

API No.
OTC/OCC Operator No.

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

ATTENTION: IMPORTANT REGULATORY DOCUMENT
retain for your records and file with
appropriate agency.

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name				OCC District
*Operator	SANDRIDGE ENERGY INC EBUSINESS			OCC/OTC Operator No
*Well Name/No.	Lori 2-2H			County Barber
*Location	1/4	1/4	1/4	1/4
	Sec	2	Twp	35S
			Rge	10W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		4/17/2012				
*Size of Drill Bit (Inches)						
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)						
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		920				
Type of Cement (API Class) In first (lead) or only slurry		HL STANDARD				
In second slurry		STANDARD				
In third slurry						
Sacks of Cement Used In first (lead) or only slurry		250				
In second slurry		200				
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		477				
In second slurry		240				
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		874.43				
Cement left in pipe (ft)		46.2				

*Amount of Surface Casing Required (from Form 1000)	ft.
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*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

Stage #1/Slurry #1: Water Spacer


Stage #1/Slurry #2: halliburton light standard w/ EXTENDACEM (TM) SYSTEM, 6 % Bentonite, 3 % Calcium Chloride, Pellet, 0.25 lbm Poly-E-Flake.

Stage #1/Slurry #3: Standard w/ SWIFTCEM (TM) SYSTEM, 2 % Calcium Chloride, Pellet, 0.125 lbm Poly-E-Flake.

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.



 Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

 Signature of Operator or Authorized Representative

Name & Title Printed or Typed

DIEGO TORRES, Service Supervisor

Halliburton Energy Services

Address

701 DISPENSARY RD

City

BURNS FLAT

State

OK

Zip

73624

Telephone (AC) Number

580-562-1500

Date

4/17/2012

*Name & Title Printed or Typed

*Operator

*Address

*City

*State

*Zip

*Telephone (AC) Number

*Date

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
- B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
- C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

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*Operator SANDRIDGE ENERGY INC EBUSINESS				OCC/OTC Operator No			
*Well Name/No. Lori 2-2H				County Barber			
*Location 1/4 1/4 1/4 1/4		Sec 2		Twp 35S		Rge 10W	

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date				4/25/2012		
*Size of Drill Bit (Inches)						
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)						
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level				5240		
Type of Cement (API Class) In first (lead) or only slurry				50/50 POS STANDARD		
In second slurry				PREMIUM		
In third slurry						
Sacks of Cement Used In first (lead) or only slurry				135		
In second slurry				175		
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry				208		
In second slurry				208		
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)				2296		
Cement left in pipe (ft)				91.35		

*Amount of Surface Casing Required (from Form 1000)	ft.
---	-----

*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? ft

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Remarks
Stage #1/Slurry #1: Water Spacer
Stage #1/Slurry #2: 50/50 Poz Standard w/ ECONOCEM (TM) SYSTEM, 2 % Bentonite, 0.4 % Halad(R)-9, 2 lbm Kol-Seal, 2 % Bentonite.
Stage #1/Slurry #3: PREMIUM w/ HALCEM (TM) SYSTEM, 0.4 % Halad(R)-9, 2 lbm Kol-Seal.

*Remarks

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Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

Name & Title Printed or Typed
DIEGO TORRES, Service Supervisor

Halliburton Energy Services

Address
701 DISPENSARY RD

City
BURNS FLAT

State
OK

Zip
73624

Telephone (AC) Number
580-562-1500

Date
4/25/2012

*Name & Title Printed or Typed

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*Address

*City

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RECEIVED

MAY 07 2012

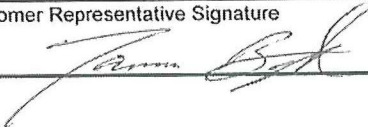
ATTENTION: IMPORTANT REGULATORY DOCUMENT
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appropriate agency.

HALLIBURTON

REGULATORY DEPT
SANDRIDGE ENERGY
Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021		Ship To #: 2921774		Quote #:		Sales Order #: 9477288							
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep: Edwards, Tripp									
Well Name: Lori			Well #: 2-2H			API/UWI #:							
Field:		City (SAP): KIOWA		County/Parish: Barber		State: Kansas							
Legal Description: Section 2 Township 35S Range 10W													
Contractor: Unit Drilling *				Rig/Platform Name/Num: Unit 310									
Job Purpose: Cement Production Liner													
Well Type: Development Well				Job Type: Cement Production Liner									
Sales Person: NGUYEN, VINH				Srcv Supervisor: WALTON, SCOTTY		MBU ID Emp #: 478229							
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #		
TURNER, DANIEL J		9.5	461812	WALTON, SCOTTY Dwayne		9.5	478229	Roger, Thomas Daniel Vanderhorst		9.5	??????		
Equipment													
HES Unit #	Distance-1 way		HES Unit #	Distance-1 way		HES Unit #	Distance-1 way		HES Unit #	Distance-1 way			
Job Hours													
Date	On Location Hours		Operating Hours	Date	On Location Hours		Operating Hours	Date	On Location Hours		Operating Hours		
4-30-12	1		0	5-1-12	8.5		2						
TOTAL	Total is the sum of each column separately												
Job						Job Times							
Formation Name						Date		Time	Time Zone				
Formation Depth (MD)		Top	Bottom		Called Out	30 - Apr - 2012		18:00	CST				
Form Type			BHST			On Location		30 - Apr - 2012	23:00	CST			
Job depth MD		9756. ft	Job Depth TVD		Job Started		01 - May - 2012	06:17	CST				
Water Depth			Wk Ht Above Floor			Job Completed		01 - May - 2012	07:17	CST			
Perforation Depth (MD)		From	To	Departed Loc		01 - May - 2012	08:30	CST					
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread		Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft	
Production Liner Open Hole				6.125					5245.	9178.			
Intermediate Casing	Unknown		7.	6.184	29.	LTC		N-80	.	423.			
Production Liner	Unknown		4.5	4.	11.6			P-110	4935.	9178.			
Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	5334.				
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty		
Fluid Data													
Stage/Plug #: 1													

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Caustic Water Spacer		10.00	bbl	8.5	.0	.0	.0	
2	50/50 POZ STANDARD (w/ 2% extra gel)	ECONOCEM (TM) SYSTEM (452992)	430.0	sacks	13.6	1.59	6.91		6.91
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	10 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	0.3 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	6.906 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement			Avg. Job		
Cement Left In Pipe		Amount	80 ft	Reason	Shoe Joint				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2921774	Quote #:	Sales Order #: 9477288
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Edwards, Tripp	
Well Name: Lori		Well #: 2-2H	API/UWI #:
Field:	City (SAP): KIOWA	County/Parish: Barber	State: Kansas
Legal Description: Section 2 Township 35S Range 10W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Unit Drilling *		Rig/Platform Name/Num: Unit 310	
Job Purpose: Cement Production Liner			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: WALTON, SCOTTY	MBU ID Emp #: 478229

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/30/2012 18:00							Scotty Walton, Daniel Turner, Daniel Vanderhorst, Roger Thomas
Pre-Convoy Safety Meeting	04/30/2012 19:30							Scotty Walton, Daniel Turner, Daniel Vanderhorst, Roger Thomas
Depart from Service Center or Other Site	04/30/2012 20:00							
Arrive At Loc	04/30/2012 23:00							Arrived at Location Safely, Went over job procedures, calculations, and safety hazards.
Assessment Of Location Safety Meeting	04/30/2012 23:05							Identified all Potential hazards and Safe Work Zones
Pre-Rig Up Safety Meeting	05/01/2012 00:15							All HES Personell Present (watch for trip hazards, low lite areas, pinch points , confined spaces, and wear all appropriate PPE)
Rig-Up Equipment	05/01/2012 00:30							
Rig-Up Completed	05/01/2012 01:30							Rig Up Completed Safely
Pre-Job Safety Meeting	05/01/2012 06:00							All HES, Customer Rep., and Rig Crew Present (Went over dangers of being near pressurized lines, PPE, Pumping Procedures, heat stress and safe zones, muster point, and nearest hospital)

Sold To # : 305021

Ship To # :2921774

Quote # :

Sales Order # : 9477288

SUMMIT Version: 7.3.0021

Tuesday, May 01, 2012 08:12:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pressure Test	05/01/2012 06:17							Test Lines to 5000PSI (Rig Floor Clear, and Pumping Equipment area Clear)
Pump Water	05/01/2012 06:22		5	10	0		700.0	Pump 10BBL Of Freshwater
Pump Spacer	05/01/2012 06:25		5	10	0		750.0	Pump 10BBL of Castic Water at 8.5PPG
Pump Water	05/01/2012 06:27		5	10	0		700.0	Pump 10BBL Of Freshwater
Pump Lead Cement	05/01/2012 06:31		6	122	0		795.0	Pumped 122BBL Of 13.6PPG 50/50 POZ Premium Cement 430SKS (1.59ft3/sk, 6.91gal/sk)
Shutdown	05/01/2012 06:50		0	122	122		.0	Pumping Cement Completed
Clean Lines	05/01/2012 06:51		10	10	10		.0	Clean Pumps and Lines
Drop Top Plug	05/01/2012 06:54							Plug Left Cementing Head
Pump Displacement	05/01/2012 06:55		7	109	0		110.0	Started Displacement Pumping 7BPM Until Displacement Reaches Cement
Displ Reached Cmnt	05/01/2012 06:58		6	109	25		1100.0	Slowed Rate from 7BPM to 6BPM
Slow Rate	05/01/2012 07:01		3	109	40		380.0	Slowed Rate Shear Liner Plug
Other	05/01/2012 07:03		3	109	45		510.0	Sheared Liner Plug At 45BBL of Displacement Gone
Pump Displacement	05/01/2012 07:04		6	109	46		1400.0	Caught Liner Plug Continued Displacement
Slow Rate	05/01/2012 07:12		3	109	99		750.0	Slow Rate To Bump Plug
Bump Plug	05/01/2012 07:15		3	109	109		1900.0	Landed Plug With 1000PSI Over Pumping Pressure Full Returns Thru Job
Check Floats	05/01/2012 07:17		0	109	109		.0	Floats Held .5BBL Returned
Pre-Rig Down Safety Meeting	05/01/2012 07:18							All HES Personell Present (Went Over Heat Stress, PPE, Pinch Points, Trip Hazards, and Importance of Communication)

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SUMMIT Version: 7.3.0021

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	05/01/2012 07:20							
Rig-Down Completed	05/01/2012 08:20							Rig Down Completed Safely
Depart Location Safety Meeting	05/01/2012 08:25							Scotty Walton, Daniel Turner, Daniel Vanderhorst, Roger Thomas
Depart Location for Service Center or Other Site	05/01/2012 08:30							Scotty Walton, Daniel Turner, Daniel Vanderhorst, Roger Thomas

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