



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1080999

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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APR 16 2012



1st Stage Cement
Cement

TREATMENT REPORT

Customer <i>Novy Oil & Gas</i>		Lease No.		Date	
Lease <i>Diana</i>		Well # <i>2</i>		<i>4-10-12</i>	
Field Order # <i>5923</i>	Station <i>Pratt</i>	Casing <i>7"</i>	Depth <i>3924</i>	County <i>Reno</i>	State <i>KS</i>
Type Job <i>CNW 7" 2stage L.S.</i>			Formation	Legal Description <i>17-22-8</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>7"</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>3924</i>	Depth	From	To <i>2504</i>	<i>350 sks Acun Blend</i>	Max		5 Min.	
Volume <i>154.2</i>	Volume	From	To	Pre Pad	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Pad	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Frac	HHP Used		Annulus Pressure	
Plug Depth <i>3892</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Kurt</i>			Station Manager <i>Dave Scott</i>			Treater <i>Steve Orlando</i>		
Service Units	<i>27283</i>	<i>27463</i>	<i>19826/19860</i>	<i>19831/21010</i>				
Driver Names	<i>Orlando Mitchell</i>	<i>McBraw</i>	<i>Pearson</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:30</i>					<i>On location - Safety Meeting</i>
					<i>Run 131 Jts 7" 23# Csg</i>
					<i>Centralizers 2-3-4-76-78-81</i>
					<i>Baskets 1-80</i>
					<i>DVT TOOL 5x77 1606'</i>
					<i>Break Circ 4 times going in</i>
					<i>Casing on Bottom Break Circ w/ Kis</i>
	<i>1250</i>				<i>Set packer shoe with truck</i>
<i>2:50</i>					<i>Circulate 1 hour</i>
<i>3:52</i>	<i>400</i>		<i>12</i>	<i>6</i>	<i>Mud flush</i>
<i>3:53</i>	<i>400</i>		<i>5</i>	<i>6</i>	<i>H2O spacer</i>
<i>4:15</i>	<i>350</i>		<i>132</i>	<i>6</i>	<i>Mix 350 sks Acun Blend @ 12.6"/60</i>
<i>4:25</i>	<i>350</i>		<i>62 1/2</i>	<i>6</i>	<i>Mix 250 sks 60/40 poz @ 14.5"/60</i>
					<i>Shut Down - Clear pump & line</i>
					<i>Release plug</i>
<i>4:35</i>	<i>0</i>		<i>30</i>	<i>7</i>	<i>H2O Displacement</i>
<i>4:40</i>	<i>300</i>		<i>30</i>	<i>6</i>	<i>mud Displacement</i>
<i>5:00</i>	<i>1000</i>		<i>153</i>	<i>5</i>	<i>plug down - 1000 held</i>
					<i>Drop DVT Tool Open Plug</i>
<i>5:15</i>	<i>550</i>		<i>10</i>	<i>3</i>	<i>Open DVT Tool with Truck</i>
<i>5:30</i>					<i>Circulate with Rig</i>

2ND Stage Cement

TREATMENT REPORT

Customer <i>Novy Oil & Gas</i>		Lease No.		Date <i>4-10-12</i>	
Lease <i>Diana</i>		Well # <i>2</i>			
Field Order # <i>5923</i>	Station <i>Pratt</i>	Casing <i>7 1/2"</i>	Depth	County <i>Reno</i>	State <i>KS</i>
Type Job <i>CNW - 2 Stage L.S.</i>			Formation	Legal Description <i>17-22-8</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>4705</i>	<i>Acid Blend</i>			5 Min.
Depth	Depth	From	To	Pre Pad	Max			
Volume	Volume	From	To	Pad <i>Acid Blend</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac <i>RH/MH</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *Kurt* Station Manager *Dave Scott* Treater *Steve Orland*

Service Units	<i>27283</i>	<i>27463</i>	<i>19826</i>	<i>19860</i>	<i>19831</i>	<i>21010</i>				
Driver Names	<i>Mitchell</i>	<i>McGraw</i>	<i>Person</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	<i>300</i>		<i>200</i>	<i>7</i>	<i>Mix 490 sks Acid Blend</i>
					<i>Shut Down</i>
					<i>Clear pump & line</i>
	<i>300</i>		<i>0</i>	<i>7</i>	<i>Start 420 Displacement</i>
	<i>1000</i>			<i>5</i>	<i>Cement to surface did not go to surf.</i>
<i>8:30 AM</i>	<i>1800</i>		<i>63</i>		<i>plug Down -</i>
					<i>pressure up to close tool</i>
					<i>NO Returns</i>
<i>9:00 PM</i>			<i>6</i>		<i>Plug RH/MH w/505 sks Acid Blend</i>
					<i>Job Complete</i>
					<i>Thanks, Steve</i>



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Novy Oil & Gas

17-22S-8W Reno

PO Box 559
Goddard, KS 67052

Diana 2

Job Ticket: 47478

DST#: 1

ATTN: Dave Goldak

Test Start: 2012.04.06 @ 09:43:51

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:11:36

Time Test Ended: 17:48:51

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 45

Interval: 3508.00 ft (KB) To 3560.00 ft (KB) (TVD)

Reference Elevations: 1707.00 ft (KB)

Total Depth: 3560.00 ft (KB) (TVD)

1698.00 ft (CF)

Hole Diameter: 9.75 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 6798

Inside

Press @ Run Depth: 60.49 psig @ 3510.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.06

End Date:

2012.04.06

Last Calib.:

2012.04.06

Start Time: 09:43:52

End Time:

17:48:51

Time On Btm:

2012.04.06 @ 11:05:36

Time Off Btm:

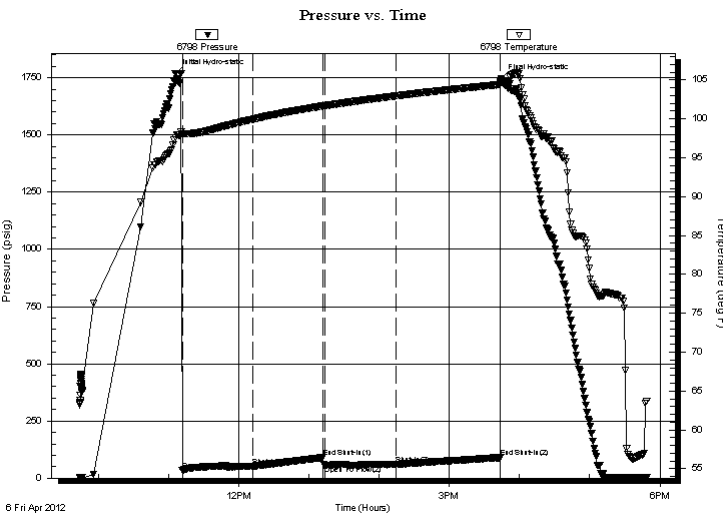
2012.04.06 @ 15:44:06

TEST COMMENT: IF: Weak Blow , 2 1/2 inches

IS: No Blow Back

FF: Weak Blow , 1 inch

FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1769.41	97.57	Initial Hydro-static
6	32.67	98.02	Open To Flow (1)
66	50.92	99.93	Shut-In(1)
127	89.91	101.65	End Shut-In(1)
129	57.06	101.67	Open To Flow (2)
189	60.49	102.94	Shut-In(2)
278	89.72	104.39	End Shut-In(2)
279	1744.54	104.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	SGCM 2%G 98%M	0.32

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Novy Oil & Gas

17-22S-8W Reno

PO Box 559
Goddard, KS 67052

Diana 2

Job Ticket: 47478

DST#: 1

ATTN: Dave Goldak

Test Start: 2012.04.06 @ 09:43:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	SGCM 2%G 98%M	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6798

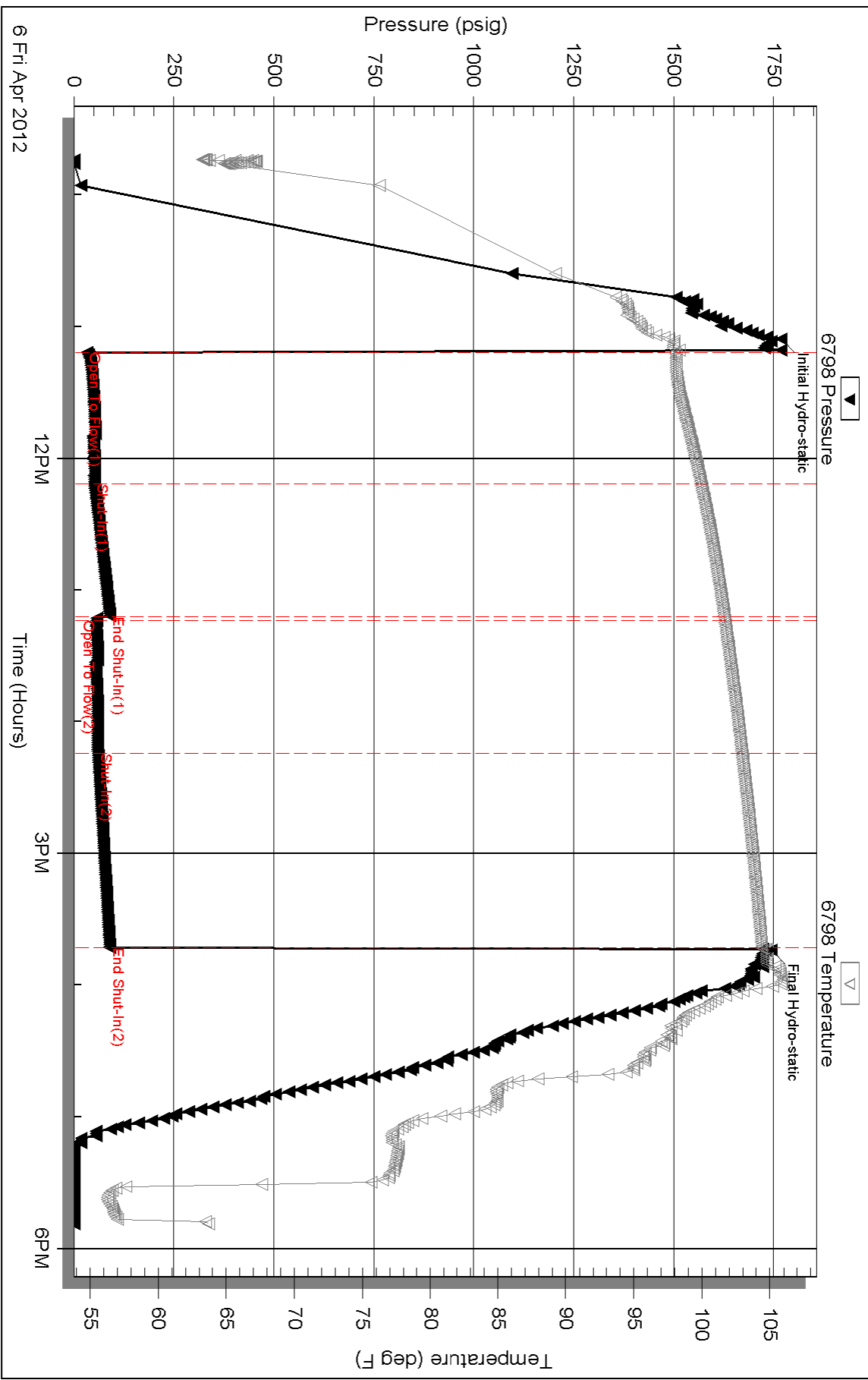
Inside

Novy Oil & Gas

Diana 2

DST Test Number: 1

Pressure vs. Time



ALLIED OIL & GAS SERVICES, LLC 054085

Federal Tax I.D.# 20-5975804

APR 09

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>03/31/2012</u>	SEC <u>17</u>	TWP <u>22s</u>	RANGE <u>8w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Piana</u>	WELL # <u>2</u>	LOCATION <u>South of Steedley to 82nd, 2</u>			COUNTY <u>Peno</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		west, South on Peace Rd, East on Hill					

CONTRACTOR Landmark #6 OWNER Navy Oil + Gas

TYPE OF JOB	CEMENT
HOLE SIZE <u>17 1/2</u>	AMOUNT ORDERED <u>275sx Class A 3% gel + 2% Gel</u>
CASING SIZE <u>13 3/8</u>	
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>37</u>	

EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>Sean Thinech / David Felio</u>
BULK TRUCK # <u>482/188</u>	HELPER <u>Shane</u>
BULK TRUCK # _____	DRIVER <u>John Ploutz</u>
BULK TRUCK # _____	DRIVER _____

COMMON <u>Class A 275sx @ 16.25</u>	<u>4,468.75</u>
POZMIX @ _____	
GEL <u>5 sx @ 21.25</u>	<u>106.25</u>
CHLORIDE <u>10 sx @ 58.20</u>	<u>582.00</u>
ASC @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
HANDLING <u>290 @ 2.25</u>	<u>652.50</u>
MILEAGE <u>40 x 290 x .11</u>	<u>1,276.00</u>
TOTAL	<u>7,085.50</u>

REMARKS:
Brk circ/rig, 566ls H₂O ahead, mix + pump 275sx, Disp 2766ls H₂O, did circ cement, closed in

SERVICE

DEPTH OF JOB <u>255.40</u>	
PUMP TRUCK CHARGE _____	<u>1125.00</u>
EXTRA FOOTAGE @ _____	
MILEAGE <u>40 @ 7</u>	<u>280.00</u>
MANIFOLD @ _____	
LAV <u>40 @ 4</u>	<u>160.00</u>
_____ @ _____	
TOTAL	<u>1565.00</u>

CHARGE TO: Navy Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 8650.50

DISCOUNT 50% 25% 2591.62 IF PAID IN 30 DAYS

6058.88

PRINTED NAME Dick Collins

SIGNATURE [Signature]