	Called Out 3/7/1012	On Location 3/8/2012	Job Started 3/8/2012	Job Completed 3/9/2012
Time	10:00 pm	3:00 am	7:23 am	2:00 am

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing		36.0	9 5/8		Surface	618	
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4		Surface	618	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type _____ Density _____ Lb/Gal

Disp. Fluid _____ Density _____ Lb/Gal

Spacer type _____ BBL. _____

Spacer type _____ BBL. _____

Acid Type _____ Gal. _____ %

Acid Type _____ Gal. _____ %

Surfactant _____ Gal. _____ In

NE Agent _____ Gal. _____ In

Fluid Loss _____ Gal/Lb _____ In

Gelling Agent _____ Gal/Lb _____ In

Fric. Red. _____ Gal/Lb _____ In

MISC. _____ Gal/Lb _____ In

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

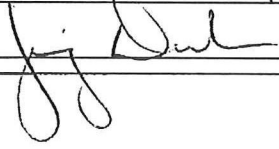
Other _____

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
3/8	19.0	3/8	4.0	Surface
3/9	2.0			
Total	21.0	Total	4.0	

Pressures		MAX	8	AVG.	100
Average Rates in BPM		MAX	1500	AVG	3
Cement Left in Pipe		Feet	42	Reason	shoe joint

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	300	O-Tex Lite Standard	(6%Gel) 2% Calcium Chloride - 1/4 lb/sk Cellflake - 0.5% C-41P - 6 lb/sk	9.88	1.93	12.70
2	180	Standard	2% Calcium Chloride - 1/4 lb/sk Celloflake - 6 lb/sk Kolseal	4.87	1.22	15.60
3	100	Standard	2% Calcium Chloride on the side	5.20	1.18	15.60

Summary		Preflush: BBI	10.00	Type: H2O
Preflush Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
	Lost Returns - f	Excess /Return BBI		Calc. Disp Bbl
	Actual TOC	Calc. TOC:	surface	Actual Disp. 44.00
Average	Frac. Gradient	Final Circ PSI	130	Disp: Bbl
ISIP 5 Min.	10 Min	Cement Slurry BBI	142.0	
	15 Min	Total Volume BBI	196.00	

CUSTOMER REPRESENTATIVE  SIGNATURE

JOB SUMMARY

<p>PROJECT NUMBER SOK1299 TICKET DATE 03/15/12</p>	
COUNTY Commanche State Kansas COMPANY Landridge Exp and Productio	CUSTOMER REP Earl Sullivan
LEASE NAME Yankee SWD Well No. 1-27 JOB TYPE Intermediate	EMPLOYEE NAME L.Arney

EMP NAME	LOUIS ARNEY						
JASON JONES							
MARCOS QUINTANA							
CHARYLE NEWTON							

Form. Name _____ Type: _____

Packer Type _____ Set At _____ 0

Bottom Hole Temp. _____ 0 Pressure _____

Retainer Depth _____ Total Depth **6043**

Date	Called Out	On Location	Job Started	Job Completed
	3/15/2012	3/15/2012	3/15/2012	3/15/2012
Time	13:00	18:30	21:06	22:17

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	26.0	7		Surface		
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole			8 3/4	Surface	6,043	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	H2O	Density	8.33	Lb/Gal
Spacer type	BBL.			
Spacer type	BBL.			
Acid Type	Gal.			
Acid Type	Gal.			
Surfactant	Gal.		In	
NE Agent	Gal.		In	
Fluid Loss	Gal/Lb		In	
Gelling Agent	Gal/Lb		In	
Fric. Red.	Gal/Lb		In	
MISC.	Gal/Lb		In	

Hours On Location

Date	Hours	Date	Hours	Description of Job
3/15	5.0	3/15	1.2	Intermediate
Total	5.0	Total	1.2	

Pressures

MAX 5000	AVG 500
MAX 8	AVG 5
Cement Left in Pipe	
Reason SHOE JOINT	

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	140	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	175	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60
3	0	0		0.00	0.00	0.00

Summary

Preflush Breakdown 10	Type: CAUSTIC H2O	Preflush: BBI	20.00	Type: H2O
	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
	Lost Returns-N NO / FULL	Excess /Return BBI	0	Calc.Disp Bbl
	Actual TOC	Calc. TOC:	4,213	Actual Disp. 234.30
Average ISIP 5 Min.	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl
	10 Min.	Cement Slurry: BBI	72.7	
	15 Min.	Total Volume BBI	327.00	

CUSTOMER REPRESENTATIVE J. Sullivan SIGNATURE