



1080764

For KCC Use ONLY
 API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ E W

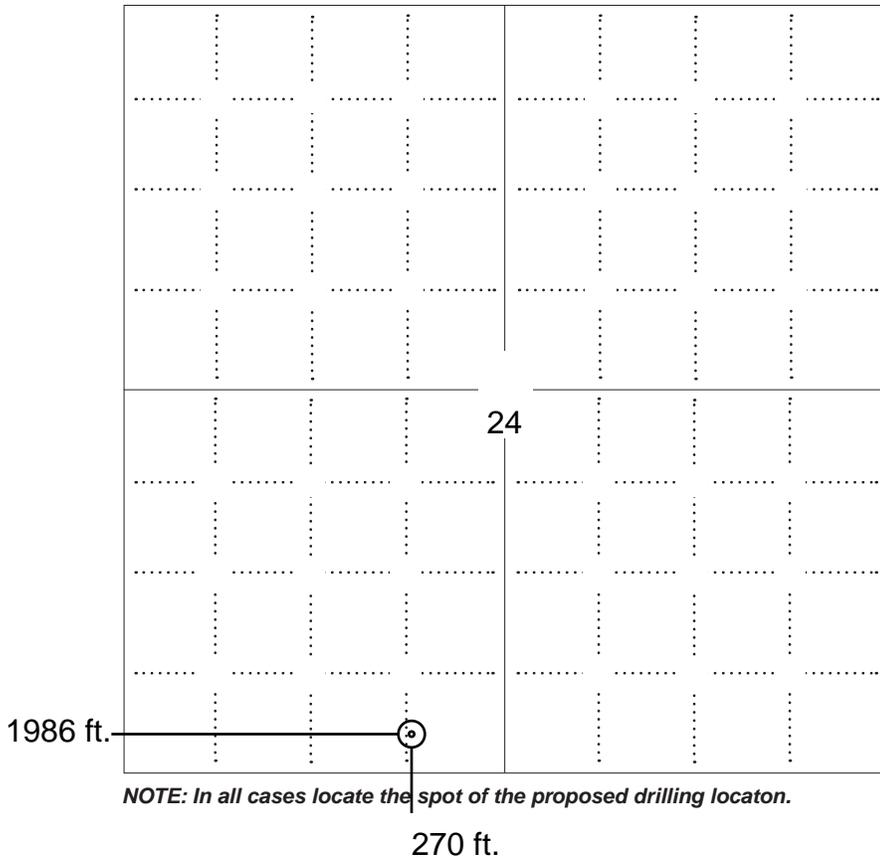
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

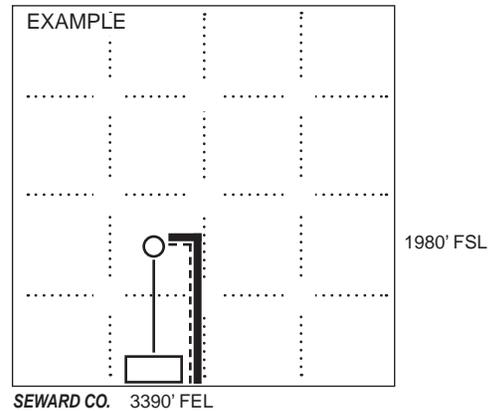
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1080764
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

SEC. 25 WELL
 LAT: 38°07'04.57"
 LON: 100°14'11.50"
 ELEV: 2585

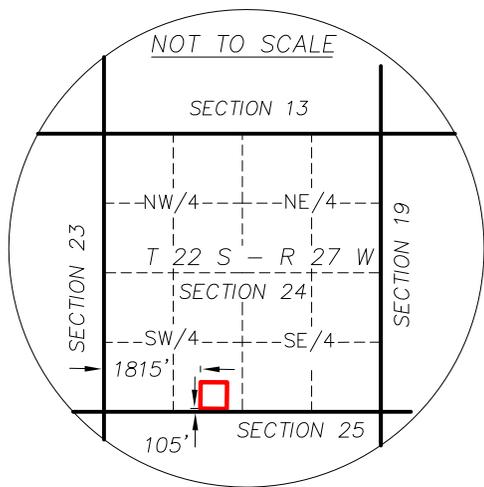
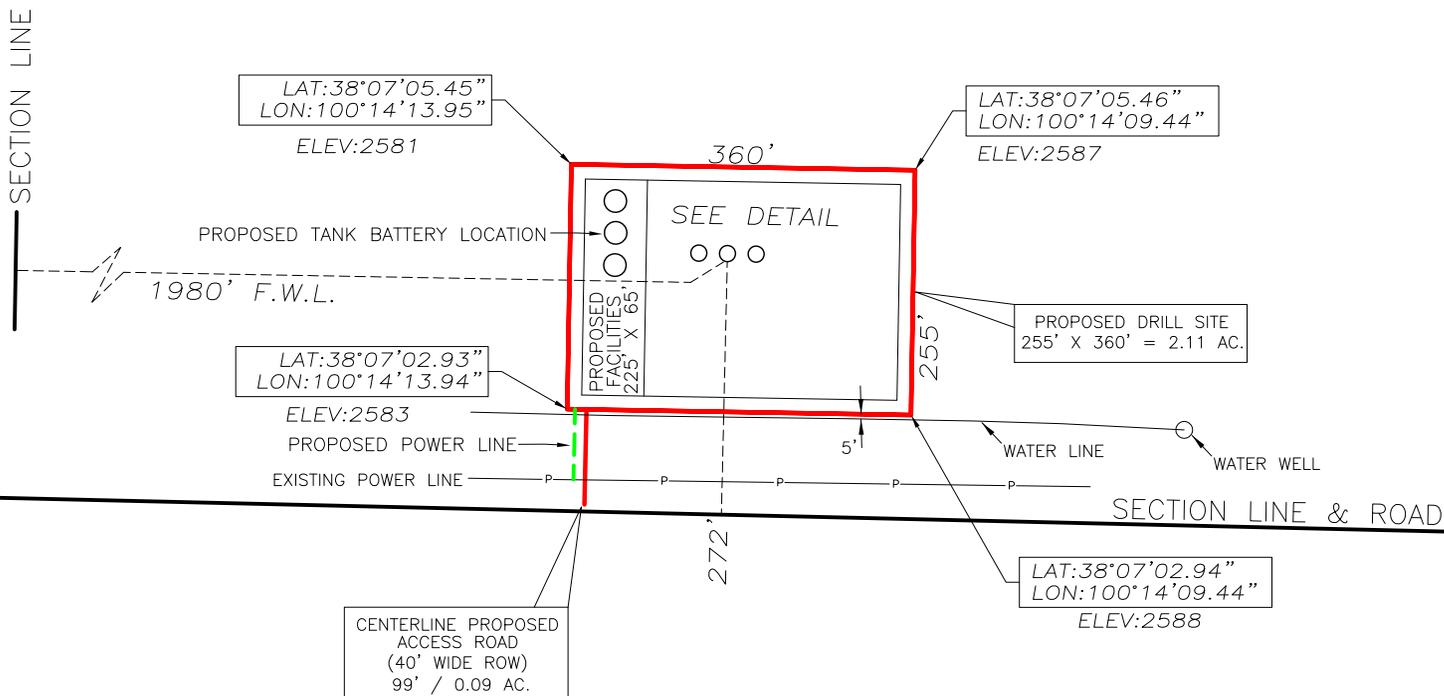
SEC. 24 WELL
 LAT: 38°07'04.57"
 LON: 100°14'11.88"
 ELEV: 2585

SWD WELL
 LAT: 38°07'04.57"
 LON: 100°14'12.25"
 ELEV: 2585

T 22 S - R 27 W
SECTION 24

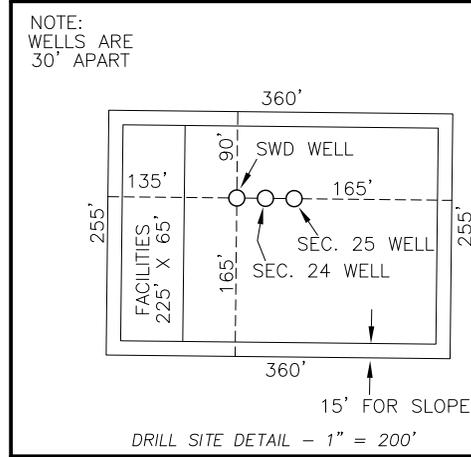


SURFACE OWNER
 FINNUP FOUNDATION



STATE USE PLAT
SHOWING PROPOSED
DRILL SITE AND ACCESS ROAD
ENCANA OIL & GAS (USA) INC.
SECTION 24, T22S-R27W, SESW
FINNEY COUNTY, KANSAS
SCALE: 1" = 200'

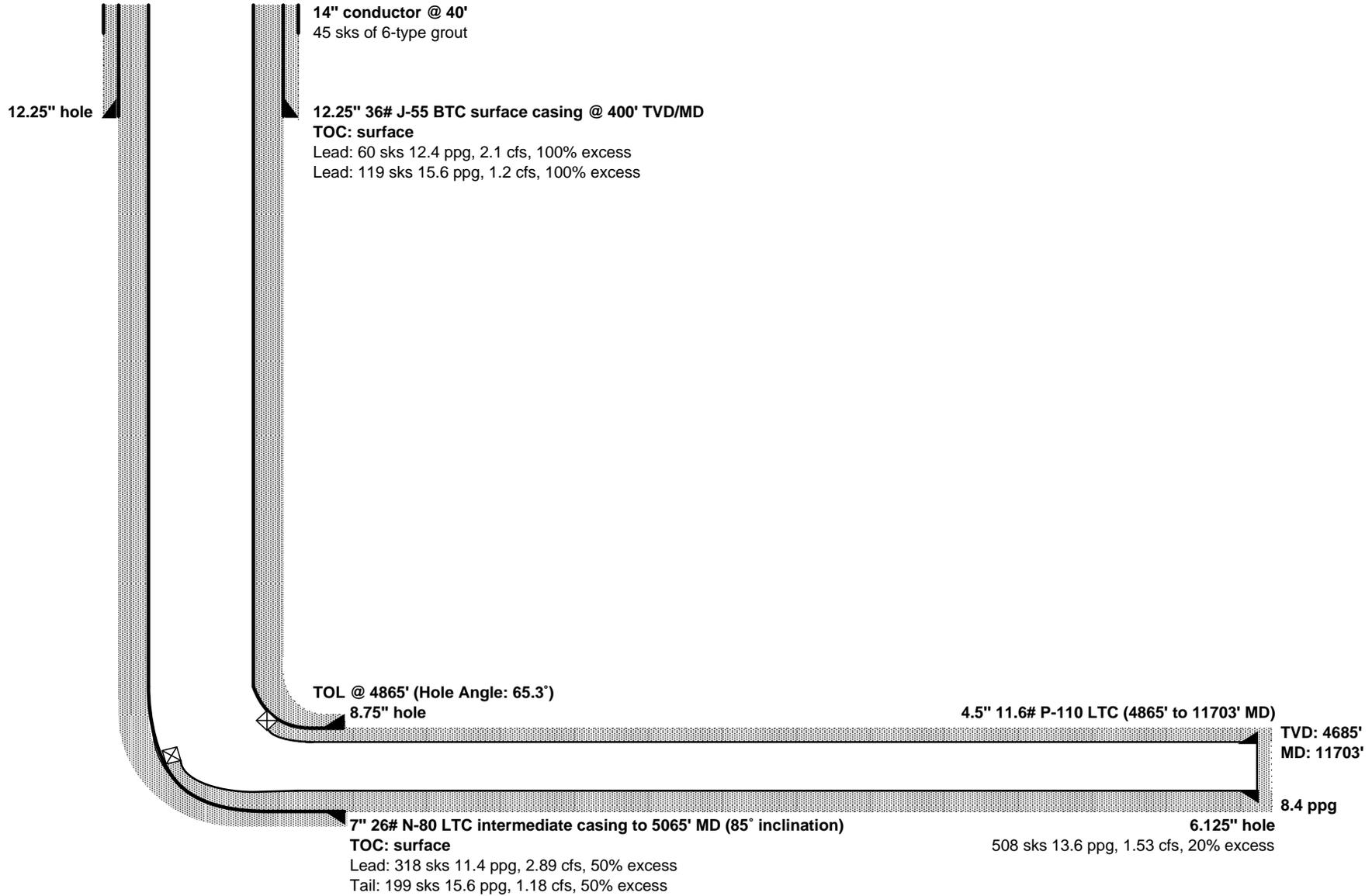
PREPARED BY:
STANGER
 SURVEYING TYLER, LLC
 1595 E. Grande Blvd.
 Tyler, TX 75703
 (903) 534-0174



ACCESS ROAD = +/- 0.09 AC.
 DRILL SITE = +/- 2.11 AC.
TOTAL = +/- 2.20 AC.

ALL BEARINGS, DISTANCES, AND COORDINATES SHOWN HEREON ARE BASED ON THE KANSAS STATE PLANE COORDINATE SYSTEM, N.A.D. 27 DATUM, SOUTH ZONE AND ARE SCALED FROM AERIALS & TOPOGRAPHIC MAPS. ALL DATA IS APPROXIMATE ONLY.

Finnup 24H-2



THIS DRAWING DOES NOT REPRESENT A BOUNDARY SURVEY, DISTANCES, COORDINATES AND BEARINGS SHOWN ARE NOT INTENDED TO BE DEFINITIVE IN ESTABLISHING ACTUAL TITLE BOUNDRIES. THIS DWAWING IS FOR CONSTRUCTION PURPOSES ONLY.

All Bearings, Distances, and Coordinates shown hereon are based on the Kansas State Plane Coordinate System, N.A.D. 27 Datum, South Zone.

PROPOSED
SURFACE LOCATION
1986' FWL & 270' FSL
FROM SECTION 24

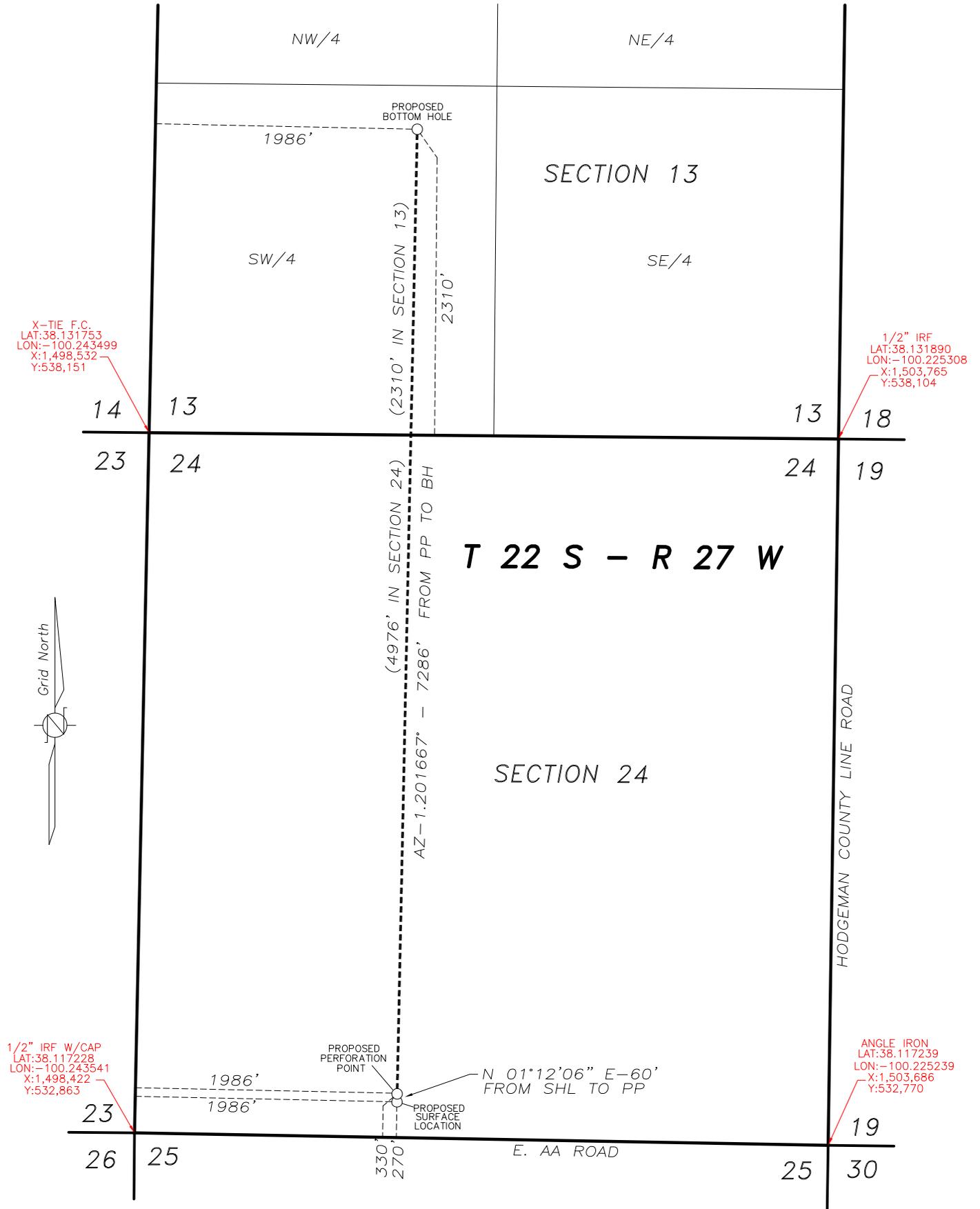
LAT: 38.117974
LON: -100.236633
X: 1,500,414
Y: 533,098
ELEV: 2583'

PROPOSED
PERFORATION POINT
1986' FWL & 330' FSL
FROM SECTION 24

LAT: 38.118139
LON: -100.236632
X: 1,500,415
Y: 533,158

PROPOSED
BOTTOM HOLE
1986' FWL & 2310' FSL
FROM SECTION 13

LAT: 38.138149
LON: -100.236573
X: 1,500,568
Y: 540,443



X-TIE F.C.
LAT: 38.131753
LON: -100.243499
X: 1,498,532
Y: 538,151

1/2" IRF
LAT: 38.131890
LON: -100.225308
X: 1,503,765
Y: 538,104

1/2" IRF W/CAP
LAT: 38.117228
LON: -100.243541
X: 1,498,422
Y: 532,863

ANGLE IRON
LAT: 38.117239
LON: -100.225239
X: 1,503,686
Y: 532,770

PROPOSED WELL LOCATION
ENCANA OIL & GAS (USA) INC.
FINNUP 24H-2
FINNEY COUNTY, KANSAS
SCALE: 1" = 1000'

REVIEW COPY

PREPARED BY:
STANGER
SURVEYING TYLER, LLC
1595 E. Grande Blvd.
Tyler, TX 75703
(903) 534-0174

memo



To: Sharon Cook

cc:

From: Aaron Tenenholz

Subject: Finnup 24H-2 Lease Acreage Summary, 22S-27W, Finney County, KS

Sharon,

Two (2) leases in which Encana Oil & Gas (USA) Inc. is the current lessee covers the entire 1,280 acres within the planned unit boundary of the above referenced well.

The proposed unit will make up All of Section 13, T22S-R27W and All of Section 24, T22S-R27W, both in Finney County, Kansas.

The leases are within their primary term and the lessors are as follows:

- Finney Foundation Trust
- James Cohoon et ux

Encana plans to pool the referenced two (2) leases to form the 1,280 acre unit and the language in both leases allows for a horizontal oil unit of this size.

If you need any further info just let me know.

Thanks,

A handwritten signature in blue ink, appearing to read "A. Tenenholz".

Aaron Tenenholz
Land Negotiator
Encana Oil & Gas (USA) Inc.

Encana Oil & Gas (USA) Inc.
14001 N. Dallas Pkwy, Suite 1100
Dallas, Texas
United States 75240
t 469.461.2346
www.encana.com

THIS DRAWING DOES NOT REPRESENT A BOUNDARY SURVEY, DISTANCES, COORDINATES AND BEARINGS SHOWN ARE NOT INTENDED TO BE DEFINITIVE IN ESTABLISHING ACTUAL TITLE BOUNDRIES. THIS DRAWING IS FOR CONSTRUCTION PURPOSES ONLY.
 All Bearings, Distances, and Coordinates shown hereon are based on the Kansas State Plane Coordinate System, N.A.D. 27 Datum, South Zone.

CALC. POINT
 LAT: 38°08'47.00"
 LON: 100°13'31.36"
 X: 1,503,842.6
 Y: 543,383.4

CALC. POINT
 LAT: 38°08'46.51"
 LON: 100°14'36.45"
 X: 1,498,643.2
 Y: 543,430.1

PROPOSED SURFACE LOCATION
 1986' FWL & 270' FSL FROM SECTION 24
 LAT: 38.117974
 LON: -100.236633
 X: 1,500,414
 Y: 533,098
 ELEV: 2583'

PROPOSED PERFORATION POINT
 1986' FWL & 330' FSL FROM SECTION 24
 LAT: 38.118139
 LON: -100.236632
 X: 1,500,415
 Y: 533,158

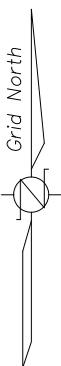
PROPOSED BOTTOM HOLE
 1986' FWL & 2310' FSL FROM SECTION 13
 LAT: 38.138149
 LON: -100.236573
 X: 1,500,568
 Y: 540,443

SECTION 13

(1280 ACRE UNIT)

T 22 S - R 27 W

SECTION 24



PROPOSED BOTTOM HOLE

1986'

(2310' IN SECTION 13)

2310'

(4976' IN SECTION 24)
 AZ-1.201667° - 7286' FROM PP TO BH

X-TIE F.C.
 LAT: 38.131753
 LON: -100.243499
 X: 1,498,532
 Y: 538,151

1/2" IRF
 LAT: 38.131890
 LON: -100.225308
 X: 1,503,765
 Y: 538,104

1/2" IRF W/CAP
 LAT: 38.117228
 LON: -100.243541
 X: 1,498,422
 Y: 532,863

PROPOSED PERFORATION POINT

N 01°12'06" E-60'
 FROM SHL TO PP

PROPOSED SURFACE LOCATION
 330'
 270'

ANGLE IRON
 LAT: 38.117239
 LON: -100.225239
 X: 1,503,686
 Y: 532,770

E. AA ROAD

HODGEMAN COUNTY LINE ROAD

REVIEW COPY

PROPOSED WELL LOCATION
ENCANA OIL & GAS (USA) INC.
FINNUP 24H-2
FINNEY COUNTY, KANSAS
SCALE: 1" = 1000'

----- = UNIT LINE

REV: 5-17-2012
 5-3-2012

T120323-24H-2-R

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 21, 2012

SHARON COOK
EnCana Oil & Gas (USA) Inc.
14001 N DALLAS PKWY, STE 1000
DALLAS, TX 75240

Re: Drilling Pit Application
FINNUP 24H 2
SW/4 Sec.24-22S-27W
Finney County, Kansas

Dear SHARON COOK:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (May 2010), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.