

ALLIED CEMENTING CO., LLC. 038004

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: McDonald

DATE <u>1-21-12</u>	SEC. <u>18</u>	TWP. <u>30s</u>	RANGE <u>7W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30am</u>	JOB FINISH <u>9:30am</u>
LEASE <u>Tyler C</u> WELL # <u>2</u>		LOCATION <u>Springer South 1 1/2 E</u>			COUNTY <u>Wagoner</u>	STATE <u>OK</u>	
OLD OR NEW (Circle one)							

CONTRACTOR OK #7 OWNER Muller

TYPE OF JOB Surface CEMENT AMOUNT ORDERED 175 SRA + 3 1/2 cu + 2% gel

HOLE SIZE 12 1/4 T.D. 235'
CASING SIZE 8 1/2 DEPTH 229'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH

PRES. MAX. 1100psi MINIMUM
MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'
PERFS.

DISPLACEMENT 1 3/2 bbls / 100'

EQUIPMENT			
PUMP TRUCK # <u>521/352</u>	CEMENTER <u>Carl Thomas</u>		
BULK TRUCK # <u>421/252</u>	HELPER <u>Jason Thomas, David Feltz</u>		
BULK TRUCK #	DRIVER <u>Derek Colburns, George Wright</u>		
BULK TRUCK #	DRIVER		

COMMON <u>175 sacks "A"</u>	@ <u>16.25</u>	<u>2843.75</u>
POZMIX	@	
GEL <u>3 sacks</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE <u>6 sacks</u>	@ <u>58.20</u>	<u>349.20</u>
ASC	@	
HANDLING <u>184</u>	@ <u>2.25</u>	<u>414.00</u>
MILEAGE <u>20 x 184 x .11</u>		<u>404.80</u>
TOTAL		<u>\$4075.50</u>

REMARKS:
Backhoe
prime 5 bbls / 100' cut
cut and pump 175 cement
1 3/2 bbls / 100'
shot in
cement discharge

CHARGE TO: Muller

STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Carl D. Reed

SIGNATURE Carl D. Reed

SERVICE		
DEPTH OF JOB <u>229'</u>		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>40</u>	@ <u>7.00</u>	<u>280-</u>
MANIFOLD	@	
<u>LV</u>	@ <u>4.00</u>	<u>160-</u>
TOTAL		<u>\$1565.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

SALES TAX (if Any) _____
TOTAL CHARGES \$5440.50
DISCOUNT _____ IF PAID IN 30 DAYS



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04630 A

DATE: _____ TICKET NO. _____

DATE OF JOB: 1-29-2012	DISTRICT: PRATT, KS.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: MULL DRILLING CO., INC.		LEASE: T. ADEN 'C'			WELL NO. 2		
ADDRESS:		COUNTY: KINGMAN		STATE: KS.			
CITY:		STATE:		SERVICE CREW: LESLEY, MARQUEZ, YOUNG			
AUTHORIZED BY:		JOB TYPE: CAW - 5 1/2" C.S.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 1-29-12 DATE AM TIME	
275316	3					ARRIVED AT JOB AM 3:00	
27508-618043	3					START OPERATION AM 5:00	
						FINISH OPERATION AM 7:30	
						RELEASED AM 10:45	
						MILES FROM STATION TO WELL 45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Jim Head*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/50 POZ	SK	190		2,090.00
CP 103	60/140 POZ	SK	50		600.00
CC 105	C-41P	lb	32		128.00
CC 111	SALT	lb	1054		527.00
CC 112	CEMENT FRICTION REDUCER	lb	48		328.00
CC 113	GYPSON	lb	900		660.00
CC 129	FIA-322	lb	80		600.00
CC 201	GILSONITE	lb	950		630.50
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 608	AUTO FILL FLOAT, SIDE 5 1/2"	EA	1		360.00
		EA	10		1,100.00
CC 704	CLAYMAX	GAL	5		175.00
CC 151	MUDFLUSH	GAL	500		430.00

CHEMICAL / ACID DATA:			

SUB TOTAL	DL\$	
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Lesley*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Jim Head*
FIELD SERVICE ORDER NO. _____ (WELL OWNER-OPERATOR CONTRACTOR OR AGENT)

Customer <i>MAL. DRILLING</i>	Lease No.	Date <i>2/16/12</i>
Lease <i>KADEN "C"</i>	Well # <i>2</i>	
Field Order # <i>05541A</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>
Type Job <i>6 TANK SLICKWATER FRAC</i>	Formation <i>MISSISSIPPI</i>	Legal Description <i>18-32S-7u</i>
	Depth	County <i>KIRKMAN</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2 17 1/2</i>	Tubing Size	Shots/Ft <i>2</i>	<i>80 HOLES</i>	Acid		RATE	PRESS	ISIP <i>455</i>
Depth	Depth	From <i>4155</i>	To <i>4195</i>	Pre Pad		Max <i>50</i>	<i>902</i>	5 Min. <i>358</i>
Volume <i>97.49</i>	Volume	From	To	Pad <i>26500 GALLON SLICKWATER</i>		Min <i>50</i>	<i>746</i>	10 Min. <i>301</i>
Max Press <i>2000</i>	Max Press	From	To	Frac <i>19000 GALLON</i>		Avg <i>50</i>	<i>810</i>	15 Min. <i>261</i>
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To	<i>SLICKWATER</i>		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>5700 GALLON SLICKWATER</i>		Gas Volume		Total Load <i>2701</i>

Customer Representative <i>Tim Hoxs</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>BAILEY/BARBER/WESTPHAL</i>
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Service Units	<i>21643</i>	<i>38950</i>	<i>38970</i>	<i>21959</i>	<i>19890</i>	<i>19901</i>	<i>50522</i>	<i>37710</i>	<i>37758</i>	<i>19899</i>	<i>19851</i>
Driver Names	<i>J.W.</i>	<i>MARR</i>	<i>BAILEY</i>	<i>JOHN</i>	<i>JAMES DANIEL</i>	<i>JOHNNIE</i>	<i>SCOTT</i>	<i>ERIC</i>	<i>FREDDIE</i>	<i>JASON</i>	<i>JR</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
<i>2:27</i>	<i>4510</i>				<i>10:30 AM ON LOCATION Service Log SAFETY MEETING AND SET</i>
<i>2:29</i>	<i>55</i>			<i>25</i>	<i>PRIME UP AND PRESSURE TEST</i>
<i>2:31</i>	<i>392</i>		<i>55</i>	<i>14</i>	<i>START 26500 GALLON PAD</i>
<i>2:35</i>	<i>540</i>		<i>117</i>	<i>21</i>	<i>HOLE LOADED</i>
<i>2:36</i>	<i>648</i>		<i>142</i>	<i>30</i>	<i>ESTABLISH RATE</i>
<i>2:37</i>	<i>705</i>		<i>175</i>	<i>50</i>	<i>INCREASE RATE</i>
<i>2:47</i>	<i>797</i>		<i>631</i>	<i>50</i>	<i>START 14000 GALLON 1st 30/100</i>
<i>2:49</i>	<i>794</i>		<i>728</i>	<i>50</i>	<i>1st 30/100 ON BOTTOM</i>
<i>2:53</i>	<i>819</i>		<i>966</i>	<i>50</i>	<i>START 14000 GALLON 2nd 30/100</i>
<i>2:55</i>	<i>813</i>		<i>1023</i>	<i>50</i>	<i>2nd 30/100 ON BOTTOM</i>
<i>3:00</i>	<i>828</i>		<i>1302</i>	<i>50</i>	<i>START 7000 GALLON 3rd 30/100</i>
<i>3:02</i>	<i>827</i>		<i>1399</i>	<i>50</i>	<i>3rd 30/100 ON BOTTOM</i>
<i>3:03</i>	<i>827</i>		<i>1471</i>	<i>50</i>	<i>START 6000 GALLON 4th 30/100</i>
<i>3:05</i>	<i>820</i>		<i>1568</i>	<i>50</i>	<i>4th 30/100 ON BOTTOM</i>
<i>3:06</i>	<i>818</i>		<i>1617</i>	<i>50</i>	<i>START 5000 GALLON 5th 30/100</i>
<i>3:08</i>	<i>807</i>		<i>1714</i>	<i>50</i>	<i>5th 30/100 ON BOTTOM</i>
<i>3:09</i>	<i>805</i>		<i>1738</i>	<i>50</i>	<i>START 5000 GALLON 6th 30/100</i>
<i>3:11</i>	<i>798</i>		<i>1835</i>	<i>50</i>	<i>6th 30/100 ON BOTTOM</i>
<i>3:11</i>	<i>799</i>		<i>1861</i>	<i>50</i>	<i>START 5000 GALLON 7th 30/100</i>
<i>3:13</i>	<i>791</i>		<i>1958</i>	<i>50</i>	<i>7th 30/100 ON BOTTOM</i>
<i>3:14</i>	<i>793</i>		<i>1983</i>	<i>50</i>	<i>START 8000 GALLON 8th 30/100</i>
<i>3:15</i>	<i>780</i>		<i>2080</i>	<i>50</i>	<i>8th 30/100 ON BOTTOM</i>

Customer <i>Mull Drilling</i>	Lease No.	Date <i>2/16/12</i>
Lease <i>FADEN "C"</i>	Well # <i>2</i>	
Field Order # <i>OSSHIA</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>
Type Job <i>6 TANK SLICKWATER FRAC</i>	Formation <i>MISSISSIPPI</i>	Depth
		County <i>KINGMAN</i>
		State <i>KS</i>
		Legal Description <i>18-30S-7W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2 17#</i>	Tubing Size	Shots/Ft <i>2</i>	<i>80 HOLES</i>	Acid		RATE	PRESS	ISIP <i>455</i>
Depth	Depth	From <i>4155</i>	To <i>4195</i>	Pre Pad		Max <i>50</i>	<i>902</i>	5 Min. <i>358</i>
Volume <i>47,49</i>	Volume	From	To	Pad <i>26,500 GALLON SLICKWATER</i>		Min <i>50</i>	<i>746</i>	10 Min. <i>301</i>
Max Press <i>2000</i>	Max Press	From	To	Frac <i>1000 GALLON</i>		Avg <i>50</i>	<i>810</i>	15 Min. <i>261</i>
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To	<i>SLICKWATER</i>		HHP Used <i>6</i>		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>500 GALLON SLICKWATER</i>		Gas Volume		Total Load <i>2701</i>

Customer Representative <i>Tim Hoss</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>BAILEY/BARBER/WESTERMAN</i>
Service Units <i>19902 19852</i>	<i>19833 19853</i>	<i>19892</i>
Driver Names <i>TOD</i>	<i>PRATT</i>	<i>BRYAN</i>
	<i>DUSTIN</i>	<i>JAKE</i>
	<i>EB</i>	<i>NICK</i>
		<i>COLT</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:17</i>	<i>771</i>		<i>2181</i>	<i>50</i>	<i>START 2000 GALLON 9th 16/30</i>
<i>3:19</i>	<i>763</i>		<i>2278</i>	<i>50</i>	<i>9th 16/30 ON BOTTOM</i>
<i>3:21</i>	<i>765</i>		<i>2379</i>	<i>50</i>	<i>START 4000 GALLON 1st 16/30</i>
<i>3:23</i>	<i>764</i>		<i>2476</i>	<i>50</i>	<i>1st 16/30 ON BOTTOM</i>
<i>3:23</i>	<i>765</i>		<i>2479</i>	<i>50</i>	<i>START 3000 GALLON 15th 16/30 RESIN</i>
<i>3:25</i>	<i>746</i>		<i>2576</i>	<i>50</i>	<i>15th 16/30 RESIN ON BOTTOM</i>
<i>3:25</i>	<i>744</i>		<i>2577</i>	<i>50</i>	<i>START 1000 GALLON SWEEP</i>
<i>3:26</i>	<i>804</i>		<i>2601</i>	<i>50</i>	<i>START 4000 GALLON FLUSH</i>
<i>3:28</i>	<i>455</i>		<i>2701</i>		<i>SHUTDOWN JOB COMPLETE</i>

*THANKS PRATT FRAC CREW
BARBER/BAILEY/WESTERMAN*