

LITHOLOGY STRIP LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Abercrombie Energy, LLC. Vogel #3-24
Location: NW NW NW Section 24-T19S-R26W
License Number: API: 15-135-25373 Region: Ness Co, KS
Spud Date: April 12, 2012 Drilling Completed: April 20, 2012
Surface Coordinates: 330 FNL & 330 FWL Section 24-T19S-R26W

Bottom Hole
Coordinates:
Ground Elevation (ft): 2618 K.B. Elevation (ft): 2627
Logged Interval (ft): 3800 To: 4595 Total Depth (ft): 4595
Formation: Mississippian, RTD 4595 (-1968), LTD
Type of Drilling Fluid: Chemical. Displaced at 3626'.

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Abercrombie Energy, LLC
Address: 10209 W. Central, Ste 2
Wichita, KS 67212

GEOLOGIST

Name: Mikeal K. Maune
Company: Consulting Petroleum Geologist - Kansas Licensed No. 210
Address: Wichita, Kansas
Office: 316-722-8173

COMMENTS

Surface Casing: 8 5/8" set @ 261' w/ 170 sks. Common 3% cc, 2% gel, cement did circulate. Plug down @ 3 am 4/13/12.

Production Casing: New 15.5# 5 1/2" casing set @ 4582'. Cemented bottom stage w/150 sks. Class A ASC, 10% Salt, 5% Coal Seal, 2% Gel. Cemented top stage w/400 sks. 60/40, 8% Gel, 3% CC, 1/4# Flow seal. Rat Hole 30 sks. Mousehole 20sks. DV tool set @ 1897'. Plug down @ 12:30 am 4/22/2012. Job by Allied Cement.

Deviation Surveys: 3/4 @ 265', 3/4 @4585'.
Pipe Strap @ 4585. Board 4594.23'. Strap 4593.59'. Strap short to Board .64'.

Val Energy Rig #4 Bit Record:
#1 12 1/4" JZ Rock in @ GL, out @ 265'.
#2 7 7/8" JZ QX21 in @ 265', out @ 4595'.

Mud System: Mud-CO/Service Mud
DSTs: Trilobite Testing Inc. (3 Dsts)
OH Logs: Log Tech RAG

Correlation of the OH Log with the Drilling Time, indicates OH Log depths and the Drilling Time depths are approximately equal from 3800 to TD. The Gamma ray curve was imported directly into this log without any depth adjustment.

OH Log Formation Tops: Anhydrite 1885 (+742), Base Anhydrite 1924 (+703), Heebner 3931 (-1304), Lansing 3974 (-1347), Stark 4231 (-1604), BKC 4305 (-1678), Pawnee 4430 (-1803), Fort Scott 4485 (-1858), Cherokee 4507 (-1880), Miss Ls, 4576 (-1949), Miss Dolomite 4580 9-1953), LTD 4596 (-1969).

DSTs

DST #1 4528-4585/30-60-90-90. 1st Op: Surface blow build to 1 1/2". 2nd Op: Surface blow build to 3 1/2". Recover: 31' GIP, 62' GOCM (5% Gas, 35%Oil, 60%M). IH 2271#, IFP 19-26#, ISIP 1014# building, FFP 27-40#, FSIP 1046# building, FH 2273#, BHT 125 F.

DST #2 4584-4590/30-60-90-90. 1st Op: BOB/24". 2nd Op: BOB/25". Recover: 310' GIP, 144' GO, Gty 39, (10% Gas, 90% Oil), 62' MCGO (10% Gas, 50%Oil, 40%M). IH 2282#, IFP 15-33#, ISIP 1100# building, FFP 37-97#, FSIP 1089# building, FH 2202#, BHT 129 F.

DST #3 4589-4595/30-60-90-90. 1st Op: BOB/7 1/2". RB build to 4" in 60 min. 2nd Op: BOB/10". No RB. Recover: 248' GIP, 692' GO, Gty 39, (15% Gas, 85% Oil), 62' GOCM (20% Gas, 20%Oil, 60%M). IH 2242#, IFP 19-91#, ISIP 1073# building, FFP 94-284#, FSIP 1043# building, FH 2217#, BHT 130 F.

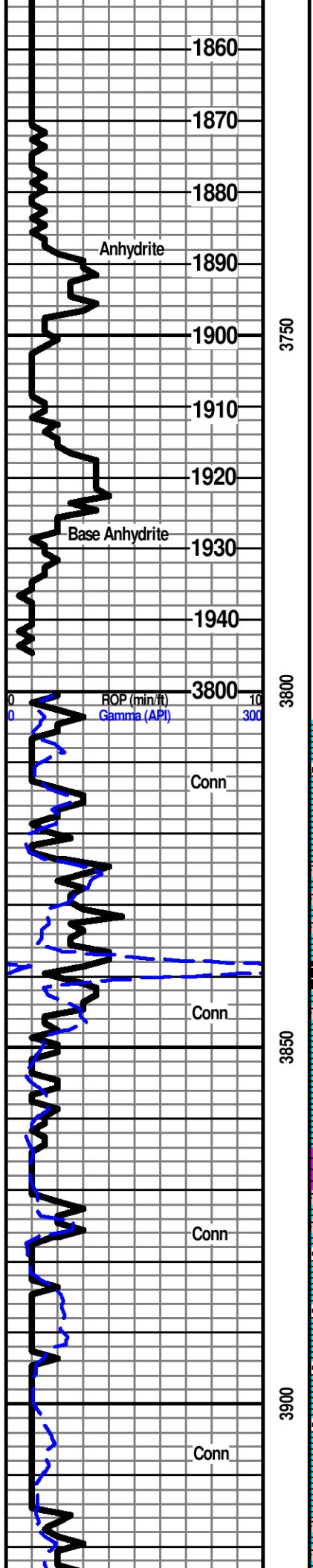
ROCK TYPES

	Anhy		Congl		Lmst		Black sh
	Bent		Sdy dolo		Mrlst		Gry sh
	Brec		Shy dolo		Salt		Shale
	Cht		Dol		Shly linst		Shysltst
	Clyst		Gyp		Sltst		Sltsh
	Coal		Sdy lmst		Ss		

ACCESSORIES

MINERAL	FOSSIL	STRINGER	TEXTURE
	Chlorite		Boundst
	Dol		Chalky
	Sand		Cryxln
	Silt		Earthy
			Finexln
			Grainst
			Lithogr
			Microxln
			Mudst
			Packst
			Wackest
	Algae		
	Amph		
	Belm		
	Bioclst		
	Brach		
	Bryozoa		
	Cephal		
	Coral		
	Crin		
	Echin		
	Fish		
	Foram		
	Fossil		
	Gastro		
	Oolite		
	Ostra		

Curve Track 1	Depth	Lithology	Geological Descriptions	Remarks
ROP (min/ft)				
Gamma (API)				
0	0			
0	10			
0	300			
Depth	1850			
	3700			



3750

3800

3850

3900

Anhydrite

Base Anhydrite

1940

1930

Conn

Conn

Conn

Conn

1890

1900

1910

1920

1930

1860

1870

1880

1890

1900

1910

1920

1930

1940

1950

1960

1970

1980

ROP (min/ft)
Gamma (API)

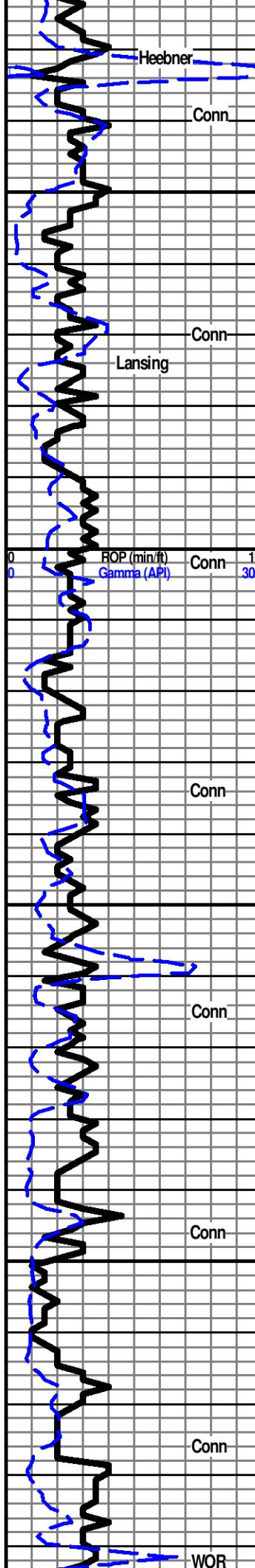
Anhydrite 1888 (+739)
OH Log 1885 (+742)

Base Anhydrite 1928 (+699)
OH Log 1924 (+703)

Geologist on Location @ 3800'.

Correlation of the OH Log with the Drilling Time, indicates OH Log depths and the Drilling Time depths are approximately equal from 3800 to TD.

The Gamma ray curve was imported directly into this log without any depth adjustment.

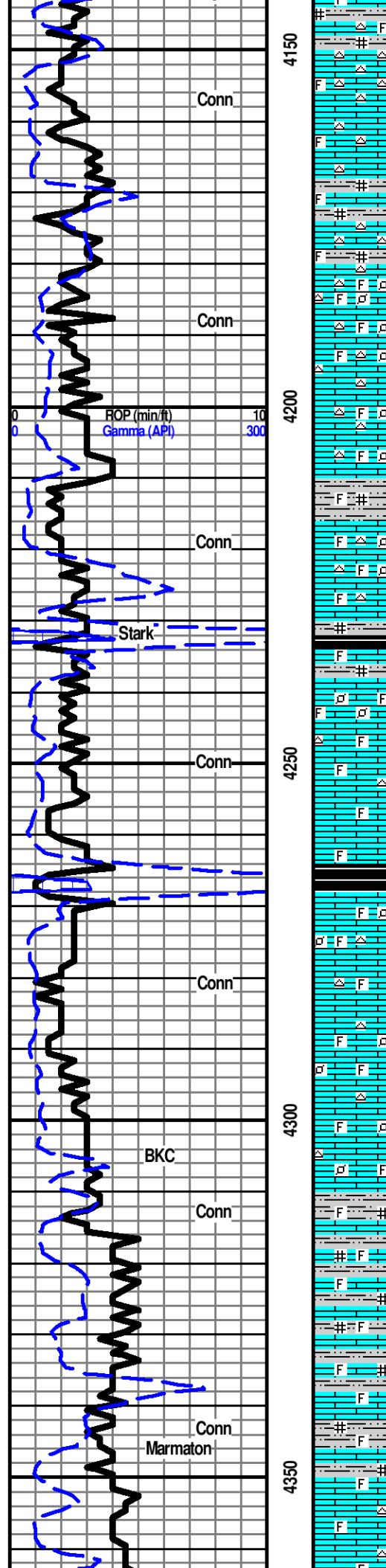


Heebner 3931 (-1304)

Lansing 3974 (-1347)

Mud-Co/Service Mud, Inc.
10:30 am 4/17/2012
Drilling @ 4030'
Wt 9.0, Vis 47, WL 6.8
pH 10.0, LCM 4#, Chl 3,000
PV 15, YP 15, GelS 9/23

WOR @ 4142, Rotary chain broke.



Stark Sh 4232 (-1605)

Hushpuckney Sh 4265 (-1638)

BKC 4305 (-1678)

Marmaton 4346 (-1719)

CFS DST #2
CFS DST #3
Conn CFS 4595 (-1968)

0 ROP (min/ft) 10
0 Gamma (API) 300

RTD 4595 (-1968)

4600

4650

00

description at right.

4590 CFS Good Odor. Flood Dolo, & Dolo Ls. SSG, GSFO, PP BYF.
• See description at right.
4595 CFS 50' Good Odor. Flood Dolo & Dolo Ls, tan, brn, mott
gray, pr to fr spt suc por, foss moldic por, tr vug por, dk brn-blk stn
in vugs, PP & BYF, GS tan, brn FO, SSG & bleeding oil. Streaming
wh cut. Dry Sample: Tan, brn, blk, spt stn & sat.

4595 CFS 75' Good Odor. Dolo & Dolo Ls, AA. Increase Dolo,
vfn-fn xln, far spt suc por, Foss moldic & vug por, dk brn blk oil stn
& sat, SSG, bleeding dk brn-blk oil, PP & BYF. Dry Sample, tan,
brn, blk, spt stn & sat.

DST #3 4589-4595/30-60-90-90.

1st Op: BOB/7 1/2". RB 4".
2nd Op: BOB/10". No RB.
Recover: 248' GIP, 692' GO, Gty 39,
(15% Gas, 85% Oil), 62' GOCM
(20% Gas, 20%Oil, 60%M).
IH 2242#, IFP 19-91#, ISIP 1073# >,
FFP 94-284#, FSIP 1043# >, FH 2217#,
BHT 130 F.

4585 CFS 50' Slight Odor. Flood Dolo, tan, brn, very small
frags, vfn-fn xln, fair suc por, tr vug por, PP BYF, FS clear-tan
FO on break. Fast streaming wh cut. Dry Sample: Tan-brn spt
stn & sat.

4590 CFS 50' Good Odor. Dolo, tan, small frags, vfn-fn xln, fr to
gd suc por, tr vug por, tr foss moldic, PP BYF, FS clear, tan, brn FO
on break. Tr gas bubbles. Fast streaming wh cut. Few large frag
Dolo Ls, vfn xln, poor suc por, vug por, bleeding brn FO. Dry
Sample: Tan, brn, spt stn & sat.

4590 CFS 75' Good Odor. Flood Dolo & Dolo Ls, tan, vfn-fn xln,
pr to fr suc por, vug por, tr foss moldic por, PP & BYF, FS tan, brn
FO on break. SSG & bleeding oil. Streaming wh cut. Dry Sample:
Tan-brn spt stn & sat.

Mud-Co/Service Mud, Inc.

10:30 am 4/20/2012
CTCH @ 4590 after DST #2
Wt 9.1, Vis 44, WL 8.0
pH 10.5, LCM 2#, Chi 2,500
PV 14, YP 14, GelS 6'18