KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1081003

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: Jim Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Jeff Lawler
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

4/23/2012	4/29/2012	4/29/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23792-00-00
Spot Description:
S2 - SE - NW - NE Sec. 29 Twp. 15 S. R. 14 [ ] East [x] West
1000 Feet from [x] North / [ ] South Line of Section
1650 Feet from [x] East / [ ] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- [x] NE
- [ ] NW
- [ ] SE
- [ ] SW

County: Russell
Lease Name: Stricker Well #: 1
Field Name:
Producing Formation: N/A
Elevation: Ground: 1844 Kelly Bushing: 1849
Total Depth: 3410 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 347 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrisor **Date:** 05/18/2012

Side Two

1081003

Operator Name: Jason Oil Company, LLC Lease Name: Stricker Well #: 1

Sec. 29 Twp. 15 S. R. 14 ☐ East ☑ West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

DUAL INDUCTION
MICRO
COMPENSATED NEUTRON/DENSITY

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
anhydrite	862	987
topeka	2784	-934
heebner shale	3016	-1167
toronto	3034	-1185
LKC	3078	-1229
BKC	3319	-1470
Arbuckle	3335	-1486

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	347	Common	180	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5499

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-23-12	29	15	14	Russell	Ks		11:15PM

Lease	Well No.	Location
Stricker	1	Milbergers, Ks - 1N, 3/4 E, SAW

Contractor	Royal Drilling #1	Owner Into
Type Job	Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	12¼" T.D. 347'	
Csg.	8 5/8" Depth 347'	Charge To Jason Oil
Tbg. Size	Depth	Street
Tool	Depth	City State
Cement Left in Csg.	15' Shoe Joint 15'	The above was done to satisfaction and supervision of owner agent or contractor.
Meas Line	Displace 21 BLS	Cement Amount Ordered 180 sx Common 3%CC 2% Gel

EQUIPMENT

Pumptrk 15	No.	Cementer Helper	Matt
Bulktrk 3	No.	Driver Driver	Levy Nick
Bulktrk Pit.	No.	Driver Driver	Rick

JOB SERVICES & REMARKS

Remarks: Cement did Circulate.

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Common	
Poz. Mix	
Gel.	
Calcium	
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	
Mileage	
FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	

X Signature Doug Rudy

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 404
4-30-12

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-29-12	29	15	14	Russell	Ks		

Lease Stricker Well No. 1 Location Milberger, Ks - 1N, 3/4E, S/I...

Contractor Royal #1

Type Job Plug

Hole Size 7 7/8" T.D. 3410'

Csg. Depth

Tbg. Size 4½" D.P. Depth 3390'

Tool Depth

Cement Left in Csg. Shoe Joint

Meas Line Displace H2O/Mud

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Jason oil

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 185 sx 60/40 4% Gel ¼# F.S.

EQUIPMENT

Pumptrk 15 No. Cementer Chris
Helper

Bulktrk 10 No. Driver Brian
Driver

Bulktrk p.u. No. Driver Rick
Driver

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

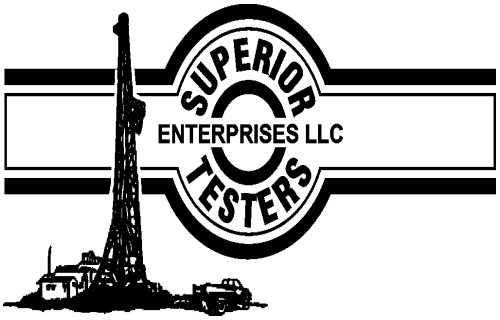
D/V or Port Collar

3390' - 25 sx
350' - 25 sx
400' - 80 sx
40' - 10 sx w/ plug
Rathole - 30 sx
Mousehole - 15 sx

Cement did Circulate.

Common	
Poz. Mix	
Gel.	
Calcium.	
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	
Mileage	
FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
1 - Dry hole plug	
Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	

X Signature



DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company LLc**

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

Stricker #1

29-15s-14w-Russell

Start Date: 2012.04.28 @ 09:11:00

End Date: 2012.04.28 @ 00:00:00

Job Ticket #: 17285 DST #: 1

Superior Testers Enterprises LLC

PO Box 138 Great Bend KS 67530

1-800-792-6902

Printed: 2012.04.30 @ 10:41:18

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17285 **DST#: 1**

Test Start: 2012.04.28 @ 09:11:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:00:00
Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Ellis
Unit No: 3315-Great Bend -66

Interval: 3311.00 ft (KB) To 3344.00 ft (KB) (TVD)
Total Depth: 3344.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

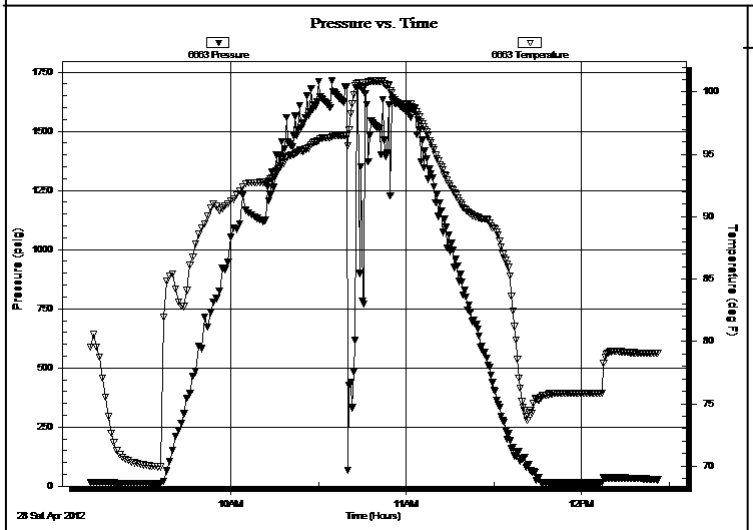
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6663

Press@RunDepth: psig @ ft (KB)
Start Date: 2012.04.28 End Date: 2012.04.28
Start Time: 09:11:00 End Time: 17:52:30

Capacity: psig
Last Calib.: 1899.12.30
Time On Btm:
Time Off Btm:

TEST COMMENT: Miss Run Packer Failure



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
	Miss run Packer Failure	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17285 **DST#: 1**

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Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Ellis
Unit No: 3315-Great Bend -66

Interval: 3311.00 ft (KB) To 3344.00 ft (KB) (TVD)
Total Depth: 3344.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

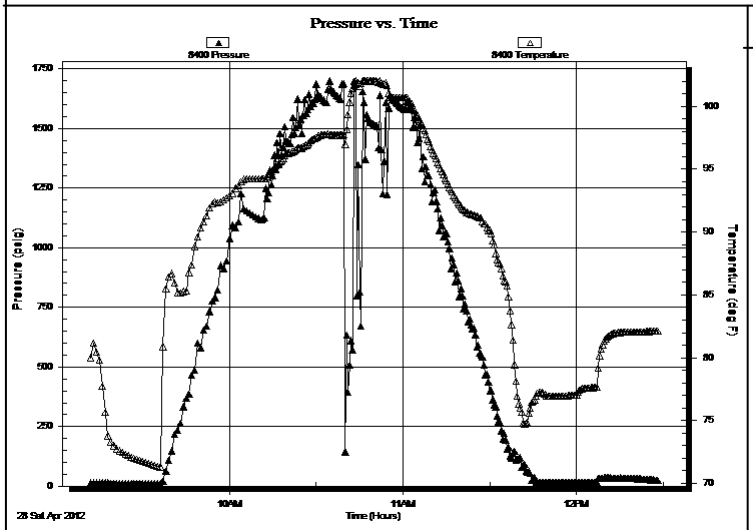
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8400

Press@RunDepth: psig @ ft (KB)
Start Date: 2012.04.28 End Date: 2012.04.28
Start Time: 09:11:00 End Time: 17:52:00

Capacity: psig
Last Calib.: 1899.12.30
Time On Btm:
Time Off Btm:

TEST COMMENT: Miss Run Packer Failure



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
	Miss run Packer Failure	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLc

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17285 **DST#: 1**

Test Start: 2012.04.28 @ 09:11:00

Tool Information

Drill Pipe:	Length:	3316.00 ft	Diameter:	3.80 inches	Volume:	46.51 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		90000.00 lb
					Total Volume:	46.51 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		25.00 ft					String Weight:	Initial	40000.00 lb
Depth to Top Packer:		3311.00 ft						Final	lb
Depth to Bottom Packer:		ft							
Interval between Packers:		33.00 ft							
Tool Length:		53.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments: Miss Run

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			3296.00		
Hydrolic Tool	5.00			3301.00		
Packer	5.00			3306.00	20.00	Bottom Of Top Packer
Packer	5.00			3311.00		
Anchor	28.00			3339.00		
Recorder	1.00	8400	Inside	3340.00		
Recorder	1.00	6663	Outside	3341.00		
Bull Plug	3.00			3344.00	33.00	Bottom Packers & Anchor
Total Tool Length:	**53.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company LLc

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17285 **DST#: 1**

Test Start: 2012.04.28 @ 09:11:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	58.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.78 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
	Miss run Packer Failure	

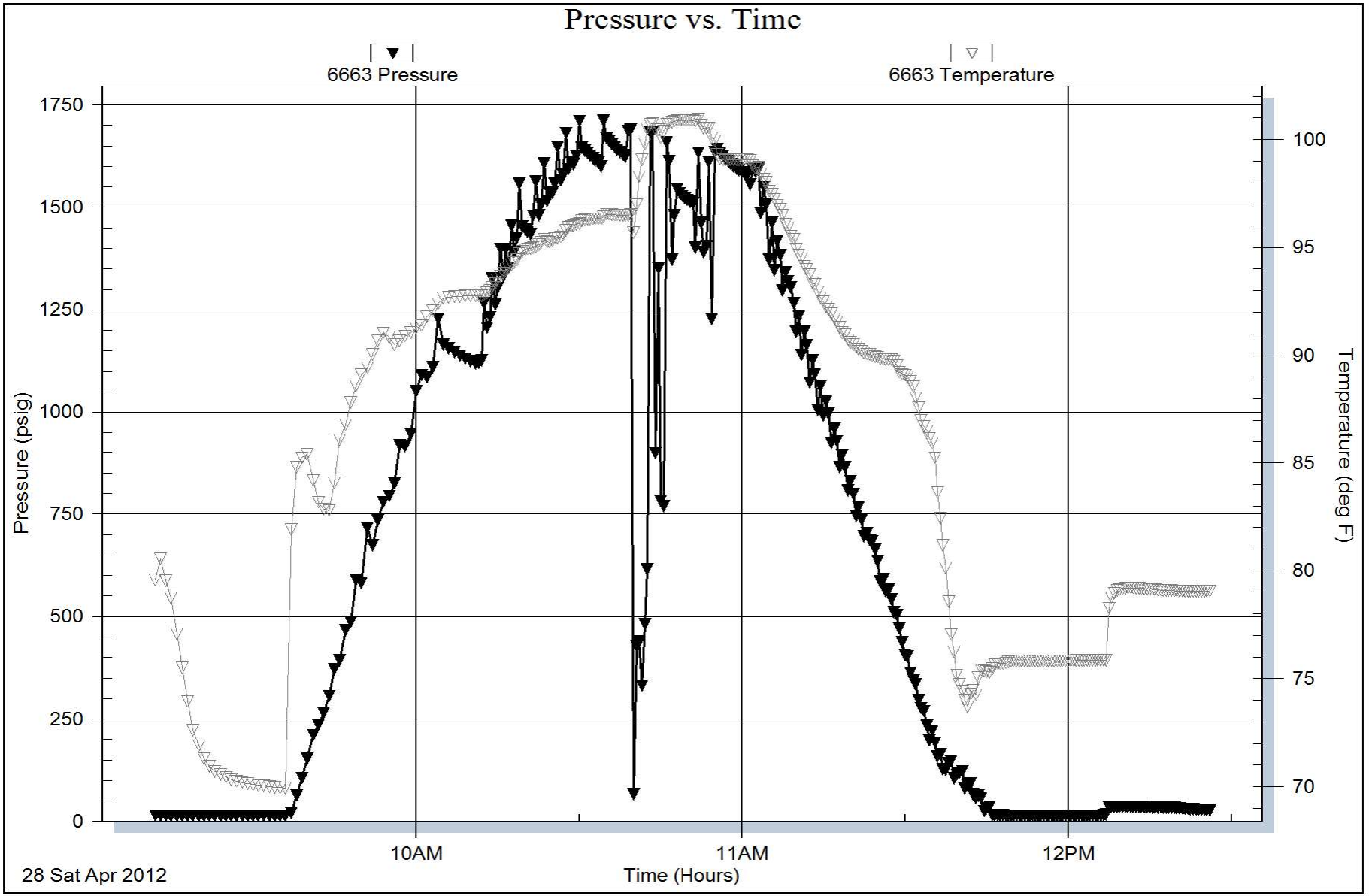
Total Length: ft Total Volume: bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

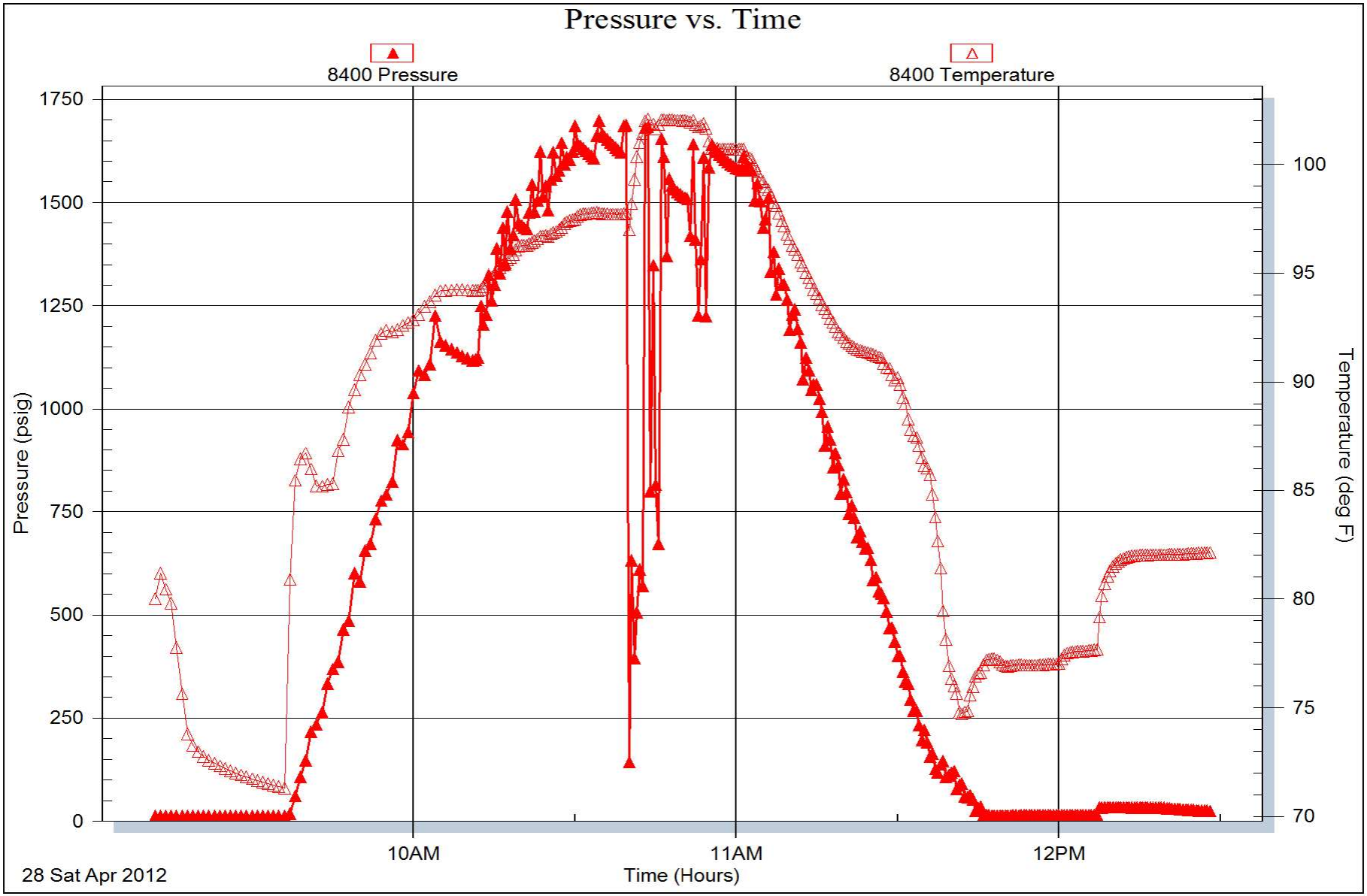
Recovery Comments:

Serial #: 6663 Jason Oil Company LLc Stricker #1 DST Test Number: 1



Superior Testers Enterprises LLC Ref. No: 17285 Printed: 2012.04.30 @ 10:41:19

Serial #: 8400 Jason Oil Company LLc Stricker #1 DST Test Number: 1



Superior Testers Enterprises LLC Ref. No: 17285 Printed: 2012.04.30 @ 10:41:19

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company LLc**

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

Stricker #1

29-15s-14w-Russell

Start Date: 2012.04.27 @ 09:11:00

End Date: 2012.04.27 @ 17:52:30

Job Ticket #: 17287 DST #: 2

Superior Testers Enterprises LLC

PO Box 138 Great Bend KS 67530

1-800-792-6902

Printed: 2012.04.30 @ 10:27:16

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17287 **DST#: 2**

Test Start: 2012.04.27 @ 09:11:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:37:00
Time Test Ended: 17:52:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Ellis
Unit No: 3315-Great Bend -66

Interval: 3267.00 ft (KB) To 3344.00 ft (KB) (TVD)
Total Depth: 3344.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

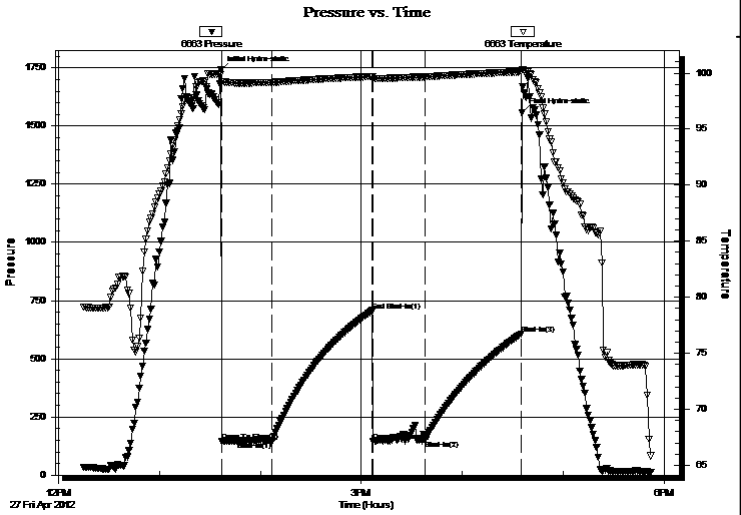
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6663

Press@RunDepth: 144.04 psig @ ft (KB)
Start Date: 2012.04.27 End Date: 2012.04.27
Start Time: 09:12:00 End Time: 17:52:30

Capacity: 5000.00 psig
Last Calib.: 2012.04.28
Time On Btm: 2012.04.27 @ 13:36:30
Time Off Btm: 2012.04.27 @ 16:35:30

TEST COMMENT: 1st Open 30 minutes Fair surface blow
1st Shut in 60 minutes No blow back
2nd Open 30 minutes A few bubbles then died off
2nd Shut 60 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1739.95	99.85	Initial Hydro-static
1	145.65	99.19	Open To Flow (1)
31	144.04	99.17	Shut-In(1)
90	706.95	99.70	End Shut-In(1)
91	145.28	99.42	Open To Flow (2)
122	149.64	99.66	Shut-In(2)
179	604.70	100.12	Shut-In(3)
179	1557.33	100.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
132.00	Drilling Mud 100%	1.85

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17287 **DST#: 2**

Test Start: 2012.04.27 @ 09:11:00

GENERAL INFORMATION:

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Deviated: No Whipstock: ft (KB)
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Time Test Ended: 17:52:30

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Tester: Dustin Ellis
Unit No: 3315-Great Bend -66

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Total Depth: 3344.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

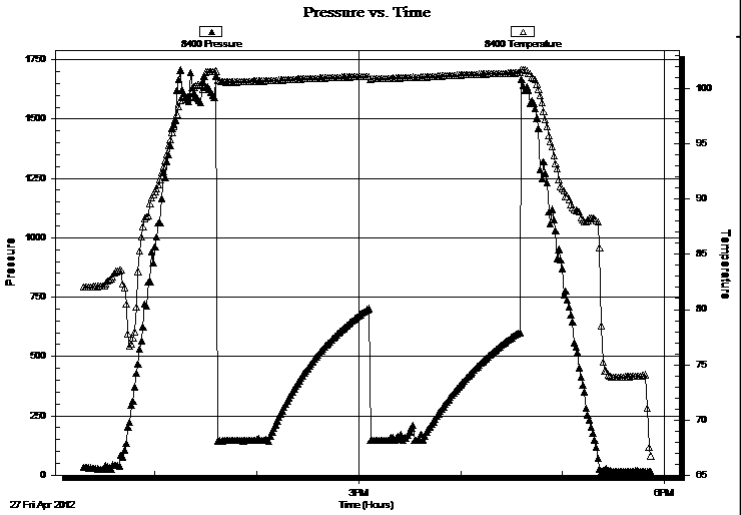
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8400

Press@RunDepth: psig @ ft (KB)
Start Date: 2012.04.27 End Date: 2012.04.27
Start Time: 09:12:00 End Time: 17:52:00

Capacity: 5000.00 psig
Last Calib.: 2012.04.28
Time On Btm:
Time Off Btm:

TEST COMMENT: 1st Open 30 minutes Fair surface blow
1st Shut in 60 minutes No blow back
2nd Open 30 minutes A few bubbles then died off
2nd Shut 60 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
132.00	Drilling Mud 100%	1.85

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLc

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17287 **DST#: 2**

Test Start: 2012.04.27 @ 09:11:00

Tool Information

Drill Pipe:	Length:	3265.00 ft	Diameter:	3.80 inches	Volume:	45.80 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		2000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		50000.00 lb
					Total Volume:	45.80 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		18.00 ft					String Weight:	Initial	40000.00 lb
Depth to Top Packer:		3267.00 ft						Final	41000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		77.52 ft							
Tool Length:		97.52 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			3252.00		
Hydrolic Tool	5.00			3257.00		
Packer	5.00			3262.00	20.00	Bottom Of Top Packer
Packer	5.00			3267.00		
Anchor	25.00			3292.00		
Change Over Sub	0.75			3292.75		
Drill Pipe	30.02			3322.77		
Change Over Sub	0.75			3323.52		
Anchor	16.00			3339.52		
Recorder	1.00	8400	Inside	3340.52		
Recorder	1.00	6663	Outside	3341.52		
Bull Plug	3.00			3344.52	77.52	Bottom Packers & Anchor
Total Tool Length:	**97.52**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company LLc

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17287 **DST#: 2**

Test Start: 2012.04.27 @ 09:11:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	58.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.77 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
132.00	Drilling Mud 100%	1.852

Total Length: 132.00 ft Total Volume: 1.852 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

DRILL STEM TEST REPORT

GAS RATES

Jason Oil Company LLc

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17287 **DST#: 2**

Test Start: 2012.04.27 @ 09:11:00

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00

DRILL STEM TESTING - DATA LISTING

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17287 **DST#: 2**

Test Start: 2012.04.27 @ 09:11:00

Serial # 6663				**Serial # 6663**			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	183.0	34.58	79.1		216.0	373.80	76.4
	184.0	34.17	79.1		217.0	424.10	78.2
	185.0	34.39	79.1		218.0	467.64	82.3
	186.0	33.91	79.1		219.0	533.74	84.1
	187.0	33.64	79.1		220.0	567.51	85.2
	188.0	32.26	79.1		221.0	625.16	85.9
	189.0	31.26	79.1		222.0	670.69	86.7
	190.0	30.53	79.1		223.0	713.38	87.1
	191.0	29.58	79.1		224.0	824.18	87.5
	192.0	28.76	79.1		225.0	817.43	88.0
	193.0	27.84	79.1		226.0	927.95	88.5
	194.0	27.05	79.1		227.0	894.14	88.9
	195.0	26.22	79.1		228.0	958.29	89.2
	196.0	25.37	79.1		229.0	1004.56	89.5
	197.0	24.43	79.1		230.0	1064.11	89.9
	198.0	24.35	79.1		231.0	1086.06	90.3
	199.0	40.58	80.0		232.0	1167.87	91.0
	200.0	37.86	80.6		233.0	1246.65	91.5
	201.0	34.45	80.7		234.0	1254.45	92.2
	202.0	25.99	80.9		235.0	1441.17	92.8
	203.0	43.71	81.1		236.0	1352.88	93.5
	204.0	42.54	81.8		237.0	1388.79	94.0
	205.0	41.99	81.8		238.0	1465.45	94.7
	206.0	41.23	81.8		239.0	1480.73	95.3
	207.0	40.44	81.8		240.0	1493.63	95.8
	208.0	76.78	81.8		241.0	1617.74	96.4
	209.0	78.40	80.6		242.0	1659.50	97.0
	210.0	107.58	80.3		243.0	1702.59	97.5
	211.0	136.48	79.0		244.0	1623.73	97.9
	212.0	196.25	76.2		245.0	1610.11	97.8
	213.0	222.40	75.3		246.0	1597.21	97.8
	214.0	293.31	75.1		247.0	1585.23	97.8
	215.0	312.66	75.6		248.0	1574.77	97.8

Printing every 2 samples

Serial # 6663				Serial # 6663			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	249.0	1712.80	97.8		287.0	148.07	99.1
	250.0	1633.33	98.7		288.0	150.15	99.1
	251.0	1608.17	99.2		289.0	157.45	99.1
	252.0	1597.33	99.2		290.0	147.75	99.1
	253.0	1587.12	99.3		291.0	147.85	99.1
	254.0	1577.71	99.3		292.0	147.79	99.2
	255.0	1570.58	99.3		293.0	149.97	99.2
	256.0	1658.52	98.8		294.0	148.09	99.2
	257.0	1641.69	100.0		294.5	148.00	99.2
	258.0	1635.48	99.9	Shut-In(1)	295.0	144.04	99.2
	259.0	1637.81	99.9		295.5	157.19	99.2
	260.0	1624.62	99.9		296.0	166.97	99.2
	261.0	1612.92	99.9		296.5	175.27	99.2
	262.0	1601.82	99.9		297.5	191.16	99.2
	263.0	1592.07	99.9		298.5	206.61	99.2
	263.5	1587.65	99.9		299.5	221.78	99.2
	264.0	1682.87	99.9		300.5	236.74	99.2
Initial Hydro-static	264.5	1739.95	99.8		301.5	251.40	99.2
Open To Flow (1)	265.0	145.65	99.2		302.5	265.97	99.2
	265.5	146.51	99.3		303.5	280.10	99.3
	266.0	146.47	99.2		304.5	293.93	99.3
	267.0	147.79	99.2		305.5	307.59	99.3
	268.0	147.41	99.2		306.5	320.74	99.3
	269.0	146.88	99.2		307.5	333.53	99.3
	270.0	147.79	99.1		308.5	344.91	99.3
	271.0	147.61	99.1		309.5	357.36	99.3
	272.0	147.57	99.1		310.5	369.33	99.3
	273.0	147.55	99.1		311.5	381.11	99.3
	274.0	147.66	99.1		312.5	392.51	99.4
	275.0	147.99	99.1		313.5	403.70	99.4
	276.0	147.58	99.1		314.5	414.61	99.4
	277.0	147.79	99.1		315.5	425.38	99.4
	278.0	146.73	99.1		316.5	435.89	99.4
	279.0	147.81	99.1		317.5	446.05	99.4
	280.0	145.74	99.1		318.5	456.02	99.4
	281.0	148.00	99.1		319.5	465.80	99.4
	282.0	148.29	99.1		320.5	475.33	99.4
	283.0	147.83	99.1		321.5	484.70	99.4
	284.0	148.08	99.1		322.5	493.83	99.5
	285.0	147.95	99.1		323.5	502.73	99.5
	286.0	148.06	99.1		324.5	511.44	99.5

Printing every 2 samples

Serial # 6663				Serial # 6663			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	325.5	520.01	99.5		364.0	148.39	99.5
	326.5	528.26	99.5		365.0	148.33	99.5
	327.5	536.51	99.5		366.0	149.23	99.6
	328.5	544.45	99.5		367.0	160.43	99.6
	329.5	552.27	99.5		368.0	162.43	99.6
	330.5	559.94	99.5		369.0	149.19	99.6
	331.5	567.56	99.5		370.0	153.67	99.6
	332.5	574.98	99.5		371.0	166.30	99.6
	333.5	582.33	99.5		372.0	154.31	99.6
	334.5	589.28	99.6		373.0	174.48	99.6
	335.5	596.31	99.6		374.0	148.23	99.6
	336.5	603.11	99.6		375.0	161.90	99.6
	337.5	609.82	99.6		376.0	155.98	99.6
	338.5	616.38	99.6		377.0	169.03	99.6
	339.5	622.78	99.6		378.0	184.45	99.6
	340.5	629.17	99.6		379.0	198.65	99.6
	341.5	635.29	99.6		380.0	212.28	99.6
	342.5	641.41	99.6		381.0	148.74	99.6
	343.5	647.34	99.6		382.0	148.43	99.6
	344.5	653.20	99.6		383.0	154.56	99.6
	345.5	659.00	99.6		384.0	147.98	99.6
	346.5	664.76	99.6		385.0	172.86	99.7
	347.5	670.34	99.7		385.5	148.67	99.7
	348.5	675.88	99.7	Shut-In(2)	386.0	149.64	99.7
	349.5	681.22	99.7		386.5	158.13	99.7
	350.5	686.55	99.7		387.0	166.11	99.7
	351.5	691.78	99.7		387.5	174.35	99.7
	352.5	696.89	99.7		388.5	188.20	99.7
	353.5	701.91	99.7		389.5	199.18	99.7
	354.0	704.46	99.7		390.5	209.27	99.7
End Shut-In(1)	354.5	706.95	99.7		391.5	221.09	99.7
Open To Flow (2)	355.0	145.28	99.4		392.5	232.31	99.7
	355.5	150.44	99.6		393.5	243.42	99.7
	356.0	147.97	99.5		394.5	254.22	99.7
	357.0	147.84	99.5		395.5	264.85	99.8
	358.0	148.47	99.5		396.5	275.29	99.8
	359.0	148.46	99.5		397.5	285.49	99.8
	360.0	148.44	99.5		398.5	294.53	99.8
	361.0	146.91	99.5		399.5	304.68	99.8
	362.0	148.54	99.5		400.5	314.50	99.8
	363.0	148.45	99.5		401.5	324.30	99.8

Printing every 2 samples

Serial # 6663				Serial # 6663			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	402.5	333.77	99.8		442.5	603.73	100.1
	403.5	343.15	99.8	Shut-In(3)	443.0	604.70	100.1
	404.5	352.33	99.8	Final Hydro-static	443.5	1557.33	100.3
	405.5	360.93	99.8		444.0	1669.59	100.3
	406.5	369.45	99.9		444.5	1656.06	100.2
	407.5	378.21	99.9		445.5	1631.85	100.2
	408.5	386.45	99.9		446.5	1613.52	100.2
	409.5	394.23	99.9		447.5	1633.53	100.0
	410.5	402.58	99.9		448.5	1615.36	99.9
	411.5	410.68	99.9		449.5	1495.36	99.7
	412.5	417.23	99.9		450.5	1571.05	99.3
	413.5	425.06	99.9		451.5	1396.39	99.2
	414.5	432.79	99.9		452.5	1379.18	99.0
	415.5	440.45	99.9		453.5	1483.02	98.6
	416.5	447.96	99.9		454.5	1426.37	98.0
	417.5	455.18	99.9		455.5	1384.34	97.4
	418.5	462.09	100.0		456.5	1345.94	96.5
	419.5	469.16	100.0		457.5	1133.20	95.7
	420.5	476.10	100.0		458.5	1129.64	95.4
	421.5	482.94	100.0		459.5	1215.67	94.5
	422.5	489.53	100.0		460.5	1168.71	94.0
	423.5	496.17	100.0		461.5	1153.98	93.3
	424.5	502.67	100.0		462.5	1022.61	92.3
	425.5	509.11	100.0		463.5	979.73	92.2
	426.5	515.40	100.0		464.5	1008.88	91.8
	427.5	521.63	100.0		465.5	980.69	91.3
	428.5	527.60	100.0		466.5	820.24	90.9
	429.5	533.18	100.0		467.5	813.50	90.4
	430.5	539.54	100.0		468.5	841.23	89.9
	431.5	545.50	100.0		469.5	803.65	89.5
	432.5	551.23	100.1		470.5	767.00	89.4
	433.5	556.88	100.1		471.5	673.93	89.3
	434.5	562.54	100.1		472.5	680.47	89.1
	435.5	567.95	100.1		473.5	646.76	88.9
	436.5	573.44	100.1		474.5	611.60	88.7
	437.5	578.81	100.1		475.5	576.34	88.7
	438.5	583.84	100.1		476.5	495.29	88.6
	439.5	589.04	100.1		477.5	484.21	88.4
	440.5	593.83	100.1		478.5	449.21	87.8
	441.5	598.77	100.1		479.5	417.35	87.4
	442.0	601.20	100.1		480.5	336.89	86.9

Printing every 2 samples

Serial # 6663				Serial # 8400			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	481.5	316.01	86.3				
	482.5	287.30	86.0				
	483.5	268.51	86.1				
	484.5	231.66	86.2				
	485.5	187.51	86.3				
	486.5	139.91	86.0				
	487.5	111.92	85.7				
	488.5	83.04	85.9				
	489.5	55.28	85.8				
	490.5	36.00	85.3				
	491.5	47.55	77.5				
	492.5	19.93	74.6				
	493.5	25.91	75.1				
	494.5	18.78	74.8				
	495.5	18.10	74.2				
	496.5	18.06	74.0				
	497.5	17.39	73.9				
	498.5	17.36	73.9				
	499.5	17.38	73.9				
	500.5	17.39	73.9				
	501.5	17.33	73.9				
	502.5	17.33	73.9				
	503.5	17.31	73.9				
	504.5	17.32	73.9				
	505.5	17.35	73.9				
	506.5	17.38	74.0				
	507.5	17.38	74.0				
	508.5	17.38	74.0				
	509.5	17.42	74.0				
	510.5	17.51	74.0				
	511.5	17.73	74.0				
	512.5	17.60	74.0				
	513.5	17.40	74.0				
	514.5	17.36	74.0				
	515.5	14.46	74.0				
	516.5	13.69	73.8				
	517.5	13.71	72.9				
	518.5	13.51	69.0				
	519.5	13.44	66.2				
	520.5	13.32	65.8				

Printing every 2 samples

DRILL STEM TESTING - DATA LISTING

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17287 **DST#: 2**

Test Start: 2012.04.27 @ 09:11:00

Serial # 8400

Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	186.0	33.97	82.0
	187.0	33.13	82.0
	188.0	32.03	82.0
	189.0	30.90	82.0
	190.0	30.26	82.0
	191.0	29.31	82.1
	192.0	28.38	82.1
	193.0	27.65	82.1
	194.0	26.60	82.1
	195.0	25.65	82.1
	196.0	25.21	82.1
	197.0	24.19	82.2
	198.0	24.11	82.2
	199.0	40.06	82.4
	200.0	37.49	82.6
	201.0	33.55	82.6
	202.0	25.31	82.8
	203.0	43.63	82.9
	204.0	42.07	83.3
	205.0	41.20	83.5
	206.0	40.62	83.5
	207.0	39.88	83.5
	208.0	82.32	83.6
	209.0	77.28	82.3
	210.0	106.44	82.0
	211.0	133.99	80.5
	212.0	200.64	77.8
	213.0	221.69	76.7
	214.0	294.96	76.9
	215.0	312.86	77.4
	216.0	372.91	78.0
	217.0	430.79	80.2
	218.0	467.28	83.4

Serial # 8400

Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	219.0	531.73	85.3
	220.0	566.87	86.6
	221.0	623.98	87.5
	222.0	720.06	88.3
	223.0	711.55	88.4
	224.0	812.93	88.5
	225.0	815.96	89.6
	226.0	940.88	90.1
	227.0	892.81	90.4
	228.0	961.37	90.7
	229.0	1003.23	91.0
	230.0	1061.73	91.3
	231.0	1061.12	91.7
	232.0	1165.77	92.4
	233.0	1277.92	92.9
	234.0	1252.22	93.5
	235.0	1322.46	94.1
	236.0	1350.75	94.8
	237.0	1386.70	95.4
	238.0	1461.13	96.1
	239.0	1478.67	96.6
	240.0	1491.70	97.2
	241.0	1619.42	97.7
	242.0	1666.15	98.4
	243.0	1705.62	98.9
	244.0	1621.70	99.3
	245.0	1608.41	99.3
	246.0	1595.51	99.2
	247.0	1583.67	99.2
	248.0	1573.24	99.2
	249.0	1695.55	99.2
	250.0	1631.59	99.8
	251.0	1606.61	100.2

Printing every 2 samples

Serial # 8400				Serial # 8400			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	252.0	1595.93	100.3		293.0	152.16	100.7
	253.0	1585.58	100.3		294.0	146.58	100.7
	254.0	1576.33	100.4		295.0	142.59	100.7
	255.0	1569.27	100.4		296.0	165.05	100.7
	256.0	1656.15	100.0		297.0	181.46	100.7
	257.0	1680.67	101.1		298.0	197.22	100.7
	258.0	1633.94	101.5		299.0	212.72	100.8
	259.0	1636.11	101.5		300.0	227.74	100.8
	260.0	1623.07	101.6		301.0	242.70	100.8
	261.0	1611.41	101.6		302.0	257.26	100.8
	262.0	1600.30	101.6		303.0	271.44	100.8
	263.0	1590.57	101.6		304.0	285.51	100.8
	264.0	1680.62	101.6		305.0	299.03	100.8
	265.0	144.59	100.7		306.0	312.43	100.8
	266.0	145.66	100.7		307.0	325.43	100.8
	267.0	143.81	100.7		308.0	338.04	100.8
	268.0	144.71	100.6		309.0	349.42	100.8
	269.0	145.81	100.6		310.0	361.76	100.9
	270.0	146.09	100.6		311.0	373.62	100.9
	271.0	147.75	100.6		312.0	385.15	100.9
	272.0	146.21	100.6		313.0	396.41	100.9
	273.0	146.08	100.6		314.0	407.45	100.9
	274.0	146.33	100.6		315.0	418.30	100.9
	275.0	146.63	100.6		316.0	428.80	100.9
	276.0	146.25	100.6		317.0	439.10	100.9
	277.0	146.48	100.6		318.0	449.27	100.9
	278.0	145.79	100.6		319.0	459.12	100.9
	279.0	146.38	100.6		320.0	468.88	100.9
	280.0	144.77	100.6		321.0	478.18	100.9
	281.0	146.53	100.6		322.0	487.30	100.9
	282.0	146.22	100.7		323.0	496.38	100.9
	283.0	146.27	100.7		324.0	505.14	101.0
	284.0	146.68	100.7		325.0	513.77	101.0
	285.0	146.70	100.7		326.0	522.20	101.0
	286.0	146.66	100.7		327.0	530.50	101.0
	287.0	145.75	100.7		328.0	538.50	101.0
	288.0	148.60	100.7		329.0	546.38	101.0
	289.0	154.44	100.7		330.0	554.10	101.0
	290.0	146.33	100.7		331.0	561.63	101.0
	291.0	146.53	100.7		332.0	569.27	101.0
	292.0	146.60	100.7		333.0	576.64	101.0

Printing every 2 samples

Serial # 8400				Serial # 8400			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	334.0	583.87	101.0		375.0	160.42	101.0
	335.0	590.71	101.0		376.0	154.25	101.0
	336.0	597.57	101.0		377.0	167.15	101.0
	337.0	604.34	101.0		378.0	182.60	101.0
	338.0	610.96	101.0		379.0	197.08	101.0
	339.0	617.42	101.0		380.0	210.59	101.0
	340.0	623.74	101.1		381.0	146.18	101.0
	341.0	630.08	101.1		382.0	146.99	101.0
	342.0	636.21	101.1		383.0	148.61	101.0
	343.0	642.17	101.1		384.0	146.71	101.0
	344.0	648.12	101.1		385.0	171.05	101.1
	345.0	653.87	101.1		386.0	148.29	101.0
	346.0	659.63	101.1		387.0	164.29	101.1
	347.0	665.31	101.1		388.0	179.60	101.1
	348.0	670.77	101.1		389.0	192.23	101.1
	349.0	676.30	101.1		390.0	204.02	101.1
	350.0	681.52	101.1		391.0	213.50	101.1
	351.0	686.81	101.1		392.0	225.10	101.1
	352.0	692.00	101.1		393.0	236.28	101.1
	353.0	697.15	101.1		394.0	247.26	101.1
	354.0	702.02	101.1		395.0	258.00	101.1
	355.0	146.93	100.8		396.0	268.53	101.1
	356.0	146.52	100.9		397.0	278.73	101.2
	357.0	146.47	100.9		398.0	288.82	101.2
	358.0	147.01	100.9		399.0	297.94	101.2
	359.0	146.93	100.9		400.0	307.93	101.2
	360.0	146.92	100.9		401.0	317.68	101.2
	361.0	145.74	100.9		402.0	327.38	101.2
	362.0	146.92	100.9		403.0	336.62	101.2
	363.0	146.98	100.9		404.0	346.06	101.2
	364.0	147.04	100.9		405.0	354.93	101.2
	365.0	147.06	100.9		406.0	363.35	101.2
	366.0	147.28	100.9		407.0	372.05	101.2
	367.0	158.55	101.0		408.0	380.81	101.2
	368.0	160.97	101.0		409.0	388.97	101.3
	369.0	147.27	101.0		410.0	396.68	101.3
	370.0	152.71	101.0		411.0	405.03	101.3
	371.0	164.82	101.0		412.0	412.97	101.3
	372.0	153.21	101.0		413.0	419.38	101.3
	373.0	172.62	101.0		414.0	427.25	101.3
	374.0	146.91	101.0		415.0	434.80	101.3

Printing every 2 samples

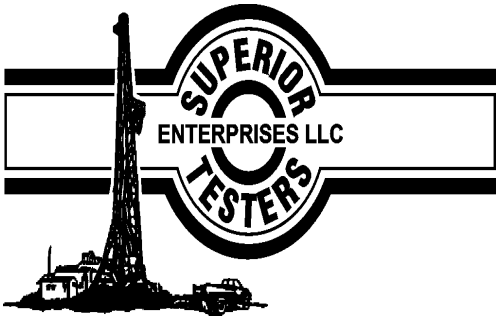
Serial # 8400				Serial # 8400			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	416.0	442.41	101.3		457.0	1318.52	97.9
	417.0	449.88	101.3		458.0	1271.95	97.2
	418.0	456.84	101.3		459.0	1232.03	96.5
	419.0	463.79	101.3		460.0	1108.06	95.8
	420.0	470.83	101.3		461.0	1058.71	95.2
	421.0	477.71	101.3		462.0	1119.57	94.7
	422.0	484.29	101.3		463.0	1076.20	93.9
	423.0	490.94	101.3		464.0	1027.70	93.2
	424.0	497.55	101.3		465.0	912.38	92.8
	425.0	504.07	101.4		466.0	951.09	91.7
	426.0	510.32	101.4		467.0	905.09	91.2
	427.0	516.64	101.4		468.0	870.98	91.0
	428.0	522.77	101.4		469.0	757.79	90.7
	429.0	528.21	101.4		470.0	775.78	90.2
	430.0	534.67	101.4		471.0	737.65	90.3
	431.0	540.60	101.4		472.0	708.56	90.0
	432.0	546.43	101.4		473.0	673.07	89.5
	433.0	552.22	101.4		474.0	644.28	89.2
	434.0	557.75	101.4		475.0	559.14	89.1
	435.0	563.26	101.4		476.0	540.17	89.0
	436.0	568.77	101.4		477.0	513.39	89.0
	437.0	574.02	101.4		478.0	452.73	88.9
	438.0	579.40	101.4		479.0	412.08	88.3
	439.0	584.43	101.4		480.0	379.93	88.1
	440.0	589.18	101.4		481.0	350.97	88.0
	441.0	594.27	101.4		482.0	282.23	87.9
	442.0	599.14	101.4		483.0	253.38	88.1
	443.0	601.11	101.4		484.0	232.99	88.3
	444.0	1667.17	101.8		485.0	203.04	88.3
	445.0	1641.30	101.7		486.0	175.19	88.3
	446.0	1620.84	101.7		487.0	147.09	88.2
	447.0	1636.25	101.6		488.0	118.44	88.0
	448.0	1622.11	101.4		489.0	71.70	87.9
	449.0	1566.78	101.4		490.0	23.67	85.6
	450.0	1576.45	101.1		491.0	13.83	78.5
	451.0	1567.28	100.9		492.0	21.44	75.2
	452.0	1545.09	100.9		493.0	21.61	74.5
	453.0	1504.34	100.4		494.0	28.68	74.4
	454.0	1458.57	99.9		495.0	17.52	74.1
	455.0	1286.97	99.3		496.0	17.51	73.9
	456.0	1249.86	98.8		497.0	16.95	73.9

Printing every 2 samples

Serial # 8400

Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	498.0	17.00	73.9
	499.0	17.10	73.9
	500.0	17.14	73.9
	501.0	17.10	73.9
	502.0	17.10	73.9
	503.0	17.08	73.9
	504.0	17.08	73.9
	505.0	16.77	73.9
	506.0	17.13	73.9
	507.0	17.13	73.9
	508.0	17.12	73.9
	509.0	17.15	73.9
	510.0	17.18	74.0
	511.0	17.24	74.0
	512.0	18.05	74.0
	513.0	17.05	74.0
	514.0	17.08	74.0
	515.0	16.82	74.0
	516.0	14.10	74.0
	517.0	14.23	74.1
	518.0	14.63	71.1
	519.0	14.64	67.5
	520.0	14.46	66.7

Printing every 2 samples



DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company LLc**

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

Stricker #1

29-15s-14w-Russell

Start Date: 2012.04.28 @ 07:23:00

End Date: 2012.04.28 @ 12:59:30

Job Ticket #: 17288 DST #: 3

Superior Testers Enterprises LLC

PO Box 138 Great Bend KS 67530

1-800-792-6902

Printed: 2012.04.30 @ 10:08:23

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17288 **DST#: 3**

Test Start: 2012.04.28 @ 07:23:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:36:00
Time Test Ended: 12:59:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Ellis
Unit No: 3315-Great Bend 66

Interval: 3345.00 ft (KB) To 3365.00 ft (KB) (TVD)
Total Depth: 3308.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

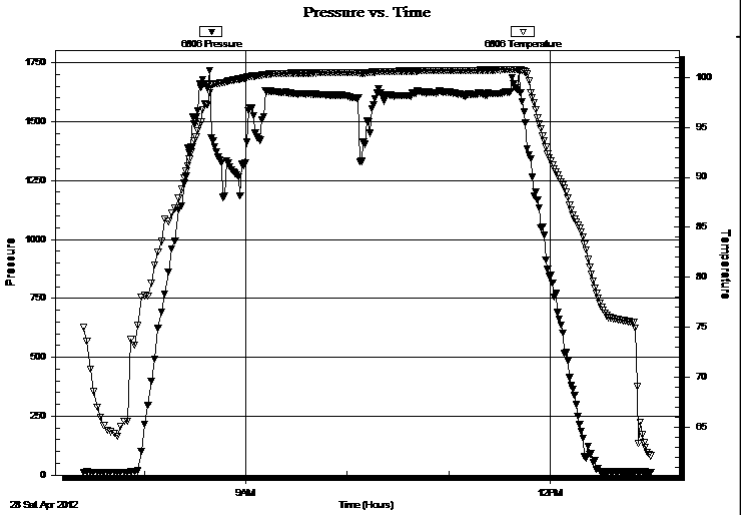
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6806 **Outside**

Press@RunDepth: psig @ 3410.33 ft (KB)
Start Date: 2012.04.28 End Date: 2012.04.28
Start Time: 07:24:00 End Time: 12:59:30

Capacity: 5000.00 psig
Last Calib.: 2012.04.29
Time On Btm:
Time Off Btm:

TEST COMMENT: 1st Open 30 minutes Fair building blow blew bottom bucket 24 minutes
1st Shut in 60 minutes No blow back
2nd Open 30 minutes Strong building blow blew bottom bucket 6 minutes
2nd Shut in 60 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
295.00	Drilling mud 100%	4.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17288 **DST#: 3**

Test Start: 2012.04.28 @ 07:23:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:36:00
Time Test Ended: 12:59:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Ellis
Unit No: 3315-Great Bend 66

Interval: 3345.00 ft (KB) To 3365.00 ft (KB) (TVD)
Total Depth: 3308.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

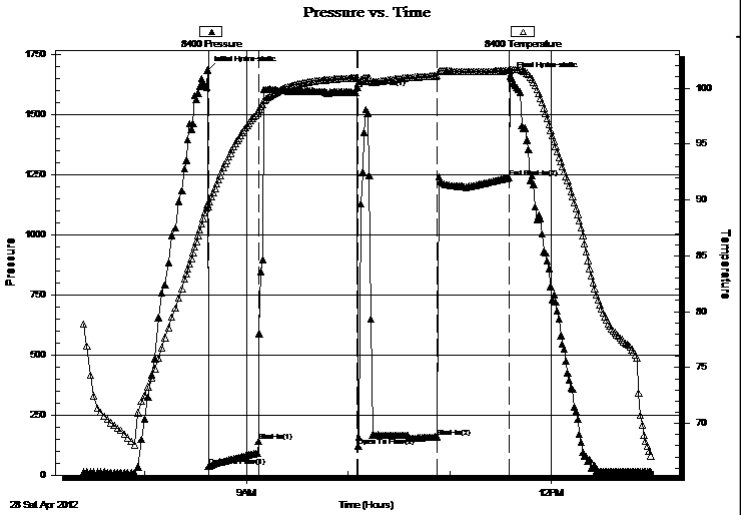
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8400 **Inside**

Press@RunDepth: 1237.00 psig @ 3363.00 ft (KB)
Start Date: 2012.04.28 End Date: 2012.04.28
Start Time: 07:24:00 End Time: 12:58:30

Capacity: 5000.00 psig
Last Calib.: 2012.04.29
Time On Btm: 2012.04.28 @ 08:37:00
Time Off Btm: 2012.04.28 @ 11:35:30

TEST COMMENT: 1st Open 30 minutes Fair building blow blew bottom bucket 24 minutes
1st Shut in 60 minutes No blow back
2nd Open 30 minutes Strong building blow blew bottom bucket 6 minutes
2nd Shut in 60 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1683.81	89.59	Initial Hydro-static
1	35.86	89.39	Open To Flow (1)
30	140.71	97.88	Shut-In(1)
89	1612.39	100.94	End Shut-In(1)
89	119.04	100.44	Open To Flow (2)
136	159.75	101.11	Shut-In(2)
178	1237.00	101.55	End Shut-In(2)
179	1657.87	101.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
295.00	Drilling mud 100%	4.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17288 **DST#: 3**

Test Start: 2012.04.28 @ 07:23:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:36:00
Time Test Ended: 12:59:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Ellis
Unit No: 3315-Great Bend 66

Interval: 3345.00 ft (KB) To 3365.00 ft (KB) (TVD)
Total Depth: 3308.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

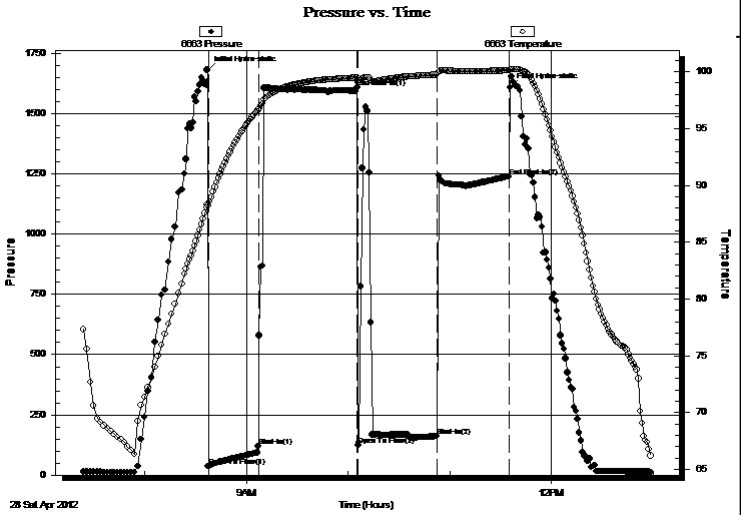
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6663 **Outside**

Press@RunDepth: 1238.80 psig @ 3364.00 ft (KB)
Start Date: 2012.04.28 End Date: 2012.04.28
Start Time: 07:24:00 End Time: 12:58:30

Capacity: 5000.00 psig
Last Calib.: 2012.04.29
Time On Btm: 2012.04.28 @ 08:37:00
Time Off Btm: 2012.04.28 @ 11:35:30

TEST COMMENT: 1st Open 30 minutes Fair building blow blew bottom bucket 24 minutes
1st Shut in 60 minutes No blow back
2nd Open 30 minutes Strong building blow blew bottom bucket 6 minutes
2nd Shut in 60 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1679.79	88.26	Initial Hydro-static
1	36.34	88.17	Open To Flow (1)
30	118.80	96.60	Shut-In(1)
89	1608.72	99.46	End Shut-In(1)
89	123.92	99.09	Open To Flow (2)
136	160.60	99.71	Shut-In(2)
178	1238.80	100.08	End Shut-In(2)
179	1608.46	100.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
295.00	Drilling mud 100%	4.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLc

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17288 **DST#: 3**

Test Start: 2012.04.28 @ 07:23:00

Tool Information

Drill Pipe:	Length:	3342.00 ft	Diameter:	3.80 inches	Volume:	46.88 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		60000.00 lb
					Total Volume:	46.88 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		12.00 ft					String Weight:	Initial	40000.00 lb
Depth to Top Packer:		3345.00 ft						Final	41000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		68.33 ft							
Tool Length:		83.33 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			3335.00		
Hydrolic Tool	5.00			3340.00		
Packer	5.00			3345.00	15.00	Bottom Of Top Packer
Anchor	17.00			3362.00		
Recorder	1.00	8400	Inside	3363.00		
Recorder	1.00	6663	Outside	3364.00		
Blank Off Sub	1.00			3365.00	68.33	Tool Interval
Packer	5.00			3370.00		
C.O. Sub	0.75			3370.75		
Drill pipe	31.83			3402.58		
C.O. Sub	0.75			3403.33		
Perforations	6.00			3409.33		
Recorder	1.00	6806	Outside	3410.33		
Bullnose	3.00			3413.33	1000082.33	Bottom Packers & Anchor
Total Tool Length:	**83.33**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company LLc

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17288 **DST#: 3**

Test Start: 2012.04.28 @ 07:23:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	21.96 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	15000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
295.00	Drilling mud 100%	4.138

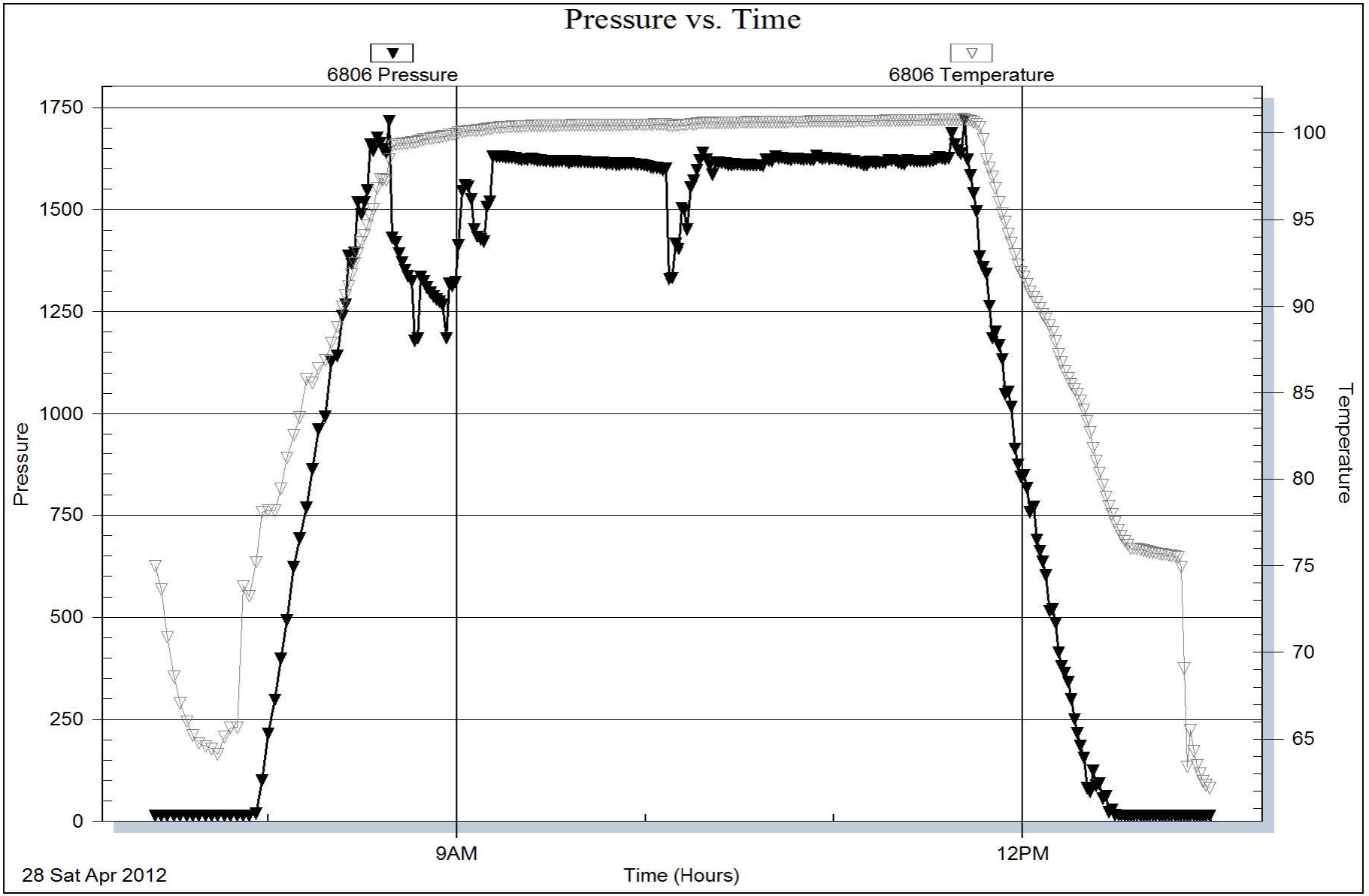
Total Length: 295.00 ft Total Volume: 4.138 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

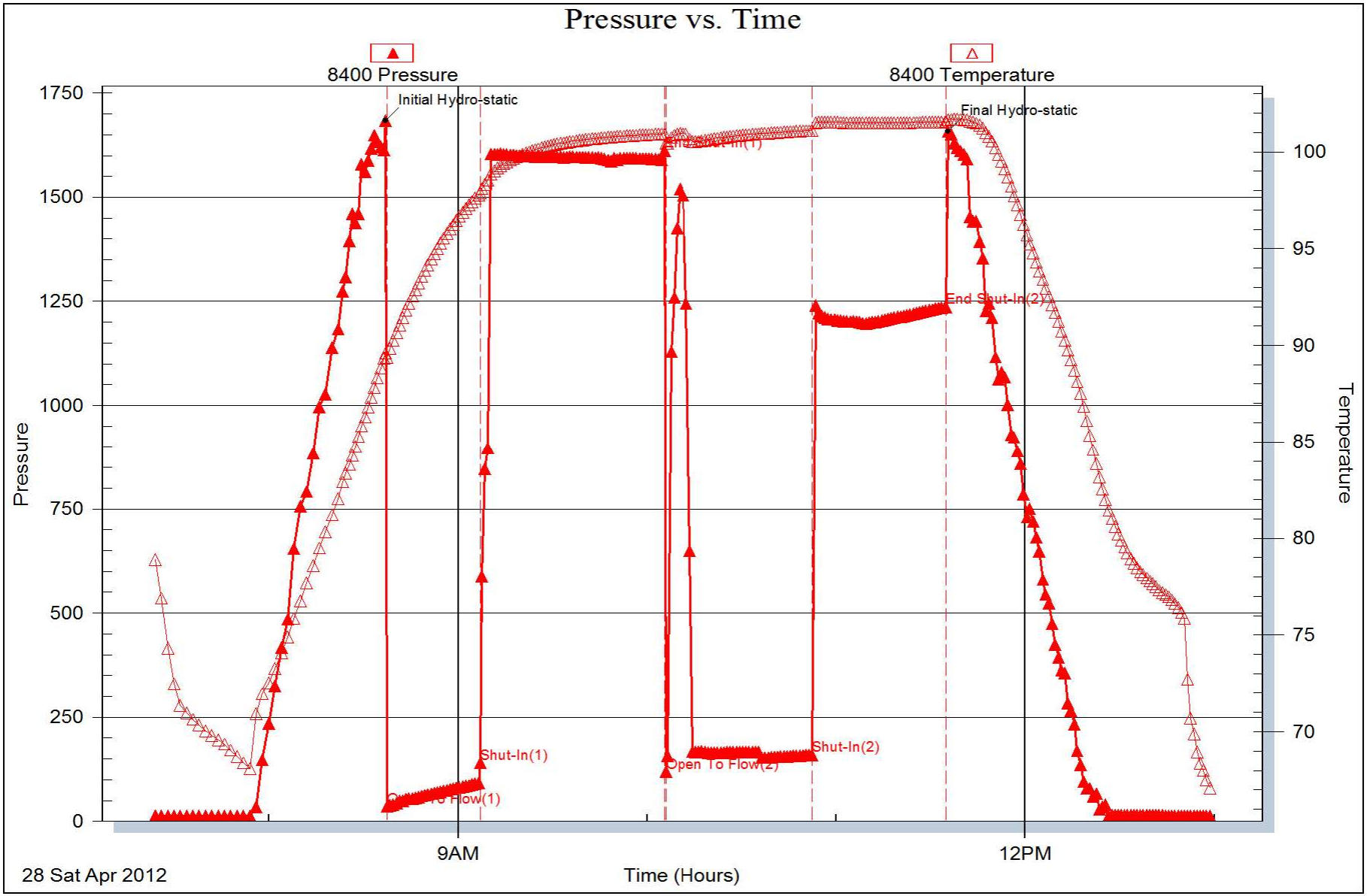
Recovery Comments:

Serial #: 6806 **Outside** Jason Oil Company LLc Stricker #1 DST Test Number: 3



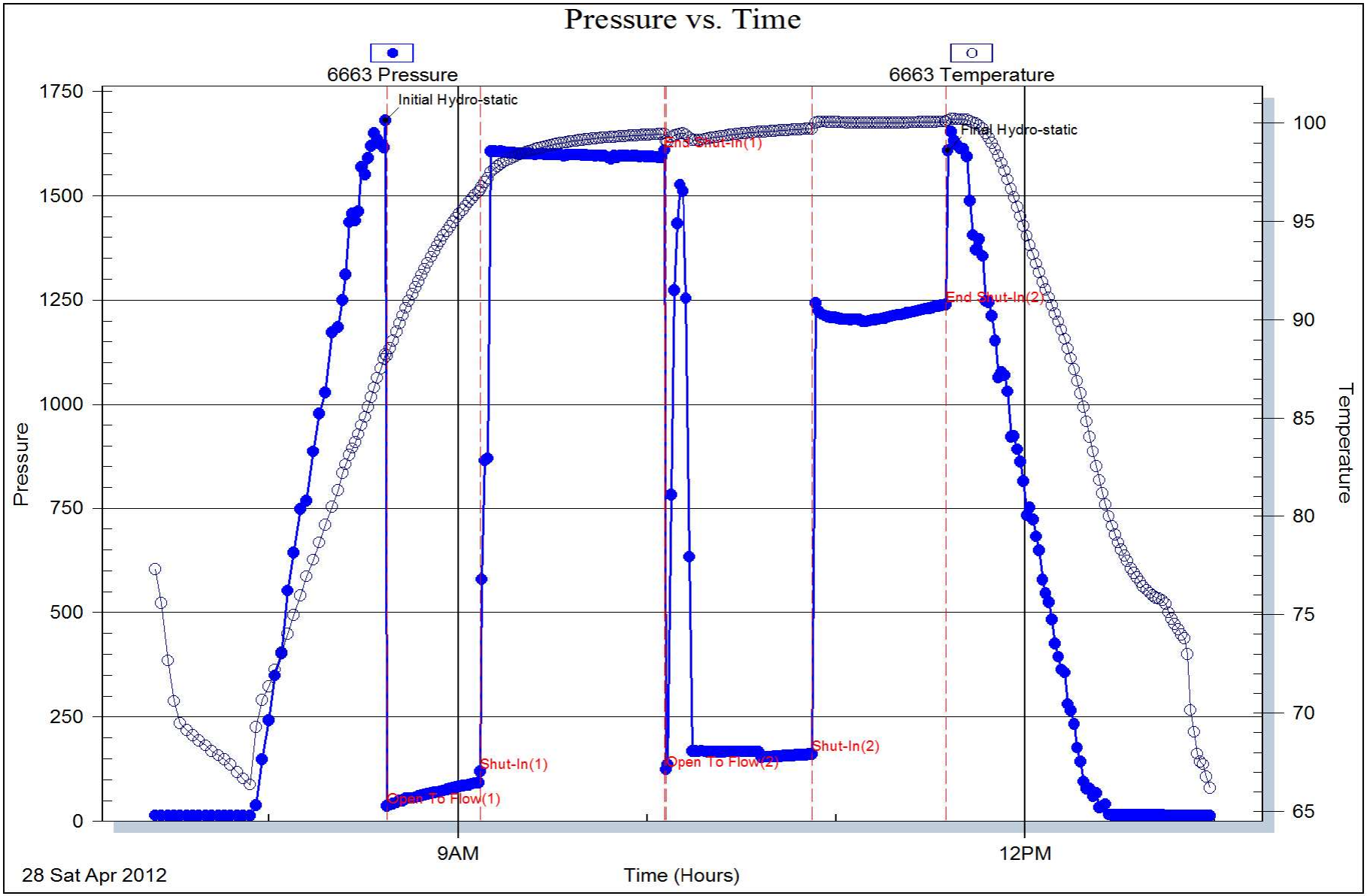
Superior Testers Enterprises LLC Ref. No: 17288 Printed: 2012.04.30 @ 10:08:24

Serial #: 8400 **Inside** Jason Oil Company LLc Stricker #1 DST Test Number: 3



Superior Testers Enterprises LLC Ref. No: 17288 Printed: 2012.04.30 @ 10:08:24

Serial #: 6663 **Outside** Jason Oil Company LLc Stricker #1 DST Test Number: 3



Superior Testers Enterprises LLC Ref. No: 17288 Printed: 2012.04.30 @ 10:08:24

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company LLc**

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

Stricker #1

29-15s-14w-Russell

Start Date: 2012.04.29 @ 01:50:00

End Date: 2012.04.29 @ 07:01:30

Job Ticket #: 17289 DST #: 4

Superior Testers Enterprises LLC

PO Box 138 Great Bend KS 67530

1-800-792-6902

Printed: 2012.04.30 @ 10:16:09

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17289 **DST#: 4**

Test Start: 2012.04.29 @ 01:50:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:00:00
Time Test Ended: 07:01:30

Test Type: Conventional Straddle (Initial)
Tester: Dustin Ellis
Unit No: 3315-Great Bend-66

Interval: 3364.00 ft (KB) To 3380.00 ft (KB) (TVD)
Total Depth: 3408.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

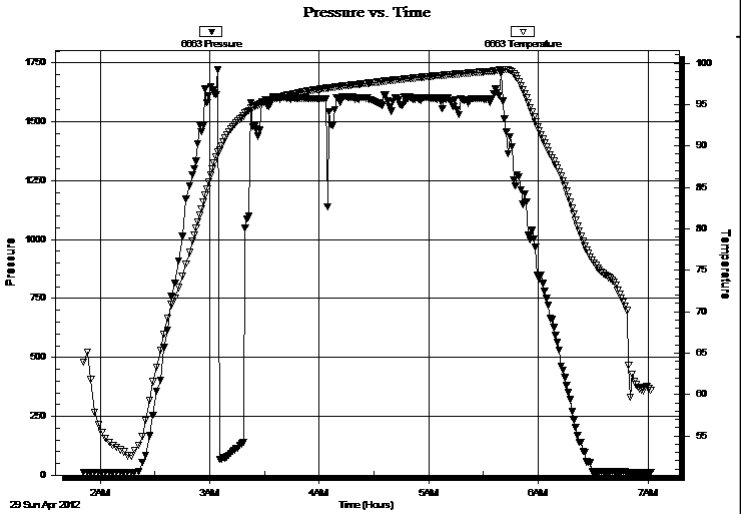
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6663 **Outside**

Press@RunDepth: psig @ 3379.00 ft (KB)
Start Date: 2012.04.29 End Date: 2012.04.29
Start Time: 01:51:00 End Time: 07:01:30

Capacity: 5000.00 psig
Last Calib.: 2012.04.29
Time On Btm:
Time Off Btm:

TEST COMMENT: 1st Open 15 minutes Strong building blow built to bottom bucket 7 minutes
1st Shut in 45 minutes Yes blow back
2nd Open 30 minutes Fair building blow reached 2 inches then died off slowly
2nd Shut in 60 minutes Yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Mud 100%	1.74
124.00	Watery Mud 30%mud70%water	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17289 **DST#: 4**

Test Start: 2012.04.29 @ 01:50:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:00:00
Time Test Ended: 07:01:30

Test Type: Conventional Straddle (Initial)
Tester: Dustin Ellis
Unit No: 3315-Great Bend-66

Interval: 3364.00 ft (KB) To 3380.00 ft (KB) (TVD)
Total Depth: 3408.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

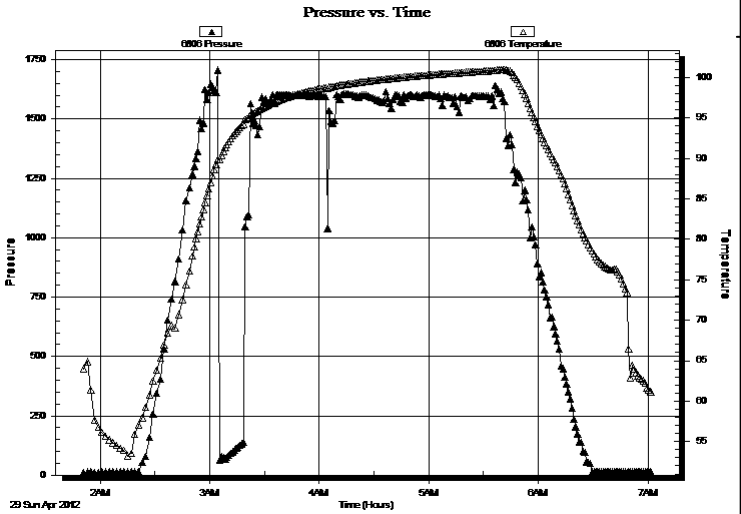
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6806 **Outside**

Press@RunDepth: psig @ 3408.00 ft (KB)
Start Date: 2012.04.29 End Date: 2012.04.29
Start Time: 01:51:00 End Time: 07:01:30

Capacity: 5000.00 psig
Last Calib.: 2012.04.29
Time On Btm:
Time Off Btm:

TEST COMMENT: 1st Open 15 minutes Strong building blow built to bottom bucket 7 minutes
1st Shut in 45 minutes Yes blow back
2nd Open 30 minutes Fair building blow reached 2 inches then died off slowly
2nd Shut in 60 minutes Yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Mud 100%	1.74
124.00	Watery Mud 30%mud70%water	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17289 **DST#: 4**

Test Start: 2012.04.29 @ 01:50:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:00:00
Time Test Ended: 07:01:30

Test Type: Conventional Straddle (Initial)
Tester: Dustin Ellis
Unit No: 3315-Great Bend-66

Interval: 3364.00 ft (KB) To 3380.00 ft (KB) (TVD)
Total Depth: 3408.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

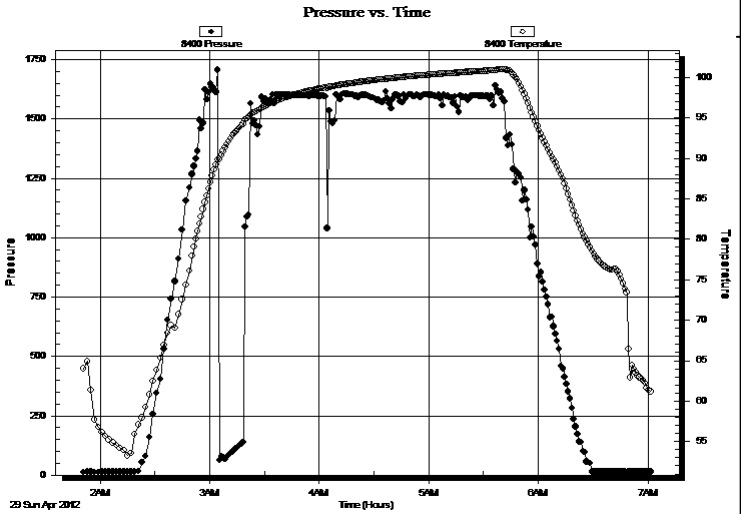
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8400 **Inside**

Press@RunDepth: psig @ 3378.00 ft (KB)
Start Date: 2012.04.29 End Date: 2012.04.29
Start Time: 01:51:00 End Time: 07:01:30

Capacity: 5000.00 psig
Last Calib.: 2012.04.29
Time On Btm:
Time Off Btm:

TEST COMMENT: 1st Open 15 minutes Strong building blow built to bottom bucket 7 minutes
1st Shut in 45 minutes Yes blow back
2nd Open 30 minutes Fair building blow reached 2 inches then died off slowly
2nd Shut in 60 minutes Yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Mud 100%	1.74
124.00	Watery Mud 30%mud70%water	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLc

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17289 **DST#: 4**

Test Start: 2012.04.29 @ 01:50:00

Tool Information

Drill Pipe:	Length:	3350.00 ft	Diameter:	3.80 inches	Volume:	46.99 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		50000.00 lb
					Total Volume:	46.99 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		1.00 ft					String Weight:	Initial	41000.00 lb
Depth to Top Packer:		3364.00 ft						Final	42000.00 lb
Depth to Bottom Packer:		3380.00 ft							
Interval between Packers:		16.00 ft							
Tool Length:		62.00 ft							
Number of Packers:		3	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			3354.00		
Hydrolic Tool	5.00			3359.00		
Packer	5.00			3364.00	15.00	Bottom Of Top Packer
Anchor	13.00			3377.00		
Recorder	1.00	8400	Inside	3378.00		
Recorder	1.00	6663	Outside	3379.00		
Blank Off Sub	1.00			3380.00	16.00	Tool Interval
Packer	5.00			3385.00		
Anchor	22.00			3407.00		
Recorder	1.00	6806	Outside	3408.00		
Bullnose	3.00			3411.00	31.00	Bottom Packers & Anchor
Total Tool Length:	**62.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company LLc

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17289 **DST#: 4**

Test Start: 2012.04.29 @ 01:50:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	21.97 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	15000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	Mud 100%	1.739
124.00	Watery Mud 30%mud70%water	1.739

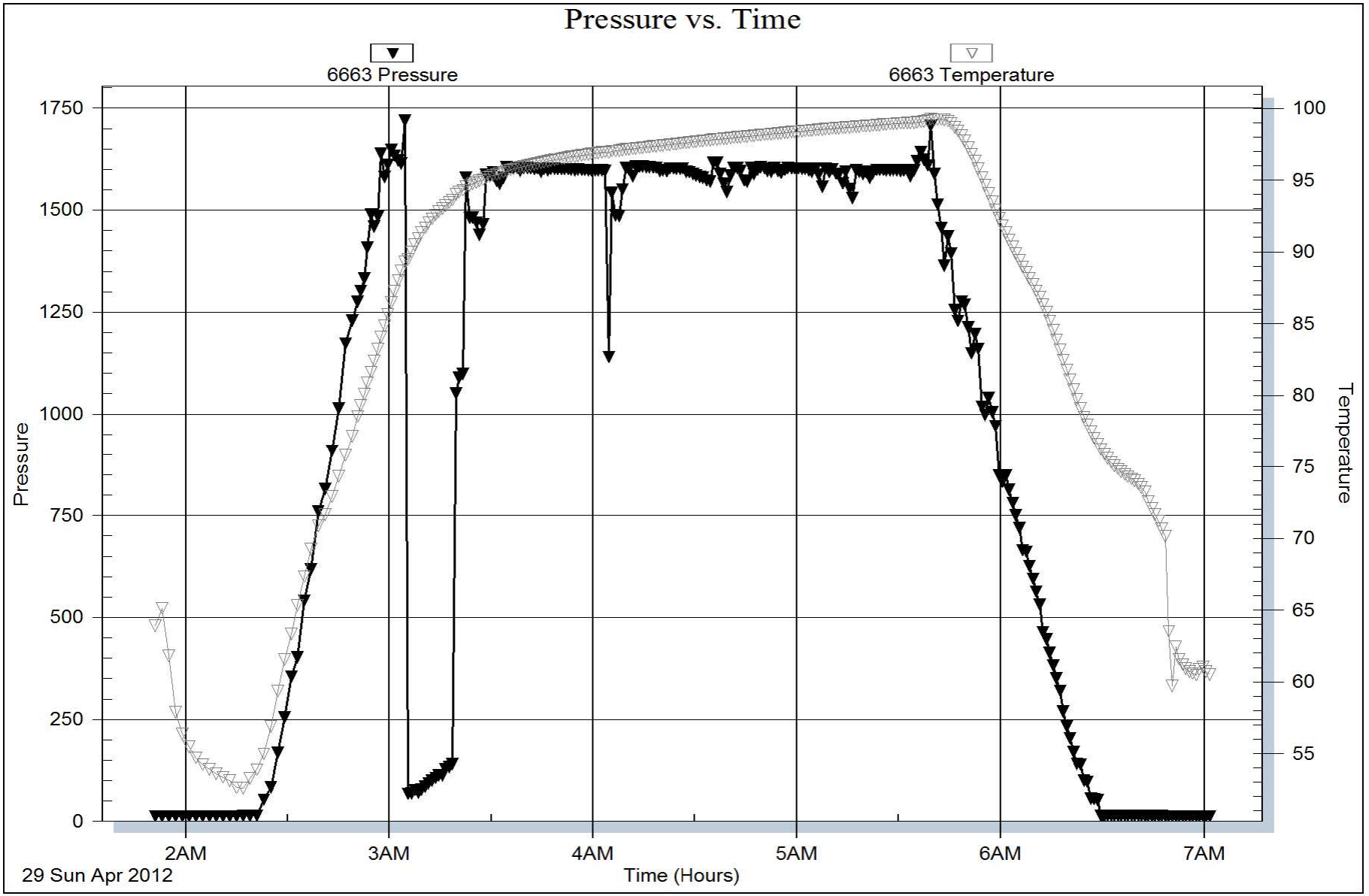
Total Length: 248.00 ft Total Volume: 3.478 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

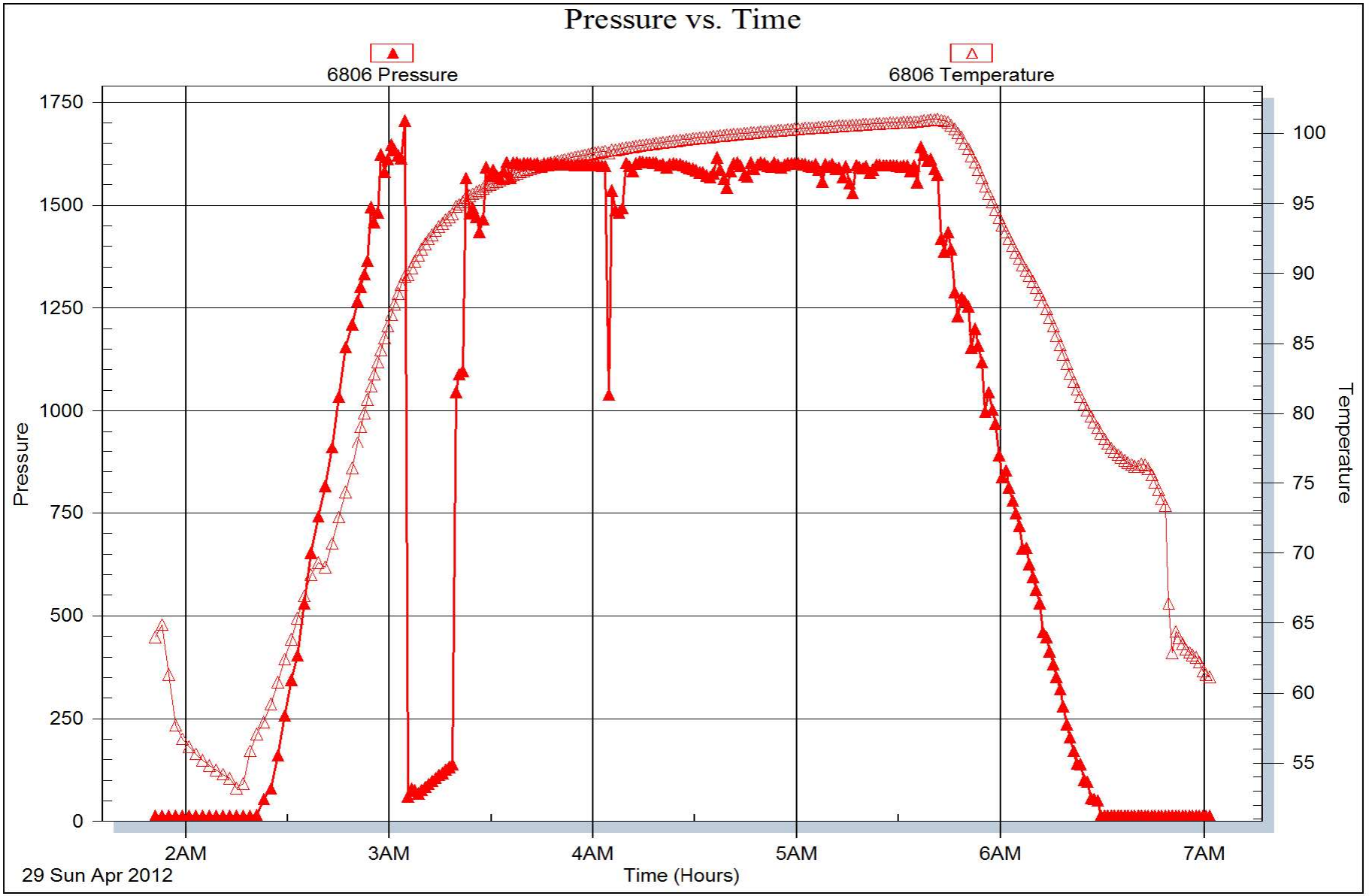
Recovery Comments:

Serial #: 6663 **Outside** Jason Oil Company LLc Stricker #1 DST Test Number: 4



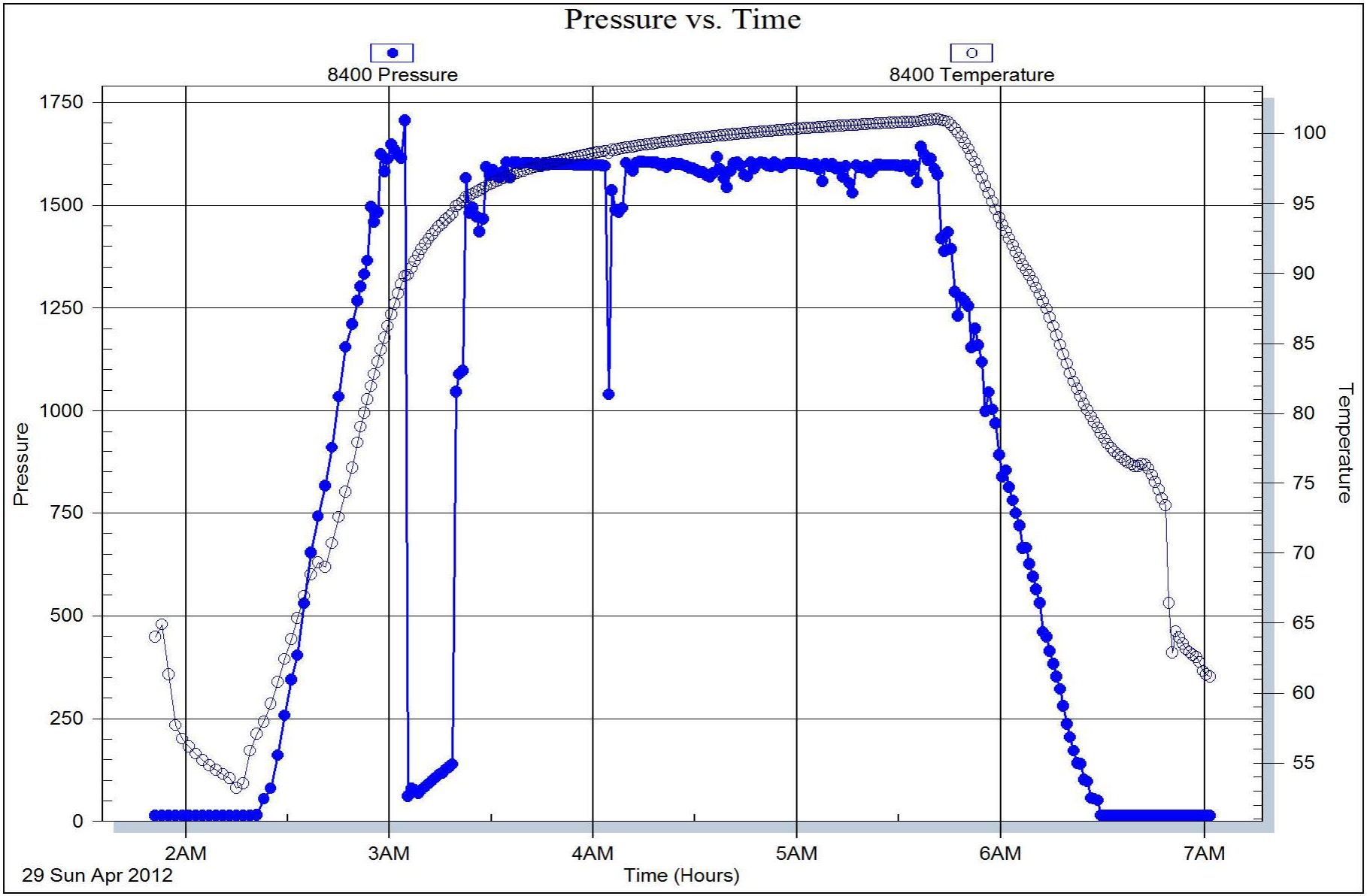
Superior Testers Enterprises LLC Ref. No: 17289 Printed: 2012.04.30 @ 10:16:10

Serial #: 6806 **Outside** Jason Oil Company LLc Stricker #1 DST Test Number: 4



Superior Testers Enterprises LLC Ref. No: 17289 Printed: 2012.04.30 @ 10:16:10

Serial #: 8400 **Inside** Jason Oil Company LLc Stricker #1 DST Test Number: 4



Superior Testers Enterprises LLC Ref. No: 17289 Printed: 2012.04.30 @ 10:16:11

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company LLc**

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

Stricker #1

29-15s-14w-Russell

Start Date: 2012.04.29 @ 01:11:00

End Date: 2012.04.29 @ 07:53:30

Job Ticket #: 17290 DST #: 5

Superior Testers Enterprises LLC

PO Box 138 Great Bend KS 67530

1-800-792-6902

Printed: 2012.04.30 @ 10:19:12

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17290 **DST#: 5**

Test Start: 2012.04.29 @ 01:11:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:34:30
Time Test Ended: 07:53:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Ellis
Unit No: 3315-GB-66

Interval: 3345.00 ft (KB) To 3380.00 ft (KB) (TVD)
Total Depth: 3408.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

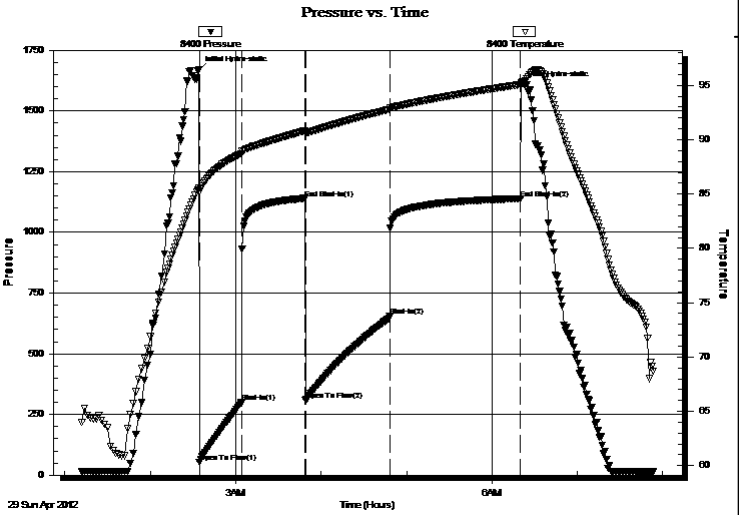
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8400 **Inside**

Press@RunDepth: 653.48 psig @ 3378.00 ft (KB)
Start Date: 2012.04.29 End Date: 2012.04.29
Start Time: 01:12:00 End Time: 07:53:30

Capacity: 5000.00 psig
Last Calib.: 2012.04.29
Time On Btm: 2012.04.29 @ 02:34:00
Time Off Btm: 2012.04.29 @ 06:20:30

TEST COMMENT: 1st Open 30 minutes Strong building blow blew bottom bucket 5 minutes
1st Shut in 45 minutes No blow back
2nd Open 60 minutes Strong blow built to bottom bucket in 4 minutes
2nd Shut in 90 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1667.96	85.54	Initial Hydro-static
1	53.73	85.26	Open To Flow (1)
30	298.75	88.72	Shut-In(1)
75	1140.03	90.81	End Shut-In(1)
75	307.36	90.54	Open To Flow (2)
134	653.48	92.79	Shut-In(2)
226	1139.16	95.08	End Shut-In(2)
227	1605.86	95.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1281.00	Water cut mud 10%mud 90% Water	17.97

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17290 **DST#: 5**

Test Start: 2012.04.29 @ 01:11:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:34:30
Time Test Ended: 07:53:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Ellis
Unit No: 3315-GB-66

Interval: 3345.00 ft (KB) To 3380.00 ft (KB) (TVD)
Total Depth: 3408.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

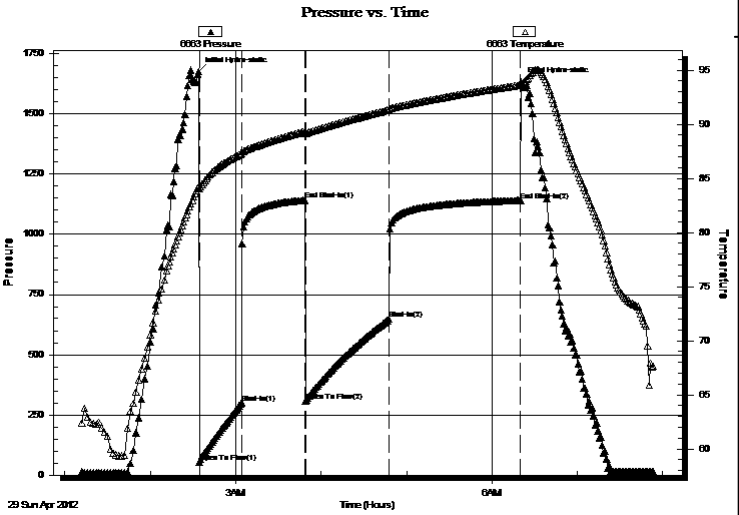
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6663 **Outside**

Press@RunDepth: 1140.64 psig @ 3379.00 ft (KB)
Start Date: 2012.04.29 End Date: 2012.04.29
Start Time: 01:12:00 End Time: 07:53:30

Capacity: 5000.00 psig
Last Calib.: 2012.04.29
Time On Btm: 2012.04.29 @ 02:34:00
Time Off Btm: 2012.04.29 @ 06:20:30

TEST COMMENT: 1st Open 30 minutes Strong building blow blew bottom bucket 5 minutes
1st Shut in 45 minutes No blow back
2nd Open 60 minutes Strong blow built to bottom bucket in 4 minutes
2nd Shut in 90 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1674.81	84.23	Initial Hydro-static
1	54.62	84.05	Open To Flow (1)
30	300.31	87.26	Shut-In(1)
75	1141.24	89.36	End Shut-In(1)
75	308.25	89.19	Open To Flow (2)
134	646.74	91.33	Shut-In(2)
226	1140.64	93.62	End Shut-In(2)
227	1632.34	93.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1281.00	Water cut mud 10%mud 90% Water	17.97

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Jason Oil Company LLc

Po Box 701 Russell Kansas 67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17290 **DST#: 5**

Test Start: 2012.04.29 @ 01:11:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:34:30
Time Test Ended: 07:53:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Ellis
Unit No: 3315-GB-66

Interval: 3345.00 ft (KB) To 3380.00 ft (KB) (TVD)
Total Depth: 3408.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

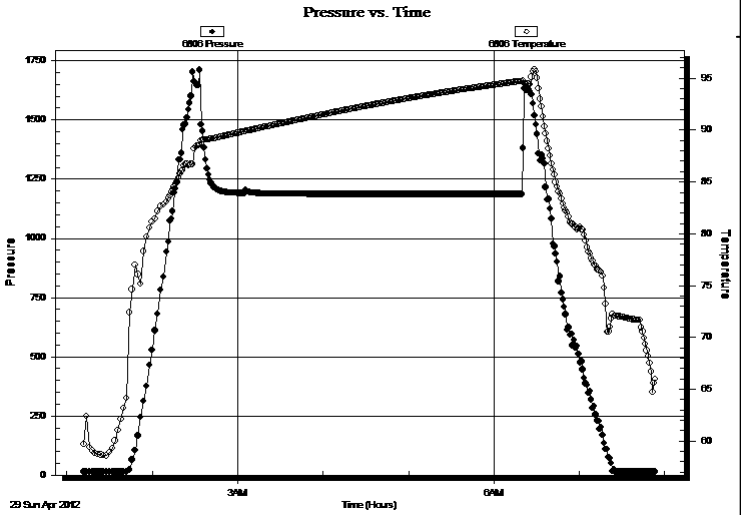
Reference Elevations: 1849.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6806 **Outside**

Press@RunDepth: psig @ 3408.00 ft (KB)
Start Date: 2012.04.29 End Date: 2012.04.29
Start Time: 01:12:00 End Time: 07:54:00

Capacity: 5000.00 psig
Last Calib.: 2012.04.29
Time On Btm:
Time Off Btm:

TEST COMMENT: 1st Open 30 minutes Strong building blow blew bottom bucket 5 minutes
1st Shut in 45 minutes No blow back
2nd Open 60 minutes Strong blow built to bottom bucket in 4 minutes
2nd Shut in 90 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1281.00	Water cut mud 10%mud 90% Water	17.97

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLc

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17290 **DST#: 5**

Test Start: 2012.04.29 @ 01:11:00

Tool Information

Drill Pipe:	Length:	3348.00 ft	Diameter:	3.80 inches	Volume:	46.96 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		5000.00 lb
					Total Volume:	46.96 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		23.00 ft					String Weight:	Initial	41000.00 lb
Depth to Top Packer:		3345.00 ft						Final	45000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		66.00 ft							
Tool Length:		86.00 ft							
Number of Packers:		3	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			3330.00		
Hydrolic Tool	5.00			3335.00		
Top Packer	5.00			3340.00		
Packer	5.00			3345.00	20.00	Bottom Of Top Packer
Anchor	32.00			3377.00		
Recorder	1.00	8400	Inside	3378.00		
Recorder	1.00	6663	Outside	3379.00		
Blank Off Sub	1.00			3380.00	66.00	Tool Interval
Packer	5.00			3385.00		
Anchor	22.00			3407.00		
Recorder	1.00	6806	Outside	3408.00		
Bullnose	3.00			3411.00	1000085.00	Bottom Packers & Anchor
Total Tool Length:	**86.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company LLc

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

29-15s-14w-Russell

Stricker #1

Job Ticket: 17290 **DST#: 5**

Test Start: 2012.04.29 @ 01:11:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	21.99 in³	Gas Cushion Type:			
Resistivity:	0.50 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	15000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1281.00	Water cut mud 10%mud 90% Water	17.969

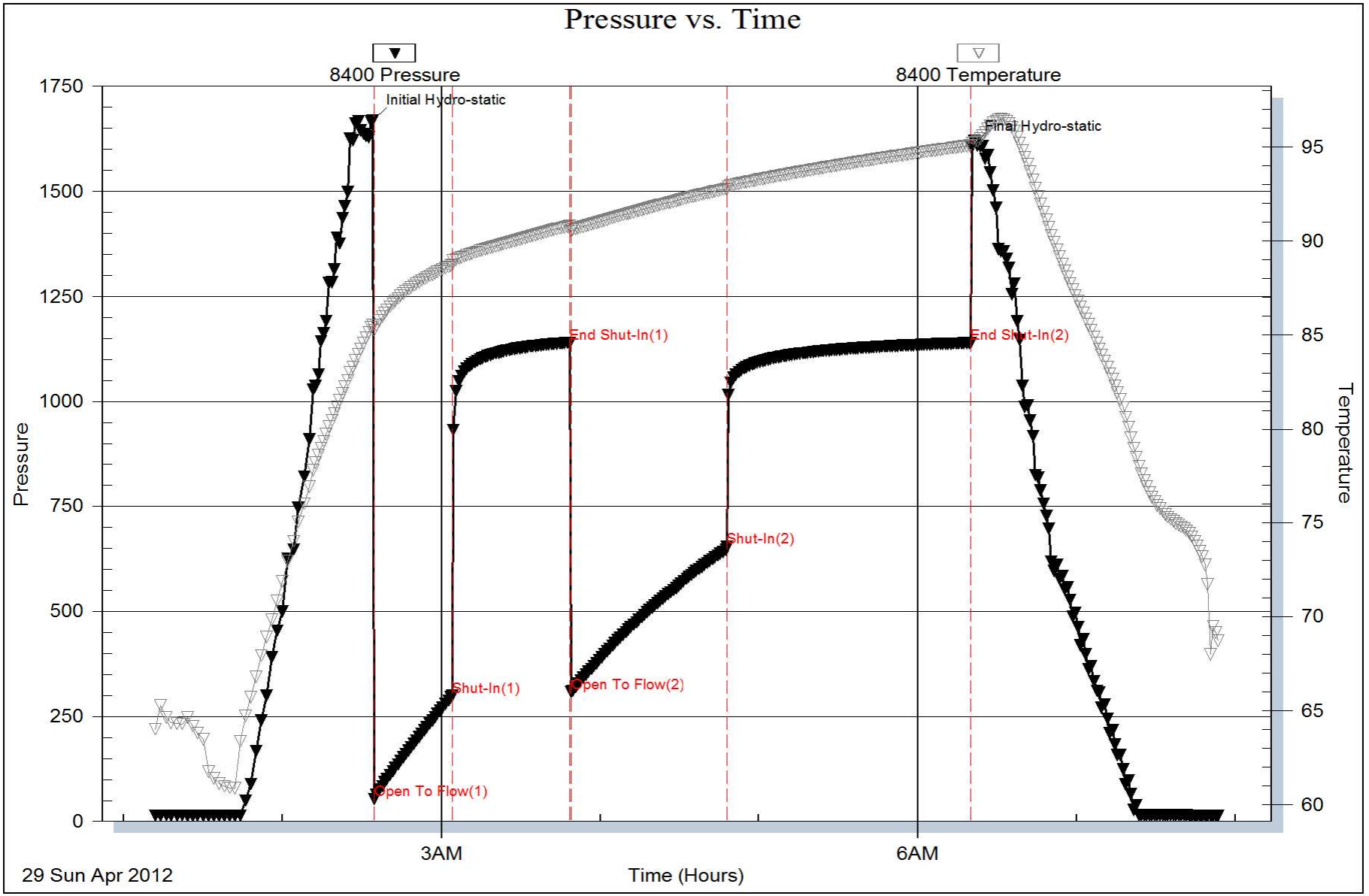
Total Length: 1281.00 ft Total Volume: 17.969 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

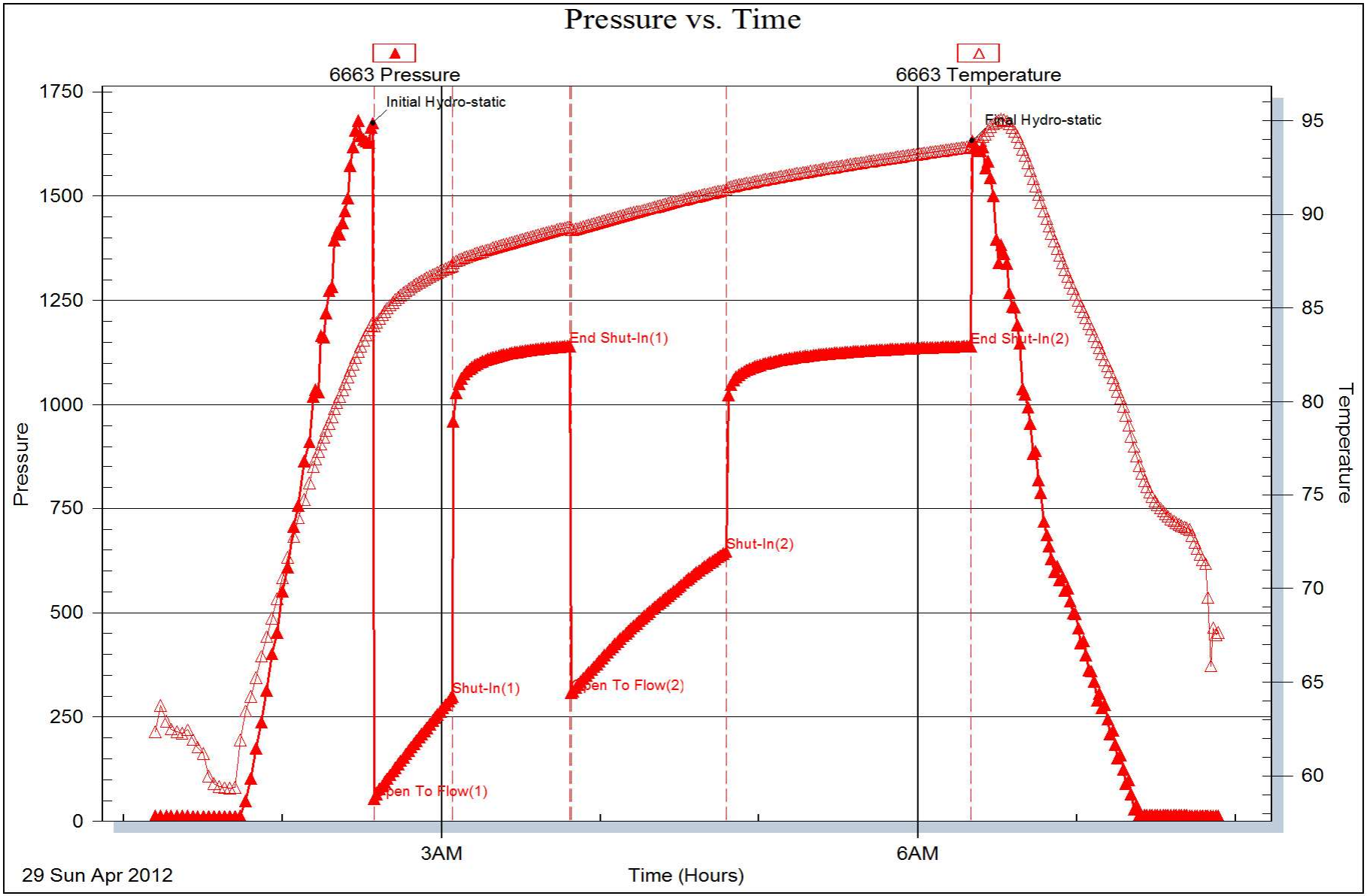
Recovery Comments:

Serial #: 8400 **Inside** Jason Oil Company LLc Stricker #1 DST Test Number: 5



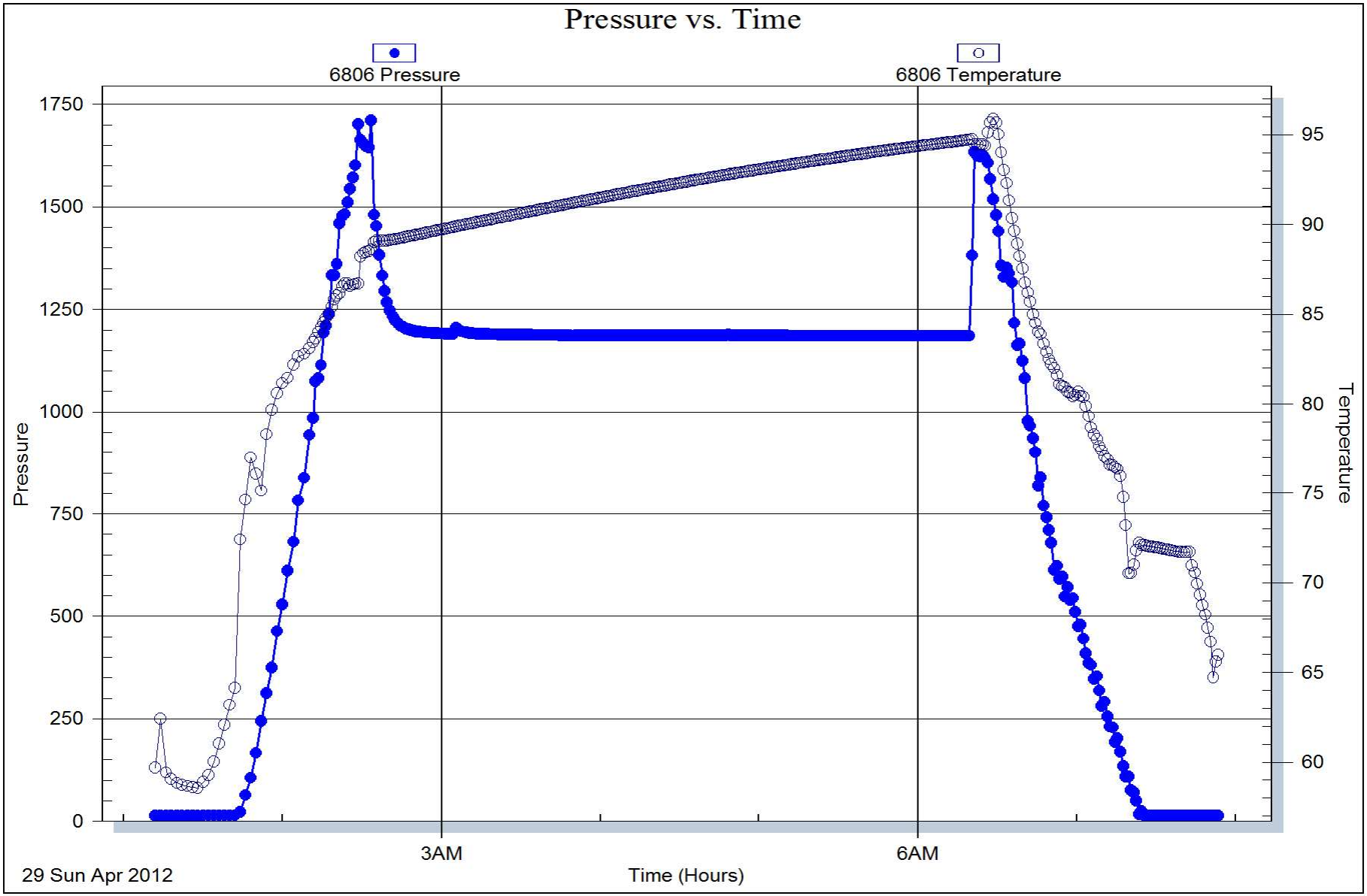
Superior Testers Enterprises LLC Ref. No: 17290 Printed: 2012.04.30 @ 10:19:13

Serial #: 6663 **Outside** Jason Oil Company LLc Stricker #1 DST Test Number: 5



Superior Testers Enterprises LLC Ref. No: 17290 Printed: 2012.04.30 @ 10:19:13

Serial #: 6806 **Outside** Jason Oil Company LLc Stricker #1 DST Test Number: 5



Superior Testers Enterprises LLC Ref. No: 17290 Printed: 2012.04.30 @ 10:19:13