

### Kansas Corporation Commission Oil & Gas Conservation Division

1080092

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil         WSW         SWD         SIOW           Gas         D&A         ENHR         SIGW           OG         GSW         Temp. Abd.           CM (Coal Bed Methane)         Cathodic         Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled         Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:		Lease Name: Well #:							
Sec Twp	S. R	East West	County:						
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl	
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample	
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No							
List All E. Logs Run:			RECORD [		Used				
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc.  Type of	# Sacks	Type and Percen	
Purpose of String	Drilled				Depth	Cement	Used	Additives	
		ADDITIONA	L OFMENTING (	00115575	DECORD				
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	ed Type and Percent Additives					
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No			
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (	Gas-Oil Ratio	Gravity	
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:	
(If vented, Sub	mit ACO-18.)	Other (Specify) _							

Commenced Spudding: 1/16/2012

### WELL LOG

Thickness of Strata	Formation	Total Depth
0-21	Soil-Clay	21
27	Lime	48
7	Shale	55
10	Lime	65
3	Shale	68
20	Lime	88
54	Shale	142
3	Lime	145
4	Shale	149
26	Lime	175
49	Shale	224
22	Lime	246
25	Shale	271
6	Lime	277
16	Shale	293
6	Sand	299
12	Lime	311
10	Shale	321
2	Lime	323
15	Shale	338
23	Lime	361
9	Shale	370
22	Lime	392
5	Shale	397
4	Lime	401
3	Shale	404
6	Lime	410
5	Shale	415
1	Lime	416
5	Sandy Shale	421
35	Shale	456
10	Sand	466
52	Shale	518
8	Sand	526
32	Shale	558
5	Lime	563
7	Shale	570
9	Lime	579
7	Shale	586
8	Lime	594

Franklin County, KS Well: Bivins AI-23 Lease Owner:Alta Vista

### Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 Commenced 1/16/2012

2	Shale	596			
4	Coal	600			
2	Shale	602			
7	Lime	609			
14	Shale	623			
3	Lime	626			
3	Coal	629			
5	Shale	634			
4	Lime	638			
2	Shale	640			
9	Lime	649			
13	Shale	662			
5	Lime	667			
17	Sand	684			
30	Sandy Shale	714			
1	Lime	715			
7	Shale	722			
1	Lime	723			
1	Shale	724			
1	Sand	725			
1	Sand	726			
19	Core	745			
34	Shale	779			
4	Lime	783			
7	Shale	790			
2	Lime	792			
7	Shale	799-TD			

	Core	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
1	Sand	727
4	Sand	731
14	Sandy Shale	745
		SECONOMICAL MESSAGE SECTION SECTION
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(1-1-0)A		
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DIVING Farm: Franklin County  165 State; Well No. A7-23	CAS	SING A	 ND TUBING	MEASU	REMENTS	
Elevation 964	Feet	In.	Feet	In.	Feet	In.
Commenced Spuding	742	44.5	Bafif	4	12.1785	
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Driller's Name	- Prilate	2005	ija uzdil	1.5	1 -14	
Tool Dresser's Name Brainblan Store		WI.	and the	373		
Tool Dresser's Name						
Tool Dresser's Name		ep.II	a sure			
Contractor's Name		t. E	in the	Ä.	1. 31.1	
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					1.00	
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3 Sacks	51.472455		100	4.3	and <del>fa</del>	317
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2" Set 2" Pulled	The Early	To 3		- Sept.		
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Thickness of Strata	Formation	Total Depth	Remarks
15-21	Soil-Clay	31	
<b>ネ</b> フ	Lime	43	estables.
7	Shale	55	
10	Lime	45	h sala a la l
3	Shalk	68	
スも	Lime	88	
54	Shall to	142	
3	Lime	145	
4	Shoile	149	· C. A. C.
26	Lime	175	
49	Shale	7274	
22	Lime	246	I - Breed Tableson and a recognitive at the control of
35	Shale	271	Control of the state of the sta
6	Lim-e	277	
16	Shale	293	
6	Sant	399	10 Oil
1,2	Lime	311	
10	Shale	321	
ス	Lime	323	ASSET STATE
15	Shal-c	338	
23	Lime	361	the state of the s
9	Shale	370	
33	Lim-e	392	yeldined a grant was
5	Shalt	397	
45	Lime	401	
3	Shale	404	
6	Lime	410	

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Thickness of Strata	Formation	Total Depth	Remarks
5	Shale	415	Property of the second second second
	Lime	416	and selection in the selection of the se
5	Sandy Shale	421	
35	shale	456	Energy de la companya
D	59n0	466	10 Oil
52	Shale	518	kontraktikon (h. 1818)
8	Sand	526	No Oil
32	Shale	558	
5	Lime	563	
フ	shale	570	Paragraphic statements and present the statement of the s
9	Lime	579	
7	Shale	586	
3	Lime	594	Marketine of the second
2	Shale	596	
4	coal	600	
a	Shale	402	
7	Lime	609	Every a contract of the contra
14	shal-e	623	
3	Lime	6210	
3	Coal	629	Activities to the second secon
5	Shalt	634	
Ч	Lime	638	
3	Short-e	640	
9	Lime .	649	
13	Shale	662	
5	Lime	467	
17	Sauc	444	50-60% Oil OK 61-00

684

		WDI	
Thickness of Strata	Formation	Total Depth	Remarks
30	Sandy Shale	714	leya 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
1	Lime	715	ACCUPATION OF THE PROPERTY OF
7	Shale	722	
1	Line	723	
1	Shale	724	
1	Sanc	735	no bil
1	Sand	726	solid Oil
19	Sand COIZE	745	
34	1560 10	779	
4	Lime	783	
7	Shale	790	
スフ	Lime	742	
7	shall	799	TD
		14-53	
		of the state	
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## CORE

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# CONSOLIDATED Oil Well Services, LLC

#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

.2100

350.00

39.48

350.00

Invoice Date: 01/26/2012 Terms: 0/0/30,n/30 Page 1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057

MIN. BULK DELIVERY

1118B

503

BIVENS AI-23 36858 SW 18 FR 01/18/12 KS

188.00

1.00

Part Number Description Qty Unit Price Total 1124 50/50 POZ CEMENT MIX 112.00 10.9500 1226.40

PREMIUM GEL / BENTONITE

1111	SODIUM CHLORIDE (GRANULA	216.00	.3700	79.92
1110A	KOL SEAL (50# BAG)	560.00	.4600	257.60
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630, ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63
	Description	Hours	Unit Price	Total
370	80 BBL VACUUM TRUCK (CEMENT)	Hours 1.50	Unit Price 90.00	Total 135.00
495	AN AND AND AND AND AND AND AND AND AND A			
10001 101 10011	80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00

Parts: 1675.23 Freight: .00 Tax: 130.66 AR 3400.89

Labor: .00 Misc: .00 Total: 3400.89
Sublt: .00 Supplies: .00 Change: .00

Signed\_\_\_\_\_\_Date



TICKET NUMBER LOCATION Ofdawa FOREMAN Fred M

	hanute, KS 6672 or 800-467-8676		LD HCKE	CEMEN'	IMENIKEP T	ORT		
DATE	CUSTOMER#	WELI	L NAME & NUME	- 100 mg/s 1 mg/s 1 mg/s 1 mg/s 1 mg/s 2	SECTION	TOWNSHIP	RANGE	COUNTY
1/18/12	3244	Bluens	* AI	-23	5w 18			FR
CUSTOMER,			73 4		CONTRACTOR	Man Parada Merca	<b>"不是在我们也不是一个</b>	1000年度最高的4
14/4	VISTA E	nergy			TRUCK#	DRIVER	TRUCK# ·	DRIVER
MAILING ADDRE	ESS	1			506	FREMAD	Safet	mse.
4595	Hiw	ay 33			495	HARBEC	HABO	1
CITY	•	S7/ATE	ZIP CODE	] [	370	GARMOO	6m	
Wells	ville	KS	66092		503	KEICAR	IKC	
JOB TYPE La	ngstring	HOLE SIZE	300 (a) (a)	HOLE DEPTH		CASING SIZE & V		KK, UE
CASING DEPTH	בררים	DRILL PIPE	Baffle Sn	TUBING_@			OTHER	
SLURRY WEIGH	IT	SLURRY VOL_	•	WATER gal/sk	<u></u>	CEMENT LEFT in	CASING 22	" Pluc +31"
DISPLACEMENT		DISPLACEMENT		MIX PSI		RATE 5BP	$\gamma\gamma$	
REMARKS: E	stablish (	Civcolate.	our mi	y & Pum	n 1/2 Gal E	SA-41 + 1/2	GOO HE-	(150)
Pol	ymer flue	sh. Circ	m late to	o condi	flow ha	Le mixx	Piku	13 51/5
50/	50 Par mi	x ceme	nx 290 G	4585	alt 5# 16	01 Saul/sk	, Cene	
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ACCOUNT CODE	QUANITY	or UNITS	DES	SCRIPTION of	SERVICES or PRO	ODUCT	UNIT PRICE	TOTAL
5401			PUMP CHARGE			495		103000
5406		lo mi	MILEAGE			495		8000
540 Q		72	Casiry	footage				20/0
5407	Minimu	m	Ton	Miles.		503		35000
15502C		Ehr	80 BB	be Voc	Truck	370		13500
						970		100-

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495		103000
5406	20 mi	MILEAGE	495		8000
5402	772	Casiry footage			25/5
5407	Minimum	Ton Miles.	503		35000
15502C	6/2hr	80 BBL VOC Truck	370	7	1350
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	19.				-
1124	1125145	50/50 Por mix Cement			1226 40
1118B	188€	Premium Gel			. 39 48
)][[	216#	Covanulated Salt		-	79 92
1110A	560#	KOL Seal			
4402	/	21/2" Rubber Plug		-	25760
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avin 3737			7.8%	SALES TAX	130 66
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UTHORIZTION_		TITLE		TOTAL	3400 59

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for