

Kansas Corporation Commission Oil & Gas Conservation Division

1080941

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	# Sacks Used Ty		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Form	ACO1 - Well Completion
Operator	Venture Resources, Inc.
Well Name	Ridler G SWD #2 twin
Doc ID	1080941

Tops

Name	Тор	Datum		
Anhydrite	1188	+726		
Topeka	2878	-964 -1186 -1204 -1226		
Heebner	3100			
Toronto	3118			
Lansing Gp.	3140			
Base Kansas City Gp.	3370	-1456		
Arbuckle	3454	-1540		
Granite Wash	3960	-2046		
Granite	3974	-2060		

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 149

Cell 785-324-1041	- 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	P. Commercial Commerci		1		THORES OF LOSS - CAPPER OF THE	0.1	Finish
10 7 sellineranian est to	Sec.	Twp.	Range	100	County	State	On Location	Finish
Date 1-20-12	1	11	18	7-11	15	Kansas	FISHOTPUST sa	11.30mg
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Contractor America	m E	aghe	R2	metero e	Owner	is entirely (several)	armoto vitastenoju	st liefe trenno
Type Job Surface	HANO"	Young	A CONTRACTOR OF THE	ank) idt	You are her	Dilwell Cementing, Inc. reby requested to rent	cementing equipment	and furnish
Hole Size / 1/4		T.D.	247		cementer a	nd helper to assist ow	ner or contractor to do	work as listed.
Csg. 13 \$ 48	13	Depth	246	ot eeineg	Charge To	enture Kescu	scres .	SERRAMIA-
Tbg. Size		Depth			Street		esh) rugayan bis c	1000 0000
Tool	NUO E	Depth	debed as fisite	sond the	City	AUO, or bessil exionel	State	A RECEPT
Cement Left in Csg. //	2-151	Shoe J	oint	Thetic	The above w	vas done to satisfaction a	nd supervision of owner	agent or contractor.
Meas Line		Displac	e 3671	BUI	Cement Am	nount Ordered 22	5 Common	HTMO
The section of the sections	EQUIP	MENT	roca man ear.	n unity () has to	38CC	29 Coul		EDWARD TEMAKK
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Remarks:	van si	eneb y	ragong bers Vil	lasil outs	Hulls	UALO LA PRIMA	LI GMA BINODE MOS	FROM RE
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Mouse Hole	misia ilip	any and	rantana bha r	noi een	Flowseal		HAUC araktarat b	Bas postor u
Centralizers					Kol-Seal			
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Signature			at the state of the state of	2 N 12 1	_100°			

TOMER	re Re	sources	WELL NO.	wo	Twin	LEASERIA	11100	JOB TYPE TICKET NO.
HART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUN	PS	PRESSU	RE (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
NO.	1000	(BPM)	(BBL) (GAL)	T	С	TUBING	CASING	anlow W/FE
								RTD 3535'
								85 x 32 x 3532 x 40'
				The s				Cent 1,3,5,7,9,11,13,15,58,82 Basket 4,59,83
								POSKET 1, 31, 33
	1500							Start FE
	1900							Break Circ.
	2010	_	0					01
	2012	5	12/0				150	Start 500gal Mydflush
	2016	6	20/0				-	Start 300 sks SMD@ 11,20
	044	6	165/0				200	Start 150 sks SMD@ 11.7#
	2056	6	71/0					Start 450 sks SMDQ 12#
	2128	6	195/0				250	Start 140sks SMD@ 13th
	2136	6	48/0				250	Start 100sks SMO@ 14#
	2142	6	34/0			reduction.	250	End Cement
	2145	6	0			7		Drop Plug
	2202		100				150	Start Displacement Circ Cement
	2210	5	150				280	Catch Cement
	2223		213			8	2000	1 1 21
2							1000	Release Pressure
					-			Float Held
					-			
		A.						lost circulation @ 125 bbl
								regainedeircylation 190661
								Circulat 200 sks to pit
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		12/201		-	+	drabin d		Thankyou
					+	15-may		Nick, Josh F., Don, Brandon, & Rog
			0.8					reality von Prancion, & Rog
							EXP.	
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