



KANSAS CORPORATION COMMISSION 1080057  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1080057

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 36769

LOCATION Ottawa

FOREMAN A. J. [unclear]

## FIELD TICKET & TREATMENT RECORD CEMENT

DATE 2-27-11 CUSTOMER # 1802 WELL NAME & NUMBER JOHN VOGEL TRUST 1

CUSTOMER Circle E Investments

MAILING ADDRESS 3820 W 52nd  
CITY Hoeland Park STATE KS ZIP CODE 66205

SECTION	TOWNSHIP	RANGE	COUNTY
<u>NE 33</u>	<u>12</u>	<u>20</u>	<u>DG</u>
TRUCK #	DRIVER	TRUCK #	DRIVER
<u>516</u>	<u>Alan M</u>	<u>Safety</u>	<u>Meet</u>
<u>368</u>	<u>Arden M</u>	<u>MB</u>	
<u>369</u>	<u>Casey K</u>	<u>etc</u>	
<u>510</u>	<u>Kyan S</u>	<u>RS</u>	

JOB TYPE surf HOLE SIZE 9 1/2 HOLE DEPTH 58

CASING DEPTH 58 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ DISPLACEMENT PS 100 WATER gal/sk \_\_\_\_\_ OTHER \_\_\_\_\_

DISPLACEMENT 2 1/4 CEMENT LEFT IN CASING yes

REMARKS: Held crew meet. Used pump as mud pump while drilling surface hole. After well was drilled casing was run we established rate, mixed & pumped 27 sk Portland "A" plus 2% gel. Circulated cement. Displaced casing with 2 1/4 bbl clean water. Closed valve. Used extra 200# gel while drilling.

Evans Energy Ken

*Alan Made*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5405</u>	<u>1.35</u>	<u>PUMP CHARGE</u>		
<u>5406</u>	<u>58'</u>	<u>MILEAGE</u>		<u>825.00</u>
<u>5407</u>	<u>min</u>	<u>casing footage</u>		<u>140.00</u>
<u>5408</u>	<u>3</u>	<u>ten miles</u>		<u>350.00</u>
<u>5409</u>		<u>80 gal</u>		<u>270.00</u>
<u>5410</u>	<u>27</u>	<u>Portland "A"</u>		<u>403.65</u>
<u>5411</u>	<u>251#</u>	<u>gel</u>		<u>52.76</u>
				<u>2467.15</u>
			<u>SALES TAX</u>	<u>33.32</u>
			<u>ESTIMATED TOTAL</u>	<u>2074.68</u>

AUTHORIZATION *[Signature]*

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 36755

LOCATION Ottawa

FOREMAN Alan Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-30-11	1862	John Vogel Trust #1	SW 27	12	2D	LV
CUSTOMER Circle E			TRUCK #			
MAILING ADDRESS 3820 W 52nd			DRIVER			
CITY Boelene Park			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66205			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>5 7/8</u>			TRUCK #			
HOLE DEPTH <u>760</u>			DRIVER			
CASING DEPTH <u>753</u>			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
WATER gal/sk			DRIVER			
CEMENT LEFT in CASING <u>yes</u>			TRUCK #			
DISPLACEMENT <u>4.4</u>			DRIVER			
DISPLACEMENT PSI <u>800</u>			TRUCK #			
MIX PSI <u>200</u>			DRIVER			
RATE <u>4 bpm</u>			TRUCK #			
REMARKS: <u>Hotel crew meet. Established rates. Mixed &amp; pumped 100# gel followed by 110 sk 50150 cement plus 2% gel. Circulated cement. Flushed pump. Pumped plus to casing TD. Well held 800 PSI. Set float. Closed valve.</u>						

Erans Energy, Ken

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	35	MILEAGE		140.00
3422	753	casing footage		
5427	Vanis	ten miles		175.00
55026	1 1/2	80 vac		135.00
1124	110	60150 cem		1204.50
1118.3	285#	gel		59.85
4422	1	2 1/2 plug		28.00
<u>246828</u>				
			7.3	SALES TAX
				ESTIMATED
				TOTAL
				943.41
				2866.69

Rev'n 3737

NO Company rep

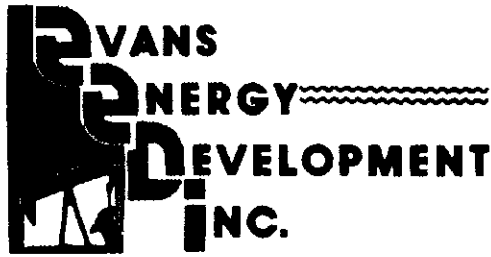
AUTHORIZATION

Jim Okid

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



# Invoice

DATE	INVOICE #
12/30/2011	996750

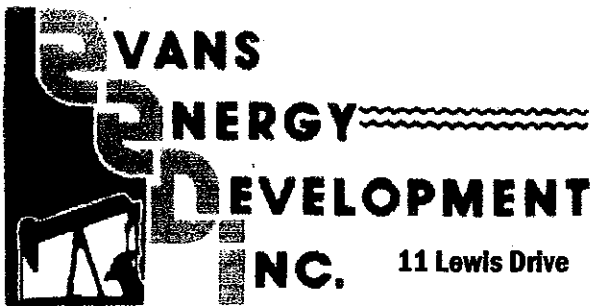
Oil & Gas Well Drilling 11 Lewis Dr.  
 Water Wells Paola, KS 66071  
 Geo-Loop Installation (913)557-9083  
 Scott A. Evans, President

<b>BILL TO</b>
Circle E. Investments 3820 W. 52nd Street Roeland Park, KS 66205

<b>TERMS</b>	<b>Project</b>
Due on recpt	John Vogel Trust #1

QTY	DESCRIPTION	RATE	AMOUNT
3	Hours Rigtime to mix gel, drill and set cement 58' of 7" surface casing	400.00	1,200.00
703	Feet Drill 5 5/8" Hole	8.00	5,624.00
1	Hours Rigtime waiting on longstring delivery	400.00	400.00
12	Sacks Gel	20.44	245.28
1	3" X 20' Core Sample	800.00	800.00

Finance charge on unpaid balance after 30 days Computed at 1.5% per month 18% annual percentage.	<b>Total</b>	\$8,269.28
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**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Circle E Investments

John Vogel Trust #1

API #15-103-21,320

December 27 - December 30, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
54	soil & clay	54
6	lime	60
12	shale	72
16	lime	88
2	shale	90
28	lime	118
20	shale	138
27	lime	165
2	shale	167
44	lime	211
18	shale	229
3	lime	232
24	shale	256
10	lime	266
24	shale	290
10	lime	300
3	shale	303
9	lime	312
3	shale	315
5	lime	320
27	shale	347
18	lime	365
3	shale	368
17	lime	385
165	shale	550
4	lime	554
6	shale	560
3	lime	563
7	shale	570
4	lime	574
20	shale	594
4	lime	598
11	shale	609
3	lime	612
27	shale	639
4	lime	643
4	shale	647
1	broken sand	648

5	oil sand	653
5	broken sand	658
2.5	silty shale	660.5
0.5	lime	661
3	silty shale	664
42	shale	706
4	grey sand	710
15	shale	725
6	white sand	731
4	grey sand	735
2	silty shale	737
24	shale	761 TD

Drilled a 10" hole to 58'

Drilled a 5 5/8" hole to 761'

Set 58' of 7" surface casing cemented by Consolidated Oil Services.

Set 750' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, and 1 clamp.

Core Times	
<u>Minutes</u>	<u>Seconds</u>
648	45
649	28
650	30
651	29
652	32
653	38
654	32
655	37
656	41
657	36
658	32
659	40
660	30
661	32
662	29
663	30
664	31
665	35
666	<u>35</u>
667	32