

Kansas Corporation Commission Oil & Gas Conservation Division

1080468

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether s it, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

R.J. Enterprise 22082 NE Neosho RD Garnett, KS 66032

Ba	iley Krietler	30-A	Start 4-11-2012
3	soil	3	Finish 4-12-2012
12	clay/rock	15	
31	shale	46	
12	lime	58	
20	shale	78	
57	lime	135	
8	shale	143	
17	lime	160	set 20' 7"
6	shale	166	ran 645' 2 7/8
20	lime	186	cemented to surface 60 sxs
179	shale	365	
15	lime	380	
55	shale	435	
31	lime	466	
30	shale	496	
8	lime	504	
17	shale	521	
7	lime	528	
11	shale	539	
5	lime	544	
17	shale	561	
11	sandy shale	572	odor
15	bkn sand	587	show
4	bkn sand	591	good show
8	sandy shale	599	•
8	bkn sand	607	good show
7	dk sand	614	
36	shale	650	T.D.

BRITE I. UM. TEMP DEBCHITTON AN PROJUMO PRIOR ALOO P. BAG GPFA ALOO P. SANCE AND P. BAG GPFA ALOO P. BAG GPFA ALOO P. BAG GPFA ALOO P. SANCE AND P. BAG GPFA ALOO P. SANCE AND P. BAG GPFA ALOO P. BAG GPFA ALOO P. BAG GPFA BAG G	SHIP IL UM. ITEMS DEBORIPTION BOOOI P BAG CPFA, ALOD P FL CPMP CHARLET		.==				-		
BRITE I. UM. TREME DEBCHITTON AN PROJUMENT PRINCE 4.00 P PL GPMP AND ABH MIX 80 LBS PER BAG 40.0000 r. 15.0000 r. 15.000	BHID ILI UNA TEMP DEBORIPTION AN Phos.Lon. PRICE ALGO IP BAG OPEN AND ANOTHER BAG OPEN AND AND ANOTHER BAG OPEN AN	\$3611,74	TOTAL		1 - Merchant Conv				
BRID I. UM TREMS DEBCHITCH APPROXIMATION PRINCE ALCO P EL GPRA MONARCH PALLET GREET BAG SOROTAL ELIGITIC GRANT PART MAN SO LES PER BAG SOROTAL ELIGITIC GRANT PART MAN SO LES PER BAG SOROTAL ELIGITIC GRANT PART MAN SO LES PER BAG SOROTAL ELIGITIC GRANT PART MAN SO LES PER BAG SOROTAL ELIGITIC GRANT PART MAN SOR SORTAL ELIGITIC GRANT PART MAN SOR SORTAL ELIGITIC GRANT PART MAN SORTAL ELIGIT GRANT PART MAN SORT	BHIP IL UNA TEMP DEBORIPTION AN Phos.Lon. PRICE BRO.00 P BAG GPFA A.00 P FL GPMP STANDAR AND LSR PER BAG GPMP AND PALLET GREEN TO 1990581 FLAD BY CHECKED BY DATE SHIPPED DRIVES GREEN BAG AND END AND SHIPPED DRIVES GREEN BAG AND END AND SHIPPED DRIVES GREEN BAG AND END AND SHIPPED DRIVES SALES TO SALE	261,34	Cales tex	ile axebie					
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BRID I. JUM. TREM# DEBCHIPTION AN PROMANOM PRIOR 580.000 P. BAG GPFA MONAPCH PALLET 19.0000 r. 15.0000 r. 15.0	BHIP IL UM TITEMS DEBCRIPTION AN Phosicen PRICE BBO.00 P BAG CPFA ANONATCH PALLET CPMP PL CPMP Credited from Invoice 10190681 Geolised from Invoice 10190681	\$3350.40	Seise total		SEANING CEMAINS BLVC AS CRANGES	AE CETTE			
BUP L UM TEMP DESCRIPTION AMPROPLEM PRICE	HE BHE WITH NOLLEHBORGO WENT WITH THE		18.0000 18.0000	15,0000 r.	REY ABIN MIX SO LOB PER BAG MONARCH PALLEY Credited from Invociso 10180681	OPWP	P P SAG	4.00 4.00	4.00
		EXTENS!	PAIOE	AN Priosition	DESCRIPTION	TEMP	L UM	署	OFFIDER

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Taxable Non-faxable Tax #

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84740.16 343.58

8404.88 80.88	Seies total	92	DRIVER	HOVING CHAMPERIVE AS CRYCOHO	ANTED BA C		ı			_
-4504,00	0.0			MONARDH PALLET Credited from invoice 10178527 PORTILAND DEMENT-844			7 P	-12:00 P PL	-12:00 540:00	
EXTENSION		All Price/Lions		DESCRIPTION	TEM	₹	נ	WI I HIRB	ORDER	
- - - -	poping0)	Order By:		Quaganer PC)		Vae/	S	CHARMAN CONCORT		
		***************************************		CARD-Re- (BD/)	,			T		
			SHOTE ROOM KINT	8hip To (708) 448-68US	Roor Kant 2002 ne neosko ad Gannett, ko 66012	ROGER KANT 22021 NE NEOSHO R QARNETT, KS 68011	200	866 Tu, ROGER KANT 22082 NE NEO QANNETT, KE		
	04/08/12	Dus Dala:	Acat rep code:			益	X X	Baile cap d:		
	Time: 15:20:15 8xh Date: 03/01/12 Invoice Date: 03/01/12	Time: Ship Cale: Invoice Date:						instructions		
						-	.	I		

Invoice: 10182364

GARNETT TRUE VALUE HOMECENTER 410 N Maple 9 Garnett, KS 66032 (785) 448-7108 FAX (785) 448-7135

Merchant Copy INVOICE

GARNETT TRUE VALUE HOMECENTER 410 N Maplo Gemett, KS 66032 (788) 448-7108 FAX (788) 448-7138

Page:

Instructions Missape: MiKil

eda to: Roger Kent 22022 ne neobno rd Garnett, ka seole

OHOTO: ROGER KENT

etomer#: 0000357

(708) 440-0095

Merchant Copy INVOICE

invoice: 10182408

Time: 18:52:19 RND Dulle: 03/02/12 Priviles Dale: 03/02/12 Due Dele: 04/08/12