

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1080341

Form CP-111

March 2009

Form must be Typed

Form must be signed

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section

\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_ (e.g. xx.xxxxx), Long: \_\_\_\_\_ (e.g. -xxx.xxxxx)

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

## Geological Data:

### Formation Name

Formation Top Formation Base

Completion Information

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_ TA Approved: Yes ☐ Denied ☐

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
316-624-4505

PRODUCER ADAMS AFFILIATES CSG        WT        SET @        TD        PB        GL         
WELL NAME COX 1-5 TBG        WT        SET @        SN        PKR        KB         
LOCATION SE/C 5-28S-32W PERFS        TO        , TO        , TO        TO         
COUNTY HASKELL STATE KS PROVER        METER        TAPS        ORIFICE        PCR        TCR         
GG        API        @        GM        RESERVOIR       

[illegible]

5-3-12  
0900

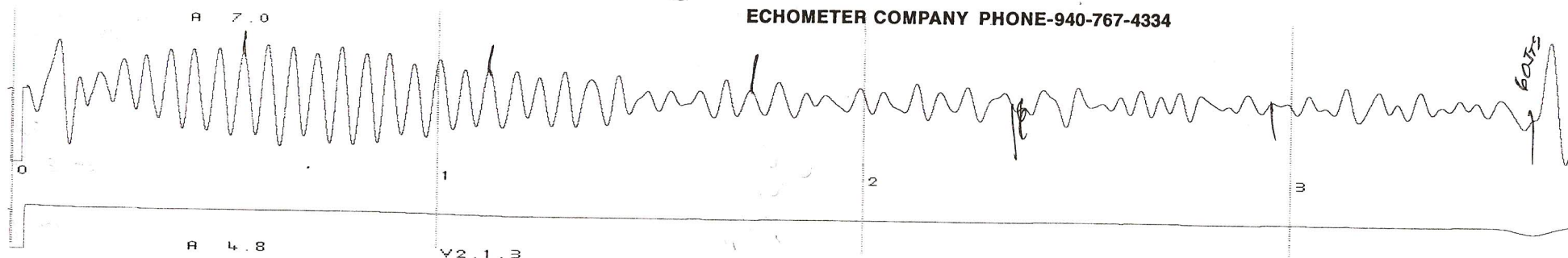
Adams Affiliates

Cox 1-5

SEIC 5-285-32W

Haskell, KS

60 J+5 @ 31.5' = 1890'



CS<sub>5</sub> = Vacuum

TBG Pump off

PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
316-624-4505

PRODUCER	ADAMS AFFILIATES	CSG	WT	SET @	TD	PB	GL
WELL NAME	BLACKWELL 1-28	TBG	WT	SET @	SN	PKR	KB
LOCATION	28-25S-40W	PERFS	TO	TO	TO	TO	
COUNTY	HAMILTON STATE KS	PROVER	METER	TAPS	ORIFICE	PCR	TCR
		GG	API	@	GM	RESERVOIR	

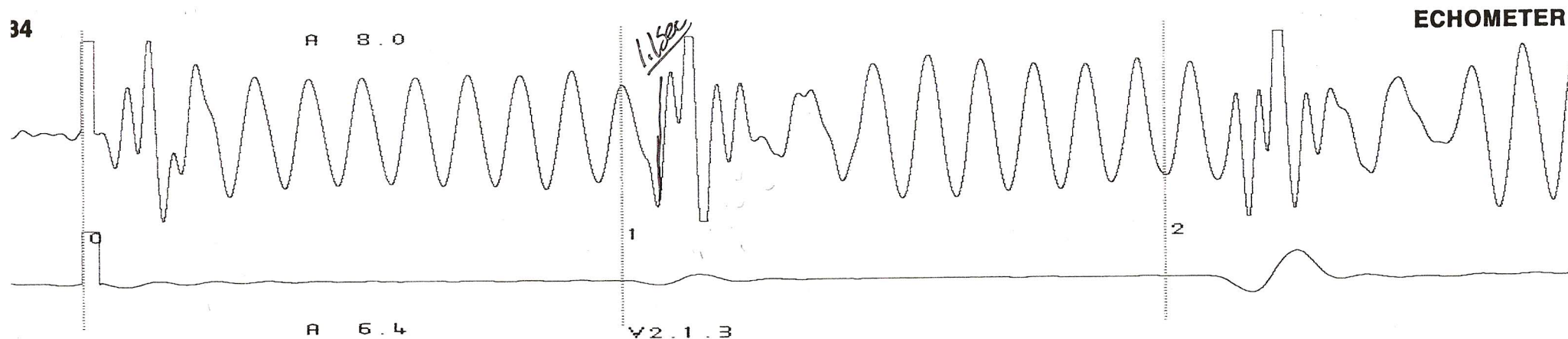
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5-3-12  
1030

Adams Affiliates  
Blackwell 1-28  
28-255-40w  
Hamilton, KS

$$\frac{1.1 \text{ sec} \times 1122}{2} = 617' \text{ To Fluid}$$



$$C_{SS} = 0.2 \#$$

PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
316-624-4505

PRODUCER	ADAMS AFFILIATES	CSG	WT	SET @	TD	PB	GL		
WELL NAME	RECTOR 2-23	TBG	WT	SET @	SN	PKR	KB		
LOCATION	23-25S-40W	PERFS	TO	TO	TO	TO	TO		
COUNTY	HAMILTON	STATE	KS	PROVER	METER	TAPS	ORIFICE	PCR	TCR
				GG	API	@	GM	RESERVOIR	

[illegible]

5/3/12  
1100

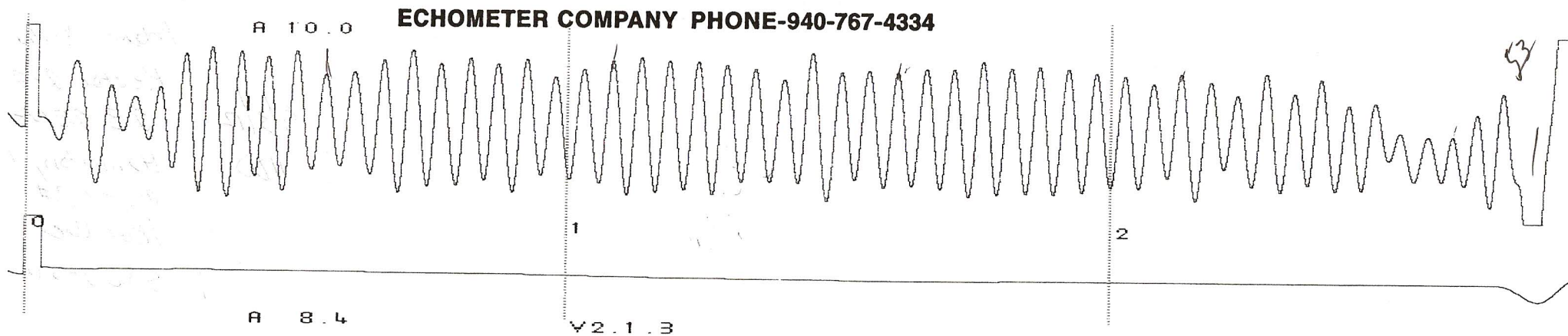
Adams Affiliates

Rector 2-23

23-25N-40W

Hamilton, KS

53.0 Jts @ 31.5' = 1670'



Csg = 0.3#

TB6- Vacuum

PRECISION WIRELINE and TESTING  
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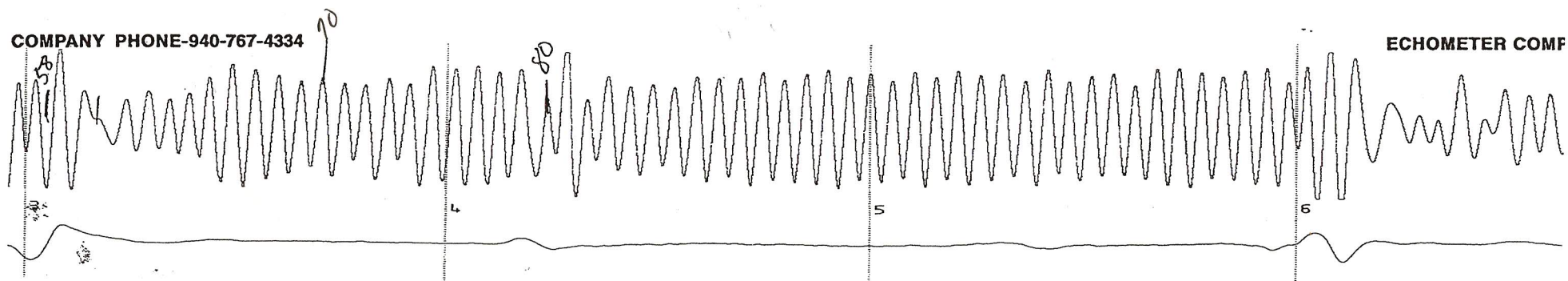
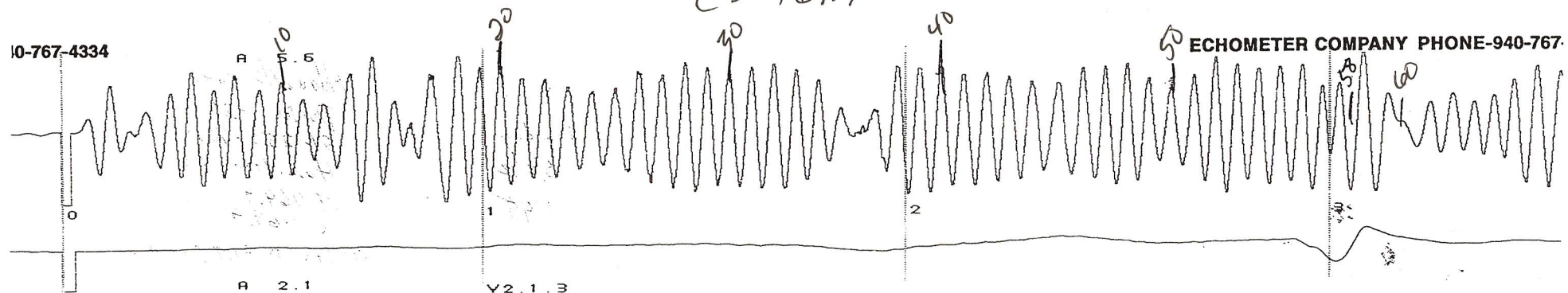
PRODUCER	ADAMS AFFILIATES	CSG	WT	SET @	TD	PB	GL
WELL NAME	DURLER 1-21	TBG	WT	SET @	SN	PKR	KB
LOCATION	21-25S-40W	PERFS	TO	TO	TO	TO	TO
COUNTY	HAMILTON	PROVER	METER	TAPS	ORIFICE	PCR	TCR
	STATE KS	GG	API	@	GM	RESERVOIR	

[illegible]



5-3-12  
1145

Adams Affiliates  
Darter 1-21  
21-255-40w  
Hamilton, KS  
T = 469.9  
C = 469.9



80 Jts @ 31.25 = 2500'