BASIC energy services, L.P.

TREATMENT REPORT

Customer: White Exploration	Lease No.	Date: 1-16-12	
Lease: Lunker	Well #: A 1		
Field Order #: 5635	Station: Pratt	Casing: 8 5/8	Depth: 263
County: Barber	State: KS		
Type Job: CNW - 8 5/8 Surface	Formation	Legal Description: 32-32-17	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size	Shots/Ft		~~Acid~~	RATE	PRESS	ISIP
Depth: 263	Depth	From	To	Pre Pad	Max		5 Min.
Volume: 16.7	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush: 15.9	Gas Volume		Total Load

Customer Representative				Station Manager: Dave Scott				Treater: Steve Orlando				
Service Units	37283	27462	19839	~~21510~~								
Driver Names	Orlando	Mitchell	Meyer									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					Run 6 Jts 8 5/8 Csg
11:15					On Location Safety Meeting
					Casing On Bottom
					Break Circ w/ Rig
12:40 PM	200		3	4	Start H2O
12:41	200		40	4	Mix 125 sks 60/40 Poz
					Shut Down
					Release Plug
12:55	0		0	4	Start Displacement
12:57	250		5.9	4	Cement To Surface
1:00 PM	300		15.9	4	Plug Down - Close Cement Head
			16		Circulate Thru Job
					Circulated 10 bbl To Pit
					Job Complete
					Thanks Steve

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