



# Invoice

P.O. Box 1570  
Woodward, OK 73802

Phone: (580)254-5400  
Fax: (580)254-3242

Date	Invoice #
4/11/2012	1280

<b>Bill To</b>
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Lawrence	Net 45	4/11/2012	Isaac Farms 1-36H, Finney Cnty, KS	Lariat 3

Item	Quantity	Description
Conductor Hole	102	Drilled 102 ft. conductor hole.
20" Pipe	102	Furnished 102 ft. of 20 inch conductor pipe.
Mouse Hole	80	Drilled 80 ft. mouse hole.
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe.
Cellar Hole	1	Drilled 6x6 cellar hole.
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.
Mud and Water	1	Furnished mud and water.
Mud, Water, & Trucking	1	Transport mud and water to location.
Grout & Trucking	10	Furnished 10 yards of grout and trucking to location.
Grout Pump	1	Furnished grout pump.
Welder & Materials	1	Furnished welder and materials.
Dirt Removal	1	Labor and equipment for dirt removal.
Cover Plate	1	Furnished cover plates.
Permits	1	Permits

<b>Subtotal</b>	\$24,014.00
<b>Sales Tax (0.0%)</b>	\$0.00

<b>Total</b>	<b>\$24,014.00</b>
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The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2922622	Quote #:	Sales Order #: 9454506
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Ivey, Ronnie	
Well Name: Isaac Farms	Well #: 1-36H	API/UWI #: 15-055-22135	
Field:	City (SAP): GARDEN CITY	County/Parish: Finney	State: Kansas
Legal Description: Section 36 Township 22S Range 31W			
Contractor: Lariat		Rig/Platform Name/Num: 3	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: VILLANUEVA, EDUARDO	MBU ID Emp #: 341956

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
MENDOZA, VICTOR	26	442596	MOORE, JEFFREY Dustin	26	491132	RAMIREZ, JORGE M.	26	498481
VILLANUEVA, EDUARDO	26	341956						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	178 mile	10741245	178 mile	10804587	178 mile	10825440	178 mile
10924982	178 mile	11706682	178 mile	11715799	178 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4-20-2012	14		4-21-2012	12	3			

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	20 - Apr - 2012	06:30	CST
Form Type	BHST		Job Started	20 - Apr - 2012	13:00	CST
Job depth MD	1315. ft	Job Depth TVD	Job Started	21 - Apr - 2012	07:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	21 - Apr - 2012	10:00	CST
Perforation Depth (MD)	From	To	Departed Loc	21 - Apr - 2012	12:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				.	1000.		
12.25" Open Hole- Lower				12.25				1000.	1315.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1315.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	350.0	sacks	12.4	2.12	11.68		11.68	
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	11.676 Gal	FRESH WATER								
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	150.0	sacks	15.6	1.2	5.32		5.32	
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	5.319 Gal	FRESH WATER								
4	Displacement		98.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures			Volumes					
Displacement	98	Shut In: Instant			Lost Returns	NO	Cement Slurry	164	Pad	
Top Of Cement	SURFACE	5 Min			Cement Returns	50	Actual Displacement	98	Treatment	
Frac Gradient		15 Min			Spacers	10	Load and Breakdown		Total Job	
Rates										
Circulating	5	Mixing		5.5	Displacement	5.5	Avg. Job	5		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature						

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2922622	Quote #:	Sales Order #: 9469169
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Ivey, Ronnie	
Well Name: Isaac Farms	Well #: 1-36H	API/UWI #: 15-055-22135	
Field:	City (SAP): GARDEN CITY	County/Parish: Finney	State: Kansas
Legal Description: Section 36 Township 22S Range 31W			
Contractor: Lariat		Rig/Platform Name/Num: 3	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srcv Supervisor: RALSTON, ANTHONY MBU ID Emp #: 448065	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAGEE, MILES Killion	12	427231	RALSTON, ANTHONY Kenneth	12	448065	RAMIREZ, JORGE M	12	498481

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10866807	70 mile	10990703	270 mile	10995019	270 mile	11133700	270 mile
11748315	70 mile						

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/29/12	12	2.5						

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	28 - Apr - 2012	23:00	CST
Form Type		BHST	On Location	29 - Apr - 2012	06:00	CST
Job depth MD	5357. ft	Job Depth TVD	Job Started	29 - Apr - 2012	14:14	CST
Water Depth		Wk Ht Above Floor	Job Completed	29 - Apr - 2012	15:16	CST
Perforation Depth (MD)	From	To	Departed Loc	29 - Apr - 2012	18:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1266.	5357.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5360		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1266.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7,HWE,5.66 MIN/6.54 MAX CS	1	EA		HES

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	7	1			Retainer					SSR plug set			
Insert Float										Plug Container	7	1	HES
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	3.5	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	165.0	sacks	13.6	1.54	7.36	6.1	7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.18	5.2	5.5	5.2
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	5.197 Gal	FRESH WATER							
4	Displacement		201.00	bbl	8.33	.0	.0	6.5	
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	201.5	Shut In: Instant		Lost Returns	0	Cement Slurry	66	Pad	
Top Of Cement	3006	5 Min		Cement Returns	0	Actual Displacement	201	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating		Mixing	6	Displacement	6.5	Avg. Job			6
Cement Left In Pipe	Amount	45.25ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2922622	Quote #:	Sales Order #: 9494300
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Ivey, Ronnie	
Well Name: Isaac Farms	Well #: 1-36H	API/UWI #: 15-055-22135	
Field:	City (SAP): GARDEN CITY	County/Parish: Finney	State: Kansas
Legal Description: Section 36 Township 22S Range 31W			
Contractor: Lariat	Rig/Platform Name/Num: 3		
Job Purpose: Cement Production Liner			
Well Type: Development Well	Job Type: Cement Production Liner		
Sales Person: NGUYEN, VINH	Srvc Supervisor: JIMENEZ, JESUS	MBU ID Emp #: 221813	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CLEMENS, JASON	13.5	198516	JIMENEZ, JESUS Medrano	13.5	221813	LAYNE, OLANDIS	13.5	517538
MCCLELLAU, JAMES	13.5	496019	WIFA, HENRY Neniebari	13.5	491916			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/6/2012	13.5	3						
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

### Job

### Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					05 - May - 2012	15:45	CST
Form Type			BHST	On Location	05 - May - 2012	22:30	CST
Job depth MD	9266. ft		Job Depth TVD	Job Started	06 - May - 2012	08:30	CST
Water Depth			Wk Ht Above Floor	Job Completed	06 - May - 2012	10:00	CST
Perforation Depth (MD)	From		To	Departed Loc	06 - May - 2012	12:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5299.	9266.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	4897.	9266.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5299.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4897.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

Stage/Plug #: 1
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# HALLIBURTON

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Caustic Water Spacer		10.00	bbl	8.5	.0	.0	3	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	450.0	sacks	13.6	1.54	7.36	4	7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Displacement		112.00	bbl	8.33	.0	.0	5	
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	112	Shut In: Instant		Lost Returns	NO	Cement Slurry	123	Pad	
Top Of Cement	2518	5 Min		Cement Returns	NO	Actual Displacement	112	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating		Mixing	4	Displacement	5	Avg. Job			4
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature					