For KCC Use:

Eff	e	ct	iv	е	Date
— ·					

District	#	

SGA?	Yes	No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1080805

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Com	pliance with	the Kansas	Surface Owner	Notification Act, MUST	be submitted with this form

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY				
API # 15				
Conductor pipe required	feet			
Minimum surface pipe required	feet per ALT.			
Approved by:				
This authorization expires:				
Spud date: Agent:				

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

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For KCC Use ONLY

API # 15 - ____

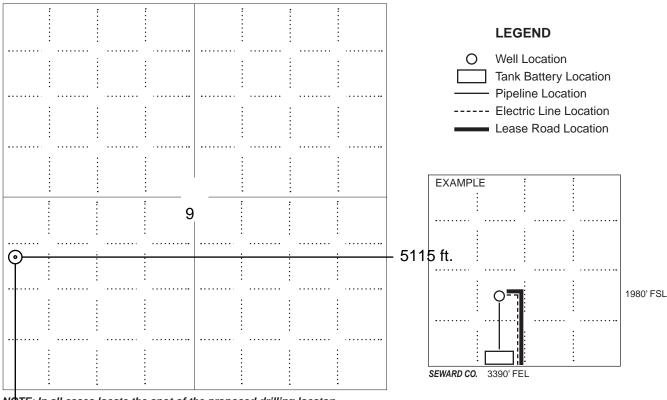
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1815 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1080805

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
	Ditio			
Type of Pit:	Pit is:		SecTwpR East \ West	
Settling Pit Drilling Pit	If Existing, date co	Existing		
Workover Pit Haul-Off Pit			Feet from North / South Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:			
	(bbls)		County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Artificial Liner? Yes No		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the I material, thickness and installation procedure.	iner		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of pit:			west fresh water feet.	
feet Depth of water wellfeet		Source of inform	nation:	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all s flow into the pit?YesNo	spilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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API # 15 -

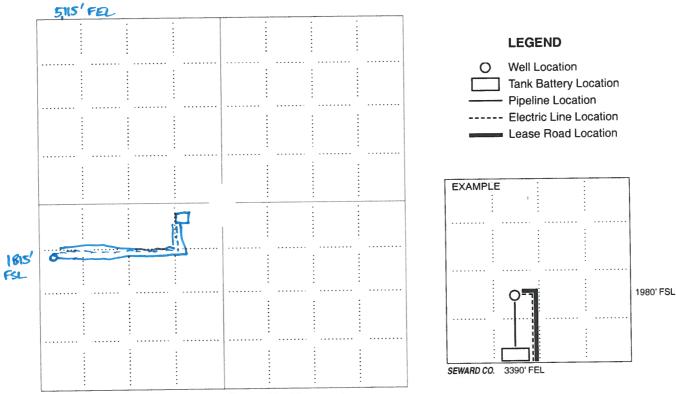
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	Location of Well: County: WOODSON			
Operator: VIVA INTERNATIONAL, INC Lease: GLADES	1,815	feet from N / X S Line of Section		
Well Number: V-22	5,115	feet from 🔀 E / 🛄 W Line of Section		
Field: VERNON	Sec. 9 Twp. 24	S. R. 16W E 🔲 W		
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NW - SW - NW - SW	Is Section: 🔀 Regular or	r 🔲 Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NENWSESSW			

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

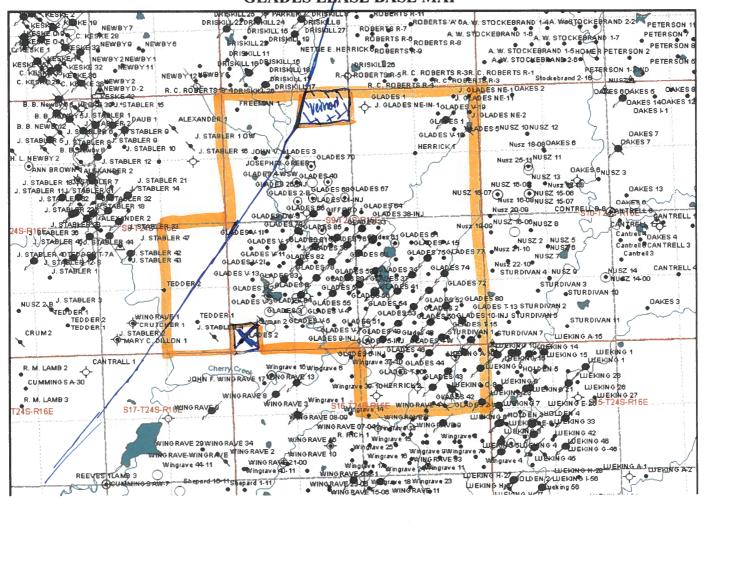


NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

GLADES LEASE BASE MAP



PAULOAD

GLADES

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS: THAT,

woodson county } ss.	
This instrument was filed for record or	
the 10thday of June A.D. 2002 a9:35 clock A.M	
A.D. 2002 ap: 33 clock A. N	1
and duly recorded in book83	
of Misc. on page 35	-
\$6.00 Marguele I. Pring	L
FEE VV REGISTER OF DEEDS)
Migmal floor interactions	

STATE OF KANSAS

The undersigned <u>LANCER OIL, INC.</u>, hereafter called 'Assignor', for good and valuable consideration, the receipt of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto <u>VIVA INTERNATIONAL</u>, INC., 8357 MELROSE DR., LENEXA, KS 66214-1629 hereinafter called 'Assignee', all of Assignor's <u>right</u>, title and interest in and to the following oil and gas lease:

DATE: JANUARY 25, 1965
LESSOR: JOHN V. GLADES AND MARGARET A. GLADES, HIS WIFE
LESSEE: THE DOW CHEMICAL COMPANY
BOOK: 27
PAGE: 181
LEGAL: THE E/2 OF SE/4 OF SECTION 8-24S-16E, SUGJECT TO RAILROAD RIGHT OF WAY;

AND THE N/2 NE/4 OF SECTION 16-24S-16E; AND,

ALL OF SECTION 9-24S-16E, SUBJECT TO EXISTING RAILROAD RIGHT OF WAY BUT EXCEPTING THE FOLLOWING TRACTS OF LAND:

COMMENCING ON THE EAST SIDE OF THE RIGHT OF WAY OF THE MISSOURI PACIFIC RAILROAD ON THE SECTION LINE BETWEEN SECTION 4 AND 9, AND RUNNING THENCE EAST 785 FEET, THENCE SOUTH 754 FEET, THENCE WEST TO THE RIGHT OF WAY OF THE MISSOURI PACIFIC RAILROAD, THENCE IN A NORTHEASTERLY DIRECTION 815 FEET TO PLACE OF BEGINNING, AND KNOWN AS THE TOWNSITE OF VERNON.;

AND EXCEPTING THE SW/4 SW/4 SW/4 OF SECTION 9-24S-16E

AND EXCEPT THE FURTHER TRACT DESCRIBED AS COMMENCING 60 FEET SOUTH OF THE SOUTHWEST CORNER OF BLOCK 5 IN THE TOWN OF VERNON, ON THE SOUTH BOUNDARYLINE OF THIS TOWNSITE RUNNING THENCE SOUTH 140 FEET, THENCE EAST 140 FEET, THENCE NORTH 140 FEET, THENCE WEST 140 FEET TO PLACE OF BEGINNING;

AND EXCEPT THE FURTHER TRACT DESCRIBED AS COMMENCING AT A POINT ON THE EAST SIDE OF THIRD STREET (60 FEET WIDE) IN THE TOWN OF VERNONE, KANSAS, OPPOSITE THE NORTHEAST CORNER OF BLOCK 1, THENCE EAST ABOUT 150 FEET TOT HE HALF SECTION LINE DIVIDING THE NW/4 AND THE NE/4 OF SECTION 9, THENCE SOUTH 300 FEET, THENCE WEST ABOUT 100 FEET, THENCE NORTH ALONG THE EAST SIDE OF SAID THIRD STREET 300 FEET TO PLACE OF BEGINNING.

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used, or obtained in connection therewith.

This assignment shall be made without warranty of title, either express or implied. Subject to its proportionate share of Overriding Royalty Interest. Assignor grants Power of Attorney to Assignee to execute any Transfer Orders effectuating the purpose herein. This assignment shall be effective as of May 1, 2002. EXECUTED this 20th day of ______, 2002.

LANCER OIL, INC.

Un E. Dallad, President

STATE OF KANSAS COUNTY OF Wednow

ss. ACKNOWLEDGMENT FOR CORPORATION

Be it remembered that on this 20^{tL} day of May, 2002, before me, the undersigned, a Notary Public, duly commissioned, in and for the County and State aforesaid, came <u>LANCE E. BALLARD</u>, <u>PRESIDENT</u> of <u>LANCER OIL</u>, INC., a corporation of the State of <u>KANSAS</u>, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes herein set forth.

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IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

HOTARY PUBLIC - State of Kanage LUCILLE RICE My Appl. Exp. 4/23

ualle Notary/Public

My Commission Expires $-\frac{4}{23}/06$