





1080417

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

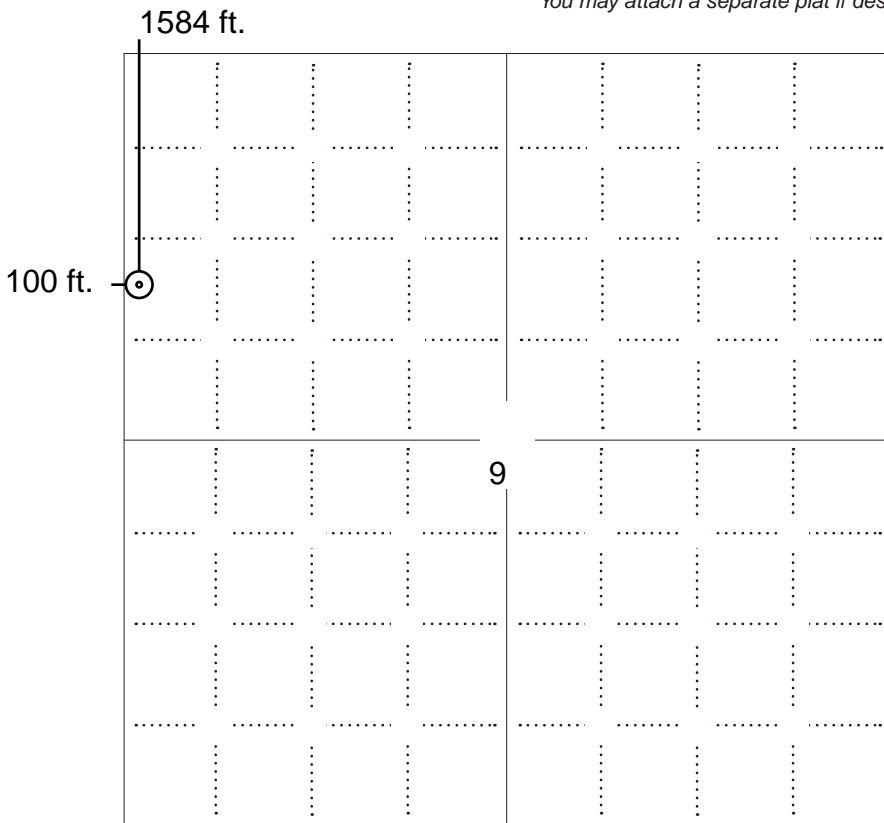
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - - Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1080417  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

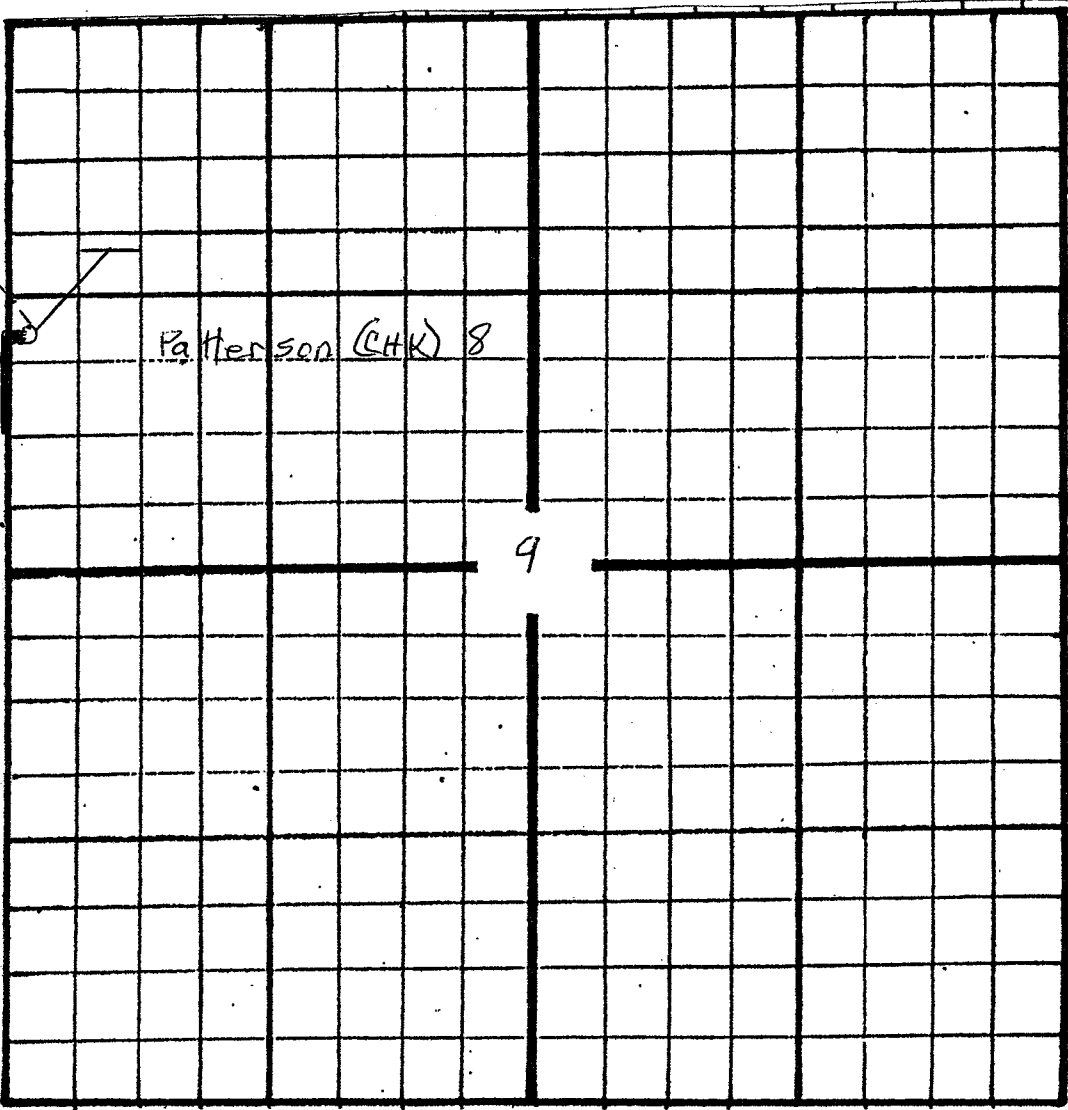
### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I



IN THE DISTRICT COURT OF MONTGOMERY COUNTY, KANSAS  
SITTING AT INDEPENDENCE

FILED

2008 SEP -4 PM 2:27

WELCH STATE BANK,  
WELCH, OKLAHOMA

Plaintiff

NANCY J. WILLIAMS  
CLERK OF DISTRICT COURT  
MONTGOMERY COUNTY, KS  
BY \_\_\_\_\_

vs.

No. 08CV- 65 1

MARSHALL FARMS, LLC,  
MICAH D. MARSHALL, MICHAEL  
R. PATTERSON, LORI PATTERSON,  
MICHAEL MARSHALL, and LOL FINANCE CO.

Defendants

**SHERIFF'S RETURN**

Received the Order of Sale on the 11 day of August, 2008, and caused notice to be published in Independence Daily Reporter, a publication approved by law for said purposes, stating that I would sell the described real estate at the South Door of the Montgomery County Judicial Center in Independence, Kansas on the 4<sup>th</sup> day of September, 2008 at 2:00 o'clock p.m. Said notice was published more than seven days prior to date of sale. I sold said Tract 2 described as follows:

Tract 2: N/2 SW/4 except the East 610 feet thereof in Section 9, Township 33, Range 14, Montgomery County, Kansas

to Fidelity Energy, Inc. for \$ 73,900.00, including costs of \$ -0-, said purchaser being the highest bidder.

GIVEN UNDER MY HAND this 4<sup>th</sup> day of September, 2008.

Stanley R. Veach  
Stanley R. Veach  
Sheriff of Montgomery County, Kansas

THIS TRACT IS LAND ONLY

IN THE DISTRICT COURT OF MONTGOMERY COUNTY, KANSAS **FILED**  
SITTING AT INDEPENDENCE

2008 SEP -4 PM 2:27

WELCH STATE BANK,  
WELCH, OKLAHOMA

Plaintiff

NANCY J. WILLIAMS  
CLERK OF DISTRICT COURT  
MONTGOMERY CO. KS  
BY \_\_\_\_\_

No. 08CV- 65 I

vs.

MARSHALL FARMS, LLC,  
MICAH D. MARSHALL, MICHAEL  
R. PATTERSON, LORI PATTERSON,  
MICHAEL MARSHALL, and LOL FINANCE CO.

Defendants

**SHERIFF'S RETURN**

Received the Order of Sale on the 15 day of August, 2008, and caused notice to be published in Independence Daily Reporter, a publication approved by law for said purposes, stating that I would sell the described real estate at the South Door of the Montgomery County Judicial Center in Independence, Kansas on the 4<sup>th</sup> day of September, 2008 at 2:00 o'clock p.m. Said notice was published more than seven days prior to date of sale. I sold said Tract 1 described as follows:

Tract 1: S/2 NW/4 except the East 610 feet thereof, and N/2 NW/4, all in Section 9, Township 33, Range 14, Montgomery County, Kansas

to Fidelity Energy, Inc. for \$ 155,000. -, including costs of \$ -0-, said purchaser being the highest bidder.

GIVEN UNDER MY HAND this 4<sup>th</sup> day of September, 2008.

Stanley R. Veach  
Stanley R. Veach  
Sheriff of Montgomery County, Kansas

THIS IS LAND AND 2 BIG HOG FINISHING BARN'S.  
1/2 BEEN DOWN.

unc Binda

IN THE DISTRICT COURT OF MONTGOMERY COUNTY, KANSAS **FILED**  
SITTING AT INDEPENDENCE

2008 SEP -4 PM 2:27

WELCH STATE BANK,  
WELCH, OKLAHOMA

Plaintiff

MARY J. WILLIAMS  
CLERK OF DISTRICT COURT  
MONTGOMERY COUNTY  
BY \_\_\_\_\_

vs.

No. 08CV- 65 I

MARSHALL FARMS, LLC,  
MICAH D. MARSHALL, MICHAEL  
R. PATTERSON, LORI PATTERSON,  
MICHAEL MARSHALL, and LOL FINANCE CO.

Defendants

**SHERIFF'S RETURN**

Received the Order of Sale on the 11 day of August, 2008, and caused notice to be published in Independence Daily Reporter, a publication approved by law for said purposes, stating that I would sell the described real estate at the South Door of the Montgomery County Judicial Center in Independence, Kansas on the 4<sup>th</sup> day of September, 2008 at 2:00 o'clock p.m. Said notice was published more than seven days prior to date of sale. I sold said Tract 3 described as follows:

Tract 3: NE/4 of Section 8, Township 33, Range 14, Montgomery County, Kansas, less cemetery described as follows: Commencing at the NW corner, thence South 16 rods, thence East 10 rods, thence North 16 rods, thence West 10 rods to place of beginning.

to Fidelity Energy, Inc. for \$ 295,000.-, including costs of \$ 4656.31, said purchaser being the highest bidder.

GIVEN UNDER MY HAND this 4<sup>th</sup> day of September, 2008.

Stanley R. Veach  
Stanley R. Veach

THIS TRACT HAS A 3,000 SQ FT/PLUS HOUSE, 2 HOG BARNS,  
AND 8 LARGE GRAIN BENDS



## NOTICE

### Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill (“C-1”) form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.