



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1080424
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q)
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ <i>(This authorization void if drilling not started within 12 months of approval date.)</i></p> <p>Spud date: _____ Agent: _____</p>
--

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W



1080424

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

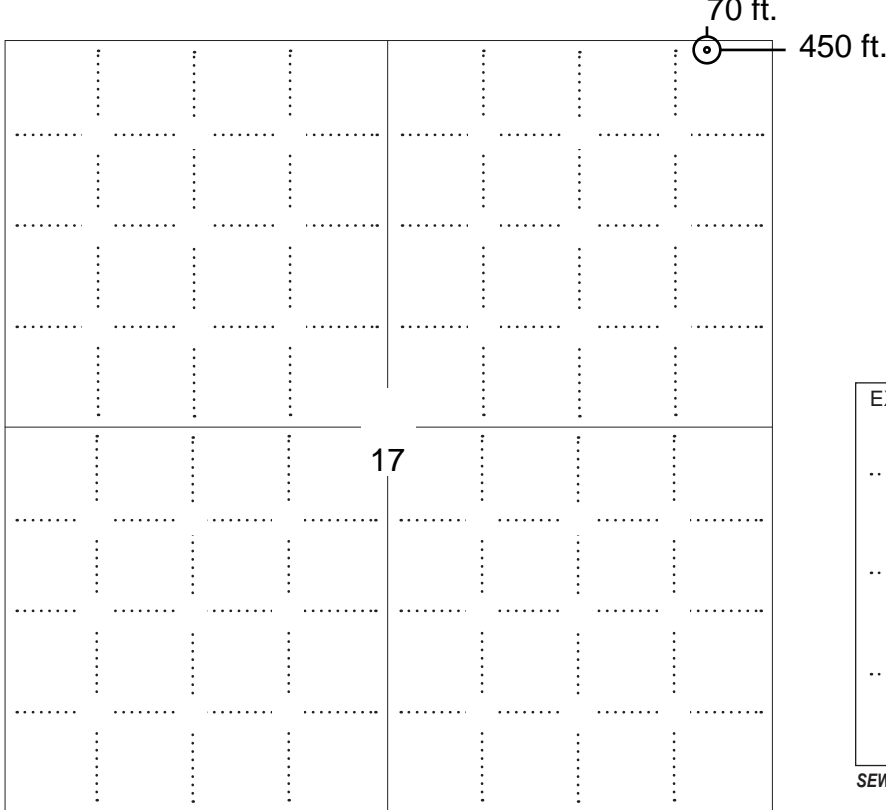
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1080424
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

COPY

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-116



Kansas Blue Print
700 S. Broadway, PO Box 743
Wichita, KS 67201-0743
316-264-8344, 264-5160 fax
www.kbp.com • kbp@kbp.com

AGREEMENT, Made and entered into the 22nd day of April, 2011
by and between Karen Taylor and Jock S. Taylor, her husband

whose mailing address is 921 N. Jennings Ave., Anthony, KS 67003 hereinafter called Lessor (whether one or more),
and DK Operating, Inc.

hereinafter called Lessee:
Lessor, in consideration of Ten & more Dollars (\$ 10.00+) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Hodgeman State of Kansas described as follows to-wit:

The North Half (N $\frac{1}{2}$)

In Section 17, Township 21 South, Range 22 West, and containing 320 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.



STATE OF KANSAS, HODGEMAN COUNTY, SS
PAULA LONNBERG, REGISTER OF DEEDS

Book: 0666 Page: 284

Pages Recorded: 2 Recording Fee: \$12.00

Paula Lonberg

Date Recorded: 5/31/2011 3:59:31 PM

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

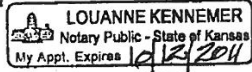
Karen Taylor
Karen Taylor

Jock S. Taylor
Jock S. Taylor

SS#

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF Harper
The foregoing instrument was acknowledged before me this 29th day of April, 2011,
by Karen Taylor and
Jock Taylor her husband

My commission expires 10/12/2011



Louanne Kennemer
Notary Public
Louanne Kennemer

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____,
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____,
by _____ and _____

My commission expires _____
Notary Public

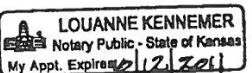
STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____,
by _____ and _____

My commission expires _____
Notary Public

No. _____
OIL AND GAS LEASE
FROM _____
TO _____
Date _____ Rpt. _____
Section _____ Twp. _____ Rpt. _____
No. of Acres _____ Term _____
County _____
STATE OF _____
County _____
This instrument was filed for record on the _____
day of _____, _____,
at _____ o'clock _____ M., and duly recorded
in Book _____ Page _____ of
the records of this office.
By _____ Register of Deeds.
When recorded, return to _____

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____,
by _____
of _____
corporation, on behalf of the corporation.

My commission expires _____
Notary Public



AMENDMENT TO OIL AND GAS LEASE

Whereas, the undersigned mineral owners are the successor Lessors to that certain Oil and Gas Lease dated June 3, 1959, by and between Claude H. Selfridge and Christina Selfridge, his wife, as Lessor and Pickrell Drilling Company, as Lessee, recorded in Book 12, at Page 463, covering the Southeast Quarter (SE/4) of Section 8, Township 21 South, Range 22 West, Hodgeman County, Kansas.

Whereas, the Lessors and undersigned Lessees each own interests under and subject to the oil and gas lease described above and the Lessors and Lessees now desire to amend certain provisions of said lease.

Now, therefore, in consideration of the premises and other good and valuable consideration, the receipt, adequacy and sufficiency of which are hereby acknowledged, and for the purpose of amending said lease, it is now hereby agreed, notwithstanding anything to the contrary in said lease as originally executed that said lease shall be amended to provide as follows:

Lessee at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well.

Lessor acknowledges that said lease, as amended, is valid and in full force and effect and for such purpose lessor hereby grants, leases and lets to Lessee all of Lessor's interest in the above described lands upon the same terms, conditions and provisions as are contained in said lease as amended.

This agreement and amendment shall be binding upon and inure to the benefit of the parties hereto, their successors, personal representatives, and assigns. This agreement and amendment may be executed in counter-part and shall be binding on all those who execute it, without regard to whether this same instrument or any copy thereof is executed by an assignor.

Executed as set out in the following signature and acknowledgment pages, but to be effective as of the 1st day of March 2012.

PLEASE SIGN AND RETURN

LESSOR: (RI) SIGNATURE AND ACKNOWLEDGMENT PAGE
(to that certain Amendment to Oil and Gas Lease, effective _____ 2012,
covering the SE/4 Sec 8-21-22, Hodgeman County, Kansas)

Lessors: (RI)

x Janet Selfridge _____
Janet Selfridge spouse, if applicable

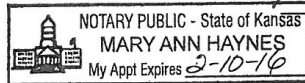
C. Allen Selfridge spouse, if applicable

Acknowledgement

STATE OF KANSAS)
COUNTY OF Lawrence)

The foregoing Amendment of Oil and Gas Lease was executed, before me, a Notary Public on this
15th day of March 2012, by JANET SELFRIDGE.

My commission expires: ✓



Mary Ann Haynes
Notary Public

STATE OF KANSAS)
COUNTY OF _____)

The foregoing Amendment of Oil and Gas Lease was executed, before me, a Notary Public on this
____ day of _____ 2012, by C. ALLEN SELFRIDGE.

My commission expires:

Notary Public

PLEASE SIGN AND RETURN

AMENDMENT TO OIL AND GAS LEASE

Whereas, the undersigned mineral owners are the successor Lessors to that certain Oil and Gas Lease dated June 3, 1959, by and between Claude H. Selfridge and Christina Selfridge, his wife, as Lessor and Pickrell Drilling Company, as Lessee, recorded in Book 12, at Page 463, covering the Southeast Quarter (SE/4) of Section 8, Township 21 South, Range 22 West, Hodgeman County, Kansas.

Whereas, the Lessors and undersigned Lessees each own interests under and subject to the oil and gas lease described above and the Lessors and Lessees now desire to amend certain provisions of said lease.

Now, therefore, in consideration of the premises and other good and valuable consideration, the receipt, adequacy and sufficiency of which are hereby acknowledged, and for the purpose of amending said lease, it is now hereby agreed, notwithstanding anything to the contrary in said lease as originally executed that said lease shall be amended to provide as follows:

Lessee at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well.

Lessor acknowledges that said lease, as amended, is valid and in full force and effect and for such purpose lessor hereby grants, leases and lets to Lessee all of Lessor's interest in the above described lands upon the same terms, conditions and provisions as are contained in said lease as amended.

This agreement and amendment shall be binding upon and inure to the benefit of the parties hereto, their successors, personal representatives, and assigns. This agreement and amendment may be executed in counter-part and shall be binding on all those who execute it, without regard to whether this same instrument or any copy thereof is executed by an assignor.

Executed as set out in the following signature and acknowledgment pages, but to be effective as of the 1st day of March 2012.

PLEASE SIGN AND RETURN

LESSOR: (RI) SIGNATURE AND ACKNOWLEDGMENT PAGE
(to that certain Amendment to Oil and Gas Lease, effective _____ 2012,
covering the SE/4 Sec 8-21-22, Hodgeman County, Kansas)

Lessors: (RI)

Janet Selfridge

spouse, if applicable

X C. Allen Selfridge
C. Allen Selfridge

spouse, if applicable

Acknowledgement

STATE OF KANSAS)
COUNTY OF _____)

The foregoing Amendment of Oil and Gas Lease was executed, before me, a Notary Public on this
_____ day of _____ 2012, by JANET SELFRIDGE

Notary Public

My commission expires:

STATE OF KANSAS)
COUNTY OF Hodgeman)

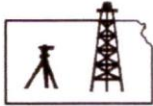
The foregoing Amendment of Oil and Gas Lease was executed, before me, a Notary Public on this
12 day of March 2012, by C. ALLEN SELFRIDGE



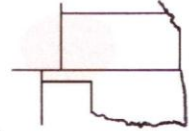
Diana Lynn Selfridge
Notary Public

My commission expires: 1-22-2013

PLEASE SIGN AND RETURN



Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



g041812e
 PLAT NO.

9987
 INVOICE NO.

DK Operating, Inc.

OPERATOR

Antrim Unit #1-17

LEASE NAME

Hodgeman Co, Ks

COUNTY

17 21s 22w
 Sec. Twp. Rng.

Main loc. = 130' FNL - 450' FEL = 2272.3' gr. elev.
Alt. #1 = 70' FNL - 450' FEL = 2271.6' gr. elev.

LOCATION SPOT

SCALE: **1" = 1000'**
 DATE STAKED: **April 17th, 2012**
 MEASURED BY: **Ben R.**
 DRAWN BY: **Luke R.**
 AUTHORIZED BY: **Danny K.**

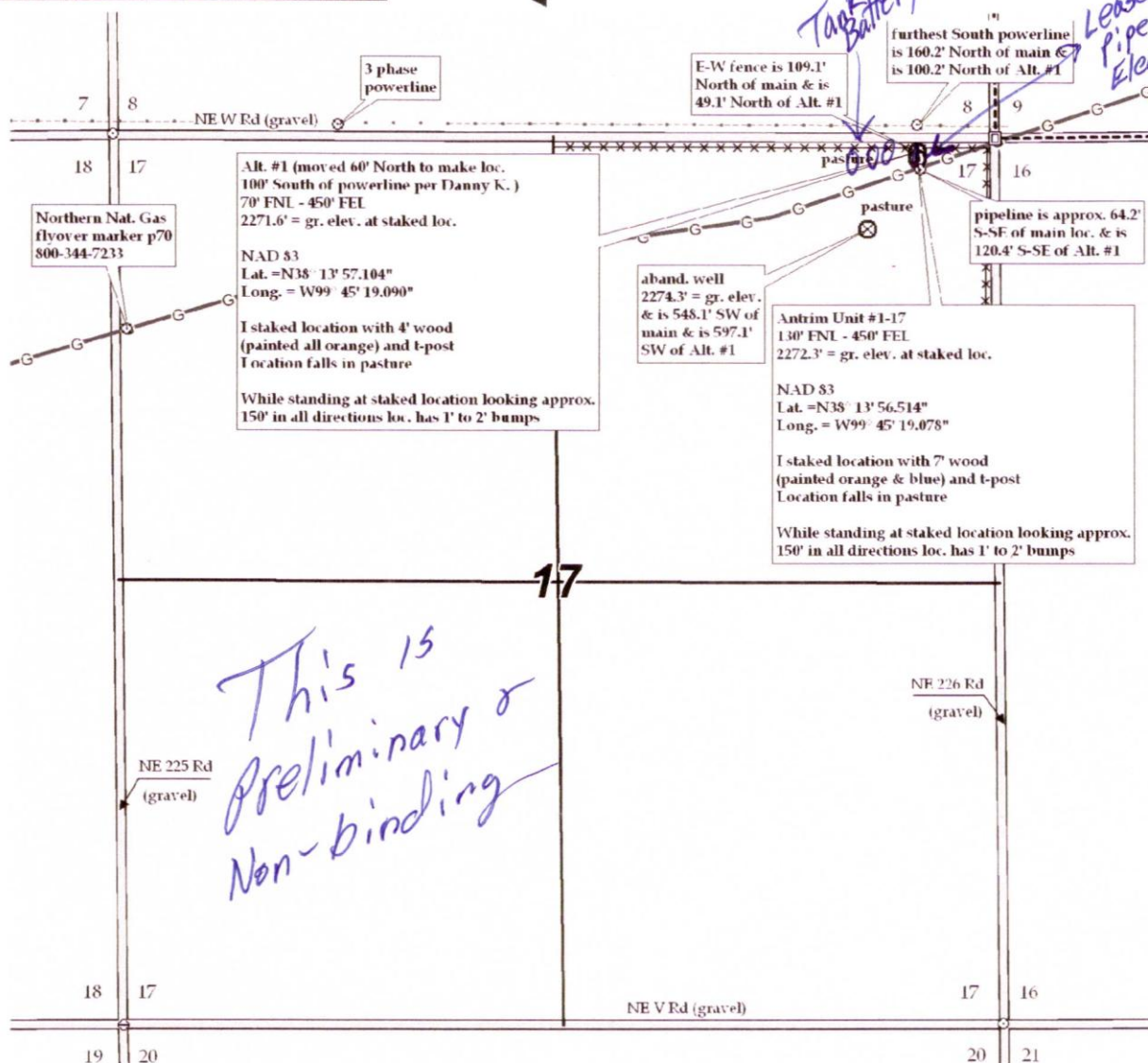


Directions: From the NW side of Hanston Ks at the intersection of Hwy 156 & Bazine Rd North/NE 228 Rd – Now go 6.3 miles North on Bazine Rd North/NE 228 Rd – Now go 2 miles West on NE V Rd to the SE corner of section 17-21s-22w – Now go 1 mile North on NE 226 Rd – Now go 0.1 mile West on NE W Rd – Now go 130' South through pasture into main staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.



R. Evan Noll
(Petroleum Landman)

P.O. Box 1351
Hays, KS 67601

Office - 785.628.8774

Cell - 785.623.0698

Fax - 785.628.8478

May 8, 2012

Randy, Tyler, Wade Selfridge
5 Star Farms
43480 NE T Road
Burdett, KS 67523

RE: Antrim Unit #1-17 Well
70 feet from North Line & 450 feet from East Line
Section 17-21S-22W
Hodgeman County, Kansas

Dear Selfridge Brothers:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned well is:

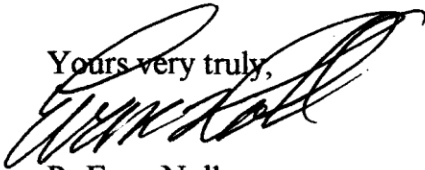
DK Operating, Inc.
24583 NW 208 Road
Jetmore, KS 67854

Contact Man: Danny King – (620) 357-6152 – racerbrown88@gmail.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric line & tank battery locations. This is all non-binding and preliminary, being shown simply to satisfy State requirement.

Thank You, and if you have any questions, call Danny King at (620) 357-6152.

Yours very truly,



R. Evan Noll
Landman for DK Operating, Inc.