



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1080024
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 36374

LOCATION Eureka

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-205-28005

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-12	1184	Whit 1 Jones # 1-4A	88	30s	16E	Wilson
CUSTOMER AX+P			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 1176			485	Alan m		
CITY STATE ZIP CODE Independence KS 67301			667	Chris B		
			637	Jory		

JOB TYPE Longstring - Plug HOLE SIZE _____ HOLE DEPTH 851' CASING SIZE & WEIGHT _____
 CASING DEPTH 847 DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT 13.6* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5 bbls DISPLACEMENT PSI 400* Bump 990* RATE _____

REMARKS: Safety Meeting: Jones # 4 Rig up to 1" tubing Break circulation. Pump Total 2000 lbs Reg Class A Cement w/ 2% Gel * 1% Cacl2 From 776' to surface Pull 1" tubing. Top well off.

Jones # 1-4A. Rig up to 2 7/8 tubing Break circulation w/ Fresh water. Mix 9000 lbs Class A Cement w/ 2% Gel * 1% Cacl2 A= 13.6*. Shut down Wash out Pump & Lines. Stuff 2 plugs. Displace with 5 bbls Fresh water. Finish Pumping Pressure 400*. Bump Plug to 990*. Bleed Pressure down to 700*. Shut well in. Good Cement Returns to surface. 5 bbl slurry to pit. Job Complete Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	60	MILEAGE	4.00	240.00
5609	1 hr		200.00	200.00
11045	9000 lbs (Longstring)	Class A Cement	14.95	1345.50
1118B	200 #	Gel 2%	.21	42.00
1102	100 #	Cacl2 1%	.74	74.00
11045	2000 lbs (Plug Job)	Class A Cement	14.95	299.00
5502C	3 hrs	80 bbl Vacuum Truck	90.00	270.00
1123	3000 gallons	CITY WATER	16.50	49.50
5407A	5.2676 hr	TON Mileage Bulk Truck	1.34	422.90
4402	2	2 7/8 Top Rubber Plugs	28.00	56.00
			Subtotal	4028.90
			SALES TAX 6.3%	117.51
			ESTIMATED TOTAL	4146.41

RAVIN 3737 AUTHORIZATION Tom Fullmer TITLE _____ DATE 24 Dec 12

I agree that the payment terms, unless specifically amended in writing on the front of the form or in the customer's records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.