



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1080401

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032**

Bailey Krietler 10-A

Start 4-9-2012

Finish 4-11-2012

3	soil	3	
12	clay/rock	15	
27	shale	42	
9	lime	51	
19	shale	70	
56	lime	126	
8	shale	134	
17	lime	151	set 20' 7"
6	shale	157	ran 630.8' 2 7/8
19	lime	176	cemented to surface 60 sxs
178	shale	354	
17	lime	371	
55	shale	426	
32	lime	458	
32	shale	490	
8	lime	498	
15	shale	513	
8	lime	521	
10	shale	531	
5	lime	536	
17	shale	553	
17	sandy shale	570	odor
8	bkn sand	578	show
14	oil sand	592	good show
4	bkn sand	596	show
6	dk sand	602	
35	shale	637	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N. Maple
 Garnett, KS 66032
 (786) 448-7106 FAX (786) 448-7186

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1
 Invoice: 10182408

Special: 18/03/18
 Inclusions: 09/02/18
 Ship Date: 09/02/18
 Invoice Date: 09/02/18
 Bill Date: 04/09/18

Bill to: MIKE
 Add res code:
 Ship To: ROGER KENT
 2828 N. NICHOLS RD
 GARNETT, KS 66032
 (786) 448-6666
 (786) 448-6666

Customer #: 0000387
 Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AM FROM JUM	PRICE	EXTENSION
890.00	850.00	P	BAG	CPFA	PLY ASH MIX 60 LBS PER BAG	8.0000	15.0000	9410.40
-4.00	-4.00	P	PL	CPMP	MONARCH PALLET	15.0000	15.0000	-90.00
					Credited from Invoice 10180081			

ORDERED BY: DATE SHIPPED: DRIVER: SALES TOTAL: \$3350.40

SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 3350.40
 Non-taxable: 0.00
 Tax #: 261.84

TOTAL: \$3611.74

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 Garnett, KS 66032
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Page: 1
 Invoice: 10182384

Special: 18/03/18
 Inclusions: 03/01/12
 Ship Date: 03/01/12
 Invoice Date: 03/01/12
 Bill Date: 04/08/12

Bill to: MIKE
 Add res code:
 Ship To: ROGER KENT
 2828 N. NICHOLS RD
 GARNETT, KS 66032
 (786) 448-6666
 (786) 448-6666

Customer #: 0000387
 Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AM FROM JUM	PRICE	EXTENSION
-18.00	-18.00	P	PL	CPMP	MONARCH PALLET	15.0000	18.0000	-180.00
840.00	840.00	P	BAG	CPPO	PORTLAND CEMENT-64#	8.4800	8.4800	4864.80
					Credited from Invoice 10178827			

ORDERED BY: DATE SHIPPED: DRIVER: SALES TOTAL: \$4404.80

SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4404.80
 Non-taxable: 0.00
 Tax #: 543.68

TOTAL: \$4748.18

1 - Merchant Copy

