

Kansas Corporation Commission Oil & Gas Conservation Division

1080025

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	ct Casing Back TD		# Sacks Used	Used Type and Percent Additives				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated					cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Lease Owner:Alta Vista

Franklin County, KS Well: Van Horn A-2 (913) 837-8400 Commenced Spudding: 1/24/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
16	Soil/Clay	16
26	Lime	42
8	Shale	50
10	Lime	60
3	Shale	63
18	Lime	81
46	Shale	127
29	Lime	156
60	Shale	216
22	Lime	238
24	Shale	262
5	Lime	267
47	Shale	314
4	Lime	318
5	Shale	323
4	Lime	327
11	Shale	338
24	Lime	362
12	Shale	374
21	Lime	395
3	Shale	398
4	Lime	402
4	Shale	406
4	Lime	410
48	Shale	458
5	Sandy Shale	468
101	Shale	564
5	Lime	569
5	Shale	574
7	Lime	581
9	Shale	590
7	Lime	597
10	Shale	607
6	Lime	613
13	Shale	626
4	Lime	630
10	Shale	640
13	Lime	653
5	Shale	658
9	Lime	667

Franklin County, KS Well: Van Horn A-2 Lease Owner:Alta Vista

Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 Commenced Spudding: 1/24/2012

Shale	671
Sand	682
Sand	685
Sand	687
	691
	694
	700
	722
	723
	725
	727
	731
	799-TD
(*)	
	-
	Sand

Van Honferm: Granklin County KS State; Well No. A-2 Elevation 958 Commenced Spuding 1-24 2012 Finished Drilling 20 Driller's Name Clad Weaver Driller's Name Roandon Stane Driller's Name Tool Dresser's Name Tool Dresser's Name Contractor's Name TOS (Section) (Township) (Range) Distance from 5 line, 1086 ft. Distance from 5 line, 4465 ft. 9266-9285 19485	Eeet 75 32 65 75 75 31 60 75 75 75 75 75 75 75 75 75 75 75 75 75
CASING AND TUBING	
RECORD	
	A 1
10" Set 10" Pulled	
- 118	-1-

Thickness of Strata	Formation	Total Depth	Remarks
	soil day	16	
26	L.we	'42	
	shale	50	
10	Line	60	
3	shale	63	
18	Linic	81	
46	shorte	127	
<u> </u>	Line	156	
<u> </u>	shale	216	,
32	Lime	238	
24	shale	262	
5_	Lime	267	
47	shale	314	
<u>Ľ</u>	Lime	318	
<u> </u>	shale	323	
17	Lime	327	
	shale	338	
- 37	Lime	362	
12	shale	374	
21	Lima	395	
3	shale	398	
- '4	Lime	402	
4	shale	406	
4	Lime	410	
48	shale	458	
_5	secondy shale	468	
101	Sherle	504	

		564	
Thickness of Strata	Formation	Total . Depth	Remarks
5	Lime	569	
5	shale	574	
	Lime	581	
9	shale	590	
7	Lime	597	
10	shale	607	
	Lime	613	
13	shale	626	
<i>H</i>	Line	630	
10	shele	640	
. 13	Lime	653	
	shale	458	5
<u>q</u>	Line	667	
-4	Shale	471	4
11	sand	1-82	oil, odon, 5% oil, Sichabled
	sund	685	1576-2096 6:1
_ 2	sand	687	sve-
14	sund	691	5%
3	sand	694	
<u></u>	surd-johale	700	
22	shale	722	
1	eand	723	Ok bleed, odor, 50%
2	send	725	bilas
_2	eang	727	20%
- '+	sundy shale	731	
68	shale	799	TD
	-4-		

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

247485

Invoice Date: 01/30/2012

Terms: 0/0/30, n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092

(785)883-4057

VAN HORN A-2 36887 SW 18 16 21 FR 01/27/12 KS

				*	
Part :	Number	Description	Qty	Unit Price	Total
1124		50/50 POZ CEMENT MIX	109.00	10.9500	1193.55
1118B		PREMIUM GEL / BENTONITE	183.00	.2100	38.43
1111		SODIUM CHLORIDE (GRANULA	229.00	.3700	84.73
1110A		KOL SEAL (50# BAG)	545.00	.4600	250.70
4402		2 1/2" RUBBER PLUG	1.00	28.0000	28.00
	Description		Hours	Unit Price	Total
370	80 BBL VACUUM	TRUCK (CEMENT)	2.00	90.00	180.00
495	CEMENT PUMP		1.00	1030.00	1030.00
495	EQUIPMENT MILE	AGE (ONE WAY)	15.00	4.00	60.00
495	CASING FOOTAGE		799.00	.00	.00
558	MIN. BULK DELI	VERY	1.00	350.00	350.00

_______ Parts: 1595.41 Freight:

Labor:

.00 Tax:

124.44 AR

3339.85

.00 Misc:

.00 Total:

3339.85

Sublt:

.00 Supplies:

.00 Change:

Signed

Date



TICKET NUMBER FOREMAN Casey K

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

	or 800-467-867		CI	EMENT	397		
DATE	CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/27/12	3244	Van Hori	1 #A-2	SW 18	16	21	FP
CUSTOMER	it Francis			影中能力於中華	经验证证明	经的利用的产品	Maria Carriera
MAILING ADDA	RESS THE GY			TRUCK#	DRIVER .	TRUCK#	DRIVER
	K-33 Hw			481	Carken	CE	
CITY	2-00 1100	STATE	ZIP CODE	495	Herbec	HB	
Wellson	11.0	KS	1 4	228	Ryasin	RS	
JOB TYPE /			66092	570	Kei Det	KD	
SERVINGE IN SAME INC.		HOLE SIZE . 3		DEPTH 884	CASING SIZE & W	/EIGHT_27/	"EvE.
CASING DEPTI		DRILL PIPE	ACTION PROCESS OF LONG AND ACTION	vabaffle - 752	<u> </u>	OTHER	
SLURRY WEIG	Control of the Contro	SLURRY VOL_	The second secon	R gal/sk	CEMENT LEFT in	CASING 2/5"	No bar plug
DISPLACEMEN		DISPLACEMENT		A	RATE S.5 bg	on	. 17
1/			tablished circ		of + pumper	1/2 gal	ESA 41
1/2 gal		ymer toll		0 bbls trash	water to	Alush ho	le, mixe
t pumper	d 109 sks	50/50 P	servix clines	it w/ 290 go	2 , 5% Sa		Kal Seal
per sie , c	conent to		/	up clean dis			Nin to
battle p	lating w/ 4	1.37 bbls	fresh water	r, pressured to		relegned	1
shut in	casing.						1125 O. E
				1-)1			
	Total Control						
ACCOUNT	QUANITY	or UNITS	DESCRIPT	TION of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
<u>540 i</u>	1	1	PUMP CHARGE CE	ment some			1030,00
5406	15	•	MILEAGE ALMA	truck			66.00
5407	7291		- 1	footage			00.00
5407	minim	UM	1	leage			200 00
5502C	2 hrs		80 Vac	Trage.			330.
			<u> </u>				180,00
							
1124	109 8	y h	50/50 POF				
11183	183 #			mix cement			1193,55
			Premion	Gel		••	38.43
HII	229#		Satt	<u> </u>		•	84.73
1110A	545 #	-	KolSea		*		250.70
94821	1.		21/2" 106	ber plug.			28.00
				· •		100	
				<u>.</u>			
				100			
				11403	•		
			√	\ 1 '			W 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
in 3737					7.8%	SALES TAX	124.44
in 3737	No Co. Reg				7.8%	SALES TAX ESTIMATED TOTAL	<i>124.44</i> 3339.85

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE