

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:						
Effective Date:						
District #						
SGA?	Yes No					

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1080417

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

	0.48					
Expected Spud Date:	Spot Description:					
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Sec Twp S. R E W					
OPERATOR: License#	feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
Address 1:	Is SECTION: Regular Irregular?					
Address 2:	(Note: Locate well on the Section Plat on reverse side)					
City: State: Zip: +	County:					
Contact Person:	Lease Name: Well #:					
Phone:	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
Name:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
	Ground Surface Elevation:feet MSL					
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:					
Disposal Wildcat Cable	Public water supply well within one mile:					
Seismic : # of Holes Other	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
	Surface Pipe by Alternate: I III					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:					
Operator:	Length of Conductor Pipe (if any):					
Well Name:	Projected Total Depth:					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:					
If Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	(Note: Apply for Permit with DWR )					
KCC DKT #:	Will Cores be taken?					
	If Yes, proposed zone:					
ΔΕ						
	IDAVIT					
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Side Two



For KCC Use ONLY	
API # 15	-

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						Lo	cation of We	ell: County:
•								feet from N / S Line of Section
Well Numb	oer:							feet from E / W Line of Section
Field:						Se	эс	Twp S. R
						15	Section: [	Regular or Irregular
							Section is In	rregular, locate well from nearest corner boundary. r used: NE NW SE SW
		ads, tank ba			-	as required l	by the Kansa	lary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). red.
		:	:	:	:	:	:	LEGEND
		:		:			:	O Well Location Tank Battery Location Pipeline Location
100 ft.	-6							Electric Line Location  Lease Road Location
		<u>:</u> :	: : : :	9				EXAMPLE
		:  :		: 	i			
		:		:				1980' FSL
			•					SEWARD CO. 3390' FFI

## In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

080417

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.			
	KCC	OFFICE USE O	NLY			
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No			



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1080417

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R 🔲 East 🗌 West					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: ( ) Fax: ( )						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the weel estate preparty toy records of the county traceurer					
City: State: Zip:+						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this					
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.					
Submitted Electronically	_					

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# IN THE DISTRICT COURT OF MONTGOMERY COUNTY, KANSAS FILED SITTING AT INDEPENDENCE 2008 SEP -4 Pil 2: 27

WELCH STATE BANK, WELCIL OKLAHOMA

Plaintiff

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No. 08CV- 65 I

MARSHALL FARMS, LLC, MICAH D. MARSHALL, MICHAEL R. PATTERSON, LORI PATTERSON, MICHAEL MARSHALL, and LOL FINANCE CO.

Defendants

#### SAERIFF'S RETURN

Received the Order of Sale on the August, 2008, and caused notice to be published in Independence Daily Reporter, a publication approved by law for said purposes, stating that I would sell the described real estate at the South Door of the Montgomery County Judicial Center in Independence, Kansas on the 4th day of September, 2008 at 2:00 o'clock p.m. Said notice was published more than seven days prior to date of sale. I sold said Tract 2 described as follows:

Tract 2: N/2 SW/4 except the East 610 feet thereof in Section 9, Township 33, Range 14, Montgomery County, Kansas

to Fidelity Encesy, Inc. for \$ 73,906.00, including costs of \$ \_\_\_\_\_, said purchaser being the highest bidder.

GIVEN UNDER MY HAND this 4th day of September, 2008.

Underdeniff he Moulel My 42. Stanley R. Veach

Sheriff of Montgomery County, Kansas

THIS TRACT IS LAND ONLY

# IN THE DISTRICT COURT OF MONTGOMERY COUNTY, KANSAS! FI SITTING AT INDEPENDENCE

2008 SEP -4 PM 2: 27

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WELCH	STATE	BANK
WELCH	OKLA	AMOH

Plaintiff

Y3.

No. 08CV- 65

MARSHALL FARMS, LLC, MICAH D. MARSHALL, MICHAEL R. PATTERSON, LORI PATTERSON, MICHAEL MARSHALL, and LOL FINANCE CO.

Defendants

# SHERIFF'S RETURN

Received the Order of Sale on the // day of Bujust, 2008, and caused notice to be published in Independence Daily Reporter, a publication approved by law for said purposes, stating that I would sell the described real estate at the South Door of the Montgomery County Judicial Center in Independence, Kansas on the 4th day of September, 2008 at 2:00 o'clock p.m. Said notice was published more than seven days prior to date of sale. I sold said Tract 1 described as follows:

Tract 1: S/2 NW/4 except the East 610 feet thereof, and N/2 NW/4, all in Section 9, Township 33, Range 14, Montgomery County, Kansas

to Fidelity Energy, Inc. for \$ 155,000, -, including costs of \$\_\_\_\_\_, said purchaser being the highest bidder.

GIVEN UNDER MY HAND this 4th day of September, 2008.

undashaiff bil Abuell mg#2

Sheriff of Montgomery County, Kansas

THIS IS LAND AND 2 BIG HOG FINISHING BARNS

1/2 Dew Down.

Has Beide

# IN THE DISTRICT COURT OF MONTGOMERY COUNTY, KANSAS II. E.D. SITTING AT INDEPENDENCE

2008 SEP -4 PH 2: 27

WELCH	STATE BANK,
WELCH,	OKLAHOMA

Plaintiff

CLERK OF DETERMINE
MONICOLEGY 20 KB

VS.

No. 08CV- 65

MARSHALL FARMS, LLC, MICAH D. MARSHALL, MICHAEL R. PATTERSON, LORI PATTERSON, MICHAEL MARSHALL, and LOL PINANCE CO.

Defendants

### SHERIFF'S RETURN

Received the Order of Sale on the Aday of August, 2008, and caused notice to be published in Independence Daily Reporter, a publication approved by law for said purposes, stating that I would sell the described real estate at the South Door of the Montgomery County Judicial Center in Independence, Kansas on the 4th day of September, 2008 at 2:00 o'clock p.m. Said notice was published more than seven days prior to date of sale. I sold said Tract 3 described as follows:

Tract 3: NE/4 of Section 8, Township 33, Range 14, Montgomery County, Kansas, less cometery described as follows: Commencing at the NW corner, thence South 16 rods, thence East 10 rods, thence North 16 rods, thence West 10 rods to place of beginning.

to <u>Fidelity Energy</u>, <u>Inc.</u> for \$ <u>295,000.</u>—, including costs of \$ <u>4656.3/</u>, said purchaser being the highest bidder.

GIVEN UNDER MY HAND this 4th day of September, 2008.

unclastresi FF le Hall mys-Staniey R. Veach

THIS TRACT HAS A 3,000 SQFT/PLUS HOUSE, 2 HOG BARNS,

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

# **NOTICE**

# **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.