



**CONSOLIDATED**  
Oil Well Services, Inc.



TICKET NUMBER 33915

LOCATION Oakley KS

FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
2-17-12	3372	G. Anderson #5-26	25	12	32	logan												
CUSTOMER Grand mesa Operating			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>miles S</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Bobby S</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	miles S			439	Bobby S		
TRUCK #	DRIVER	TRUCK #					DRIVER											
463	miles S																	
439	Bobby S																	
MAILING ADDRESS																		
CITY	STATE	ZIP CODE																

Oakley  
105  
16  
314 N  
W. W.

JOB TYPE Surface HOLE SIZE 12"4 HOLE DEPTH 214' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 214' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7 SLURRY VOL 1.26 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 12.3 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on Murrin #24. Rig up and circulate  
Mix 165 SKS class 'A' 390cc 290cc. Displace 12"4 BBL and  
shut in. Cement did circulate approx 5 BBL to pit.

Thanks Fuzzy & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085 <sup>00</sup>	1085 <sup>00</sup>
5406	10	MILEAGE	5 <sup>00</sup>	50 <sup>00</sup>
5407	7.6 ton	Ton mileage Delivery	410 <sup>00</sup>	410 <sup>00</sup>
11045	165 SKS	class 'A' cement	17 <sup>65</sup>	2912 <sup>75</sup>
1102	465 #	calcium chloride	.89	413 <sup>75</sup>
1118B	310 #	Bentonite	.25	77 <sup>50</sup>
		subtotal		4948 <sup>60</sup>
		less 1090 disc		494 <sup>86</sup>
		subtotal		4453 <sup>74</sup>
		247908	SALES TAX	238.94
			ESTIMATED TOTAL	4692.68

Ravin 3737

AUTHORIZATION Anthony Hart TITLE Fushe rig #24 DATE 2-17-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

JOB LOG

SWIFT Services, Inc.

DATE 2-26-12 PAGE NO.

CUSTOMER *Grand Mega* WELL NO. *#5-26* LEASE *Anderson* JOB TYPE *2-stage* TICKET NO. *21413*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0140							on loc w/FE
								RTD 4750'
								5 1/2" x 15.5" x 4750' x 12'
								Cent. 2, 4, 6, 8, 10, 12, 14, 16, 52
								Back 2, 53
								DV 53 @ 2549'
	0245							ST FE
	0500							Break Circ
	0525	5	0			200		Start Pref <sup>500 gal Mud flush</sup> 20 bbl KCL flush
	0532	6	32/0			200		Start 175 sks EA-2 cement
	0538		42					End Cement
								Drop L D Plug
	0541	7	0			200		Start Displacement wtr
	0550	5	60			300		mud
	0600		113			<del>800</del> <del>1500</del>		Land Plug
								Release Pressure (Float Held)
								Drop Opening Plug
								Washup Trk
	0615					1200		Open DV Tool
								Circ Til 0800
	0750		7/5					Plug RH + MH 30/15 sks SMD
	0800	5	0			150		start KCL flush
	0804	6	20/0			200		Start 255 sks SMD
	0827		138					End Cement
								Drop Closing Plug
	0830	6	0			200		Start Displacement
	0838	5	42			300		Circulate Cement
	0845		60.5			<del>450</del> <del>1500</del>		Land Plug
								Close DV
								Release Pressure
								DV closed
Circ 35 sks top it								
								Thank you
								Nick, Don, Shane, Isaac, & Russ

# Pro-Stim Chemicals LLC

## Jobbing Report

Date 3-12-12

Customer <u>Grand Mesa</u>		Pro-Stim Chemical Yard <u>C.W.</u>		Pro-Stim Number <u>63232</u>	
Well Name & Number <u>Andersen</u>		Field		Formation <u>Johnson</u> Spot <del>4615</del>	
County <u>Jogan</u>	State <u>KS</u>	BHT	YD	Interval	

Job Type: Completion  Recompletion  Workover  Oil  Gas  Water  Disposal  Perf  OH

Pumped Via: Tubing <input type="checkbox"/> Casing <input type="checkbox"/> Annulus <input type="checkbox"/> CTU <input type="checkbox"/> Combination <input type="checkbox"/>			Plug Depth		Packer Depth <u>4540</u>	
Casing Size:	GRD	WT	Depth	Tubing Size:	GRD	WT
						Spot <u>46015 Acid</u>
Casing Vol.	Tbg Vol		Ann Vol	OH Vol	Total Displacement	
	<u>2 1/8</u>		Casing <u>5 1/2</u>	Proposed Pump Time	AOL	Leave Loc

500 gals 15% HC-1 Acid w/ additives

### Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
							Prs Test to _____ psi
<u>29</u>	<u>Acid</u>	<u>3.0</u>	<u>Spot Acid</u>				
<u>30</u>	<u>Acid</u>	<u>3.0</u>			<u>40 PSI</u>		
<u>31</u>	<u>Acid</u>	<u>3.0</u>			<u>40 PSI</u>		
<u>32</u>	<u>Flush</u>	<u>3.0</u>			<u>40 PSI</u>		
<u>33</u>	<u>Flush</u>	<u>3.0</u>	<u>Loaded</u>		<u>4-150</u>		
<u>34</u>	<u>Flush</u>	<u>1.5</u>			<u>300</u>		
<u>35</u>	<u>Flush</u>	<u>1.7</u>			<u>250</u>		
<u>36</u>	<u>Flush</u>	<u>1.0</u>			<u>200</u>		
<u>37</u>	<u>Flush</u>	<u>1.25</u>			<u>150</u>		
<u>38</u>	<u>Flush</u>	<u>1.5</u>			<u>200</u>		
<u>39</u>	<u>Flush</u>	<u>2.0</u>			<u>250</u>		
<u>40</u>	<u>Flush</u>	<u>2.0</u>			<u>250</u>		
<u>41</u>	<u>Pressure</u>				<u>150</u>		
	<u>30 seconds</u>		<u>70</u>	<u>Vac</u>			

### Treatment Synopsis

SPM	Total Injected		H2O <u>2 1/8 Bbls</u>	Acid <u>12 Bbls</u>	Oil
Max <u>300</u>	Final	Avg.	ISIP	5'SI	10'SI
Customer Representative			Pro-Stim Supervisor		

# Pro-Stim Chemicals, LLC

P.O. Box 25  
 Cheyenne Wells, CO 80810

MAR 19 2012

# Invoice

Date	Invoice #
3/15/2012	63232

Bill To
Grand Mesa Operating Co. 1700 N. Waterfront Pkwy - Bldg 600 Wichita, KS 67206-6614

Ship To

Requested By	Terms	Sales Rep.	Ship	Lease
	Net 30	T P	3/12/2012	ANDERSEN 5-26

Quantity	Item Code	Description	Price Each	Amount
500	15% HCl ACID	GALLONS		
15	S-3000	GALLONS		
10	RENAB	GALLONS		
2	AC-307	GALLONS		
2	S-262	GALLONS		
1	AI-150	GALLONS		
28	KCL BIOCIDE - 2%	BRLS		
1	DUMP JOB			
3.5	TRUCK TIME	HOURS		
		Sales Tax - LOGAN CO.		

**Total**

Phone #	Fax #	E-mail
719-767-8071	719-767-5925	prostim@hotmail.com

*FB*

Acidizing Report

**PRO-STIM CHEMICALS**

63414

Date 3-14-12

Customer <i>Grand Mesa</i>	Pro-Stim Chemical Yard <i>Dighton</i>	Pro-Stim Number <i>AG</i>
Well Name & Number <i>Anderson 5-26</i>	Field	Formation Spot <i>3 barrel</i>
County <i>Logan</i> State <i>KS</i>	BHT	YD
Interval		

Well Type: Completion  Recompletion  Workover  Oil  Gas  Water  Disposal  Perf  OH

Job Pumped Via: Tubing <input type="checkbox"/> Casing <input type="checkbox"/> Annulus <input type="checkbox"/> CTU <input type="checkbox"/> Combination <input type="checkbox"/>	Plug Depth	Packer Depth <i>4525</i>
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Casing Size:	GRD	WT	Depth	Tubing Size:	GRD	WT	Spot
Casing Vol.	Tbg Vol		Ann Vol	OH Vol	Total Displacement		
Maximum Pressure	Tubing		Casing	Proposed Pump Time	AOL	Leave Loc	

Special Instructions:

*1,500 gals 15% HC-1 Acid  
w/additives*

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
<i>minutes</i>							Safety Meeting
<i>1</i>	<i>Acid</i>		<i>Spot</i>	<i>3</i>			Prs Test to _____ psi
<i>12</i>	<i>Acid</i>	<i>2.8</i>		<i>4.7</i>	<i>40</i>		
<i>18</i>	<i>Acid</i>	<i>2.8</i>		<i>18</i>	<i>40</i>		<i>Acid gone</i>
<i>22</i>	<i>Flush</i>	<i>2.8</i>		<i>28.5</i>	<i>10</i>		<i>Flush</i>
<i>28</i>	<i>Flush</i>	<i>2.8</i>		<i>45</i>	<i>70</i>		<i>Flush gone</i>
<i>29</i>	<i>Acid</i>	<i>2.6</i>		<i>49.4</i>	<i>80</i>		<i>Acid</i>
<i>33</i>	<i>Acid</i>	<i>2.6</i>		<i>58</i>	<i>60</i>		<i>Acid</i>
<i>35</i>	<i>Acid</i>	<i>2.6</i>		<i>63</i>	<i>80</i>		<i>Acid gone</i>
<i>36</i>	<i>Flush</i>	<i>2.7</i>		<i>65</i>	<i>0</i>		<i>Flush</i>
<i>49</i>	<i>Flush</i>	<i>2.0</i>		<i>90</i>	<i>40</i>		<i>Done</i>

Treatment Synopsis

Avg Inj Rate	Fluid BPM	Total Injected	H2O <i>54</i>	Acid <i>36</i>	Oil
Treating Prs.	Max <i>80</i>	Final <i>40</i>	Avg. <i>60</i>	ISIP <i>VAC</i>	5'SI
Customer Representative				Pro-Stim Supervisor	<i>Shannon M.</i>

APR - 9 2012

# Pro-Stim Chemicals, LLC

P.O. Box 25  
 Cheyenne Wells, CO 80810

# Invoice

Date	Invoice #
3/26/2012	63416

Bill To
Grand Mesa Operating Co. 1700 N. Waterfront Pkwy - Bldg 600 Wichita, KS 67206-6614

Ship To

Requested By	Terms	Sales Rep.	Ship	Lease
	Net 30	T P	3/14/2012	ANDERSEN 5-26

Quantity	Item Code	Description	Price Each	Amount
1,500	15% HCl ACID	GALLONS		
20	S-3000	GALLONS		
30	AD-795	GALLONS		
6	S-262	GALLONS		
6	AC-307	GALLONS		
4	AI-150	GALLONS		
5	KCL-1KW	GALLONS		
1	B-125BL	GALLONS		
1	DUMP JOB			
3	TRUCK TIME	HOURS		
		Sales Tax - LOGAN CO.		

			<b>Total</b>	
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Phone #	Fax #	E-mail
719-767-8071	719-767-5925	prostim@hotmail.com