Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1080272

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:					
Address 1:		Address 2:					
City:		State:	Zip: +				
Phone: ()							
Name of Party Responsible for Plug	gging Fees:						
State of	County,	, SS.					
	(Print Name)		ator or Operator on above-described v				
In a loss of Count of the second second second second	The state of the second se	intertence enter inclusion theme is a set allocation and the	I a sum of the sum has a sub-sum of the set				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Consolidated

Oil Well Services, LLC

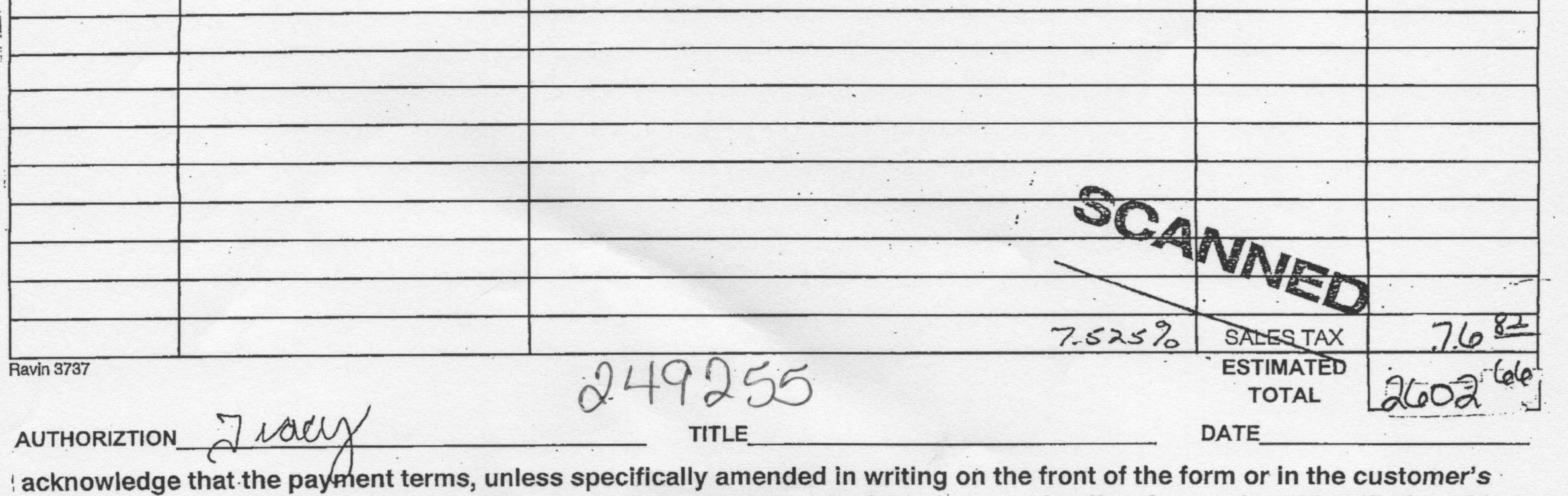
36674 **TICKET NUMBER** LOCATION D Haw FOREMAN Fred Made

FIELD TICKET & TREATMENT REPORT CEMENT

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4/20/12	4448	Knabe	"M' K	R-14	NELS	14	22	50
CUSTOMER	_					And & starting the		
Kanso	as Resource	Les Eypl	* Dev,		TRUCK#	DRIVER	TRUCK # ·	DRIVER
MAILING ADDRE		. 1			506	FREMAD	Safet	mity.
9393	the second s	ES SX.	710 0005		495	HARBEC	HBU	0
CITY		STATE	ZIP CODE		369	DERMAS.	DM	
Overlan	ud Park	IKS	66210		503	DANGAR	DG-	
JOB TYPE Plus HOLE SIZE 578 HOLE DEPTH SOI CASING SIZE & WEIGHT NIA								
CASING DEPTH D DRILL PIPE 1 TUBING TO 800' OTHER								
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING								
DISPLACEMENT NIA DISPLACEMENT PSI MIX PSI RATE								
REMARKS: P	Ulling R	ig ran	1" to b	ing to	Open hole	TD. M.	'x x Pun	11
45	SK. Sole	-p Por m	i'v Cours	Xº SI	it days	D. 11 -		1

45 SK3 50/50 Parmix Cemet. Shut down, Pull 350 1" dubing. Mixx Pump 40 sks comment to Surface. Pull remathic Jubin. Topoth well. Total. 85. SKS 50/50 Por Mix Conut 6% Proverted made . ACCOUNT QUANITY or UNITS **DESCRIPTION of SERVICES or PRODUCT** UNIT PRICE TOTAL CODE Pluc to Abay dod. 103000 PUMP CHARGE 5405N 12000 30mi MILEAGE 540 6 17500 1/2 minimum Ton Miles. 5407 80 BBC Vac Truck. 18000 5502C Zhrs 50/50 Por Mix conent. Premi un Gel 93025 1124 855KS 429# 1118B • .



account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.