



1080805

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

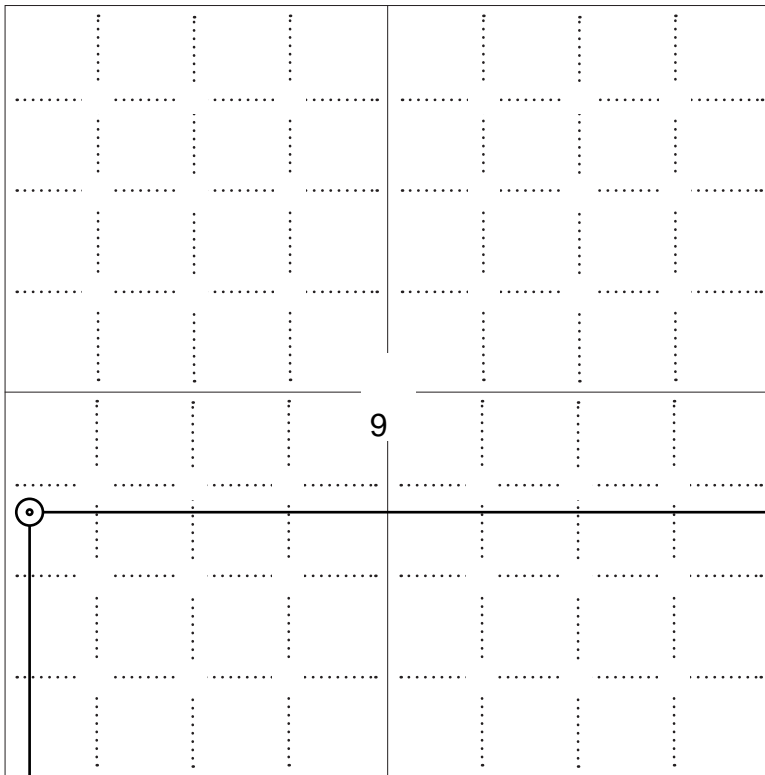
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

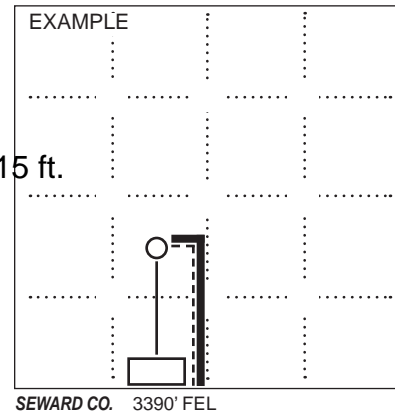
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

1815 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: VIVA INTERNATIONAL, INC
Lease: GLADES
Well Number: V-22
Field: VERNON

Location of Well: County: WOODSON
1,815 feet from N / S Line of Section
5,115 feet from E / W Line of Section
Sec. 9 Twp. 24 S. R. 16 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NW - SW - NW - SW

Is Section: Regular or Irregular

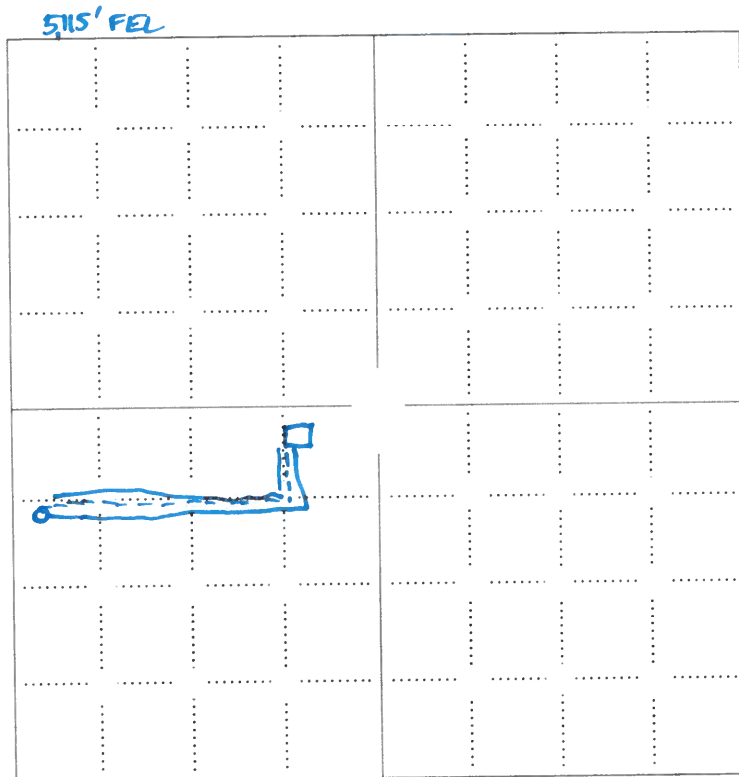
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

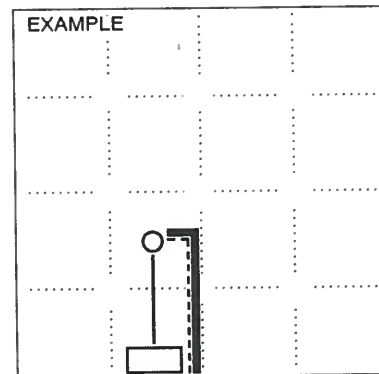
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF KANSAS } ss.
WOODSON COUNTY }
This instrument was filed for record on
the 10th day of June
A.D. 2002 at 9:35 o'clock A. M.
and duly recorded in book 83
of Misc. on page 35
\$6.00 Margaret A. Glades
FEE ✓✓ REGISTER OF DEEDS

GLADES

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS: THAT,

The undersigned LANCER OIL, INC., hereafter called 'Assignor', for good and valuable consideration, the receipt of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto VIVA INTERNATIONAL, INC., 8357 MELROSE DR., LENEXA, KS 66214-1629 hereinafter called 'Assignee', all of Assignor's right, title and interest in and to the following oil and gas lease:

DATE: JANUARY 25, 1965
LESSOR: JOHN V. GLADES AND MARGARET A. GLADES, HIS WIFE
LESSEE: THE DOW CHEMICAL COMPANY
BOOK: 27
PAGE: 181
LEGAL: THE E/2 OF SE/4 OF SECTION 8-24S-16E, SUBJECT TO RAILROAD RIGHT OF WAY;

AND THE N/2 NE/4 OF SECTION 16-24S-16E; AND,

ALL OF SECTION 9-24S-16E, SUBJECT TO EXISTING RAILROAD RIGHT OF WAY BUT EXCEPTING THE FOLLOWING TRACTS OF LAND:

COMMENCING ON THE EAST SIDE OF THE RIGHT OF WAY OF THE MISSOURI PACIFIC RAILROAD ON THE SECTION LINE BETWEEN SECTION 4 AND 9, AND RUNNING THENCE EAST 785 FEET, THENCE SOUTH 754 FEET, THENCE WEST TO THE RIGHT OF WAY OF THE MISSOURI PACIFIC RAILROAD, THENCE IN A NORTHEASTERLY DIRECTION 815 FEET TO PLACE OF BEGINNING, AND KNOWN AS THE TOWNSITE OF VERNON.;

AND EXCEPTING THE SW/4 SW/4 SW/4 OF SECTION 9-24S-16E

AND EXCEPT THE FURTHER TRACT DESCRIBED AS COMMENCING 60 FEET SOUTH OF THE SOUTHWEST CORNER OF BLOCK 5 IN THE TOWN OF VERNON, ON THE SOUTH BOUNDARYLINE OF THIS TOWNSITE RUNNING THENCE SOUTH 140 FEET, THENCE EAST 140 FEET, THENCE NORTH 140 FEET, THENCE WEST 140 FEET TO PLACE OF BEGINNING;

AND EXCEPT THE FURTHER TRACT DESCRIBED AS COMMENCING AT A POINT ON THE EAST SIDE OF THIRD STREET (60 FEET WIDE) IN THE TOWN OF VERNONE, KANSAS, OPPOSITE THE NORTHEAST CORNER OF BLOCK 1, THENCE EAST ABOUT 150 FEET TOT HE HALF SECTION LINE DIVIDING THE NW/4 AND THE NE/4 OF SECTION 9, THENCE SOUTH 300 FEET, THENCE WEST ABOUT 100 FEET, THENCE NORTH ALONG THE EAST SIDE OF SAID THIRD STREET 300 FEET TO PLACE OF BEGINNING.

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used, or obtained in connection therewith.

This assignment shall be made without warranty of title, either express or implied. Subject to its proportionate share of Overriding Royalty Interest. Assignor grants Power of Attorney to Assignee to execute any Transfer Orders effectuating the purpose herein. This assignment shall be effective as of May 1, 2002. EXECUTED this 20th day of May, 2002.

LANCER OIL, INC.

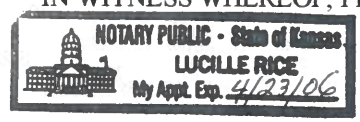
Lance E. Ballard, President

STATE OF KANSAS §
COUNTY OF Woodson §

ss. ACKNOWLEDGMENT FOR CORPORATION

Be it remembered that on this 20th day of May, 2002, before me, the undersigned, a Notary Public, duly commissioned, in and for the County and State aforesaid, came LANCE E. BALLARD, PRESIDENT of LANCER OIL, INC., a corporation of the State of KANSAS, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes herein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.



Lucille Rice
Notary Public

My Commission Expires 4/23/06