

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1081068

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: Sta	ate: Zip:+	Feet from East / West Line of Section
		Footages Calculated from Nearest Outside Section Corner:
, , , , , , , , , , , , , , , , , , ,		County:
		Lease Name: Well #:
		Field Name:
-		
		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
New Well Re-I	Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW	SWD SIOW	Amount of Surface Pipe Set and Cemented at: Fee
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG	GSW Temp. Abd.	If yes, show depth set: Fee
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core,	, Expl., etc.):	feet depth to:w/sx cm
If Workover/Re-entry: Old Well Info	o as follows:	
Operator:		
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	
Deepening Re-perf.		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	On any tax Nama
Dual Completion	Permit #:	Operator Name:
	Permit #:	Lease Name: License #:
	Permit #:	Quarter Sec TwpS. R East Wes
GSW	Permit #:	County: Permit #:
Spud Date or Date Read Recompletion Date	ched TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes	Yes No		Lo	g Formatio	n (Top), Depth ar	id Datum	Sample	
Samples Sent to Geological Survey		Yes	No		Name				Datum	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		☐ Yes ☐ Yes ☐ Yes	Yes No							
List All E. Logs Run:										
			CASING	RECORD	Nev	v Used				
		Report al	I strings set-c	onductor, surfa	ace, inter	mediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In		Weigh Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	

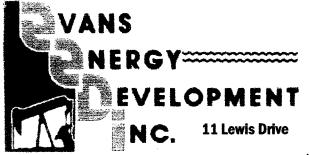
ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e	,		ement Squeeze Record I of Material Used)	Depth
TUBING RECORD: Size: Set At: Packer At:			Liner R	un:	No					
Date of First, Resumed Pr	oduct	on, SWD or ENH	<i>₹</i> .	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS: METHOD OF COMP		OF COMPLE	TION:		PRODUCTION INTE	RVAL:				
Vented Sold			Perf.	Dually (Submit)		Commingled (Submit ACO-4)				
(If vented, Submit ACO-18.)				Other (Specify)					

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	SALES TAX	92.86
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1the start	TOTAL	2 136.31

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG Tailwater, Inc. Teter #16-T API#15-003-25,405 March 16- March 19, 2012

Paola, KS 66071

Thickness of Strata	Formation	Total
12	soil & clay	12
131	shale	143
32	lime	175
16	shale	191
8	lime	199
47	shale	246
3	lime	249
2	shale	251
5	lime	256
7	shale	263
34	lime	297
9	shale	306
21	lime	327
5	shale	332
14	lime	346 base of the Kansas City
170	shale	516
4	lime	520
5	shale	525
8	lime	533 oil show
11	shale	544
16	oil sand	560 green, good bleedin
1	coal	561
3	shale	564
23	oil sand	587 green, good bleedin
1	coal	588
6	shale	594
6	lime	600
17	shale	617
5	lime	622
18	shale	640
11	lime	651
85	shale	736
1	lime & shells	737
8	oil sand	745 brown, good bleeding
2	broken sand	747 brown & grey sand, lite bleeding
7	silty shale	754
3	sand	757 black, no bleeding
42	shale	799 TD

Teter #16-T

Page 2

Drilled a 9 7/8" hole to 22.2' Drilled a 5 5/8" hole to 799'

Set 22.2' of 7" surface casing cemented with 5 sacks of cement.

Set 789' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.