

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #				
SGA?	Yes No			

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1081072

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:						
month day year	Sec Twp S. R						
DPERATOR: License#	feet from N / S Line of Section						
Name:	feet from E / W Line of Section						
ddress 1:	Is SECTION: Regular Irregular?						
ddress 2:	(Note: Locate well on the Section Plat on reverse side)						
State:	County:						
Contact Person:	Lease Name: Well #:						
hone:	Field Name:						
CONTRACTOR: License#	Is this a Prorated / Spaced Field?						
lame:	Target Formation(s):						
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):						
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS						
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:						
Disposal Wildcat Cable	Public water supply well within one mile:						
Seismic ; # of Holes Other	Depth to bottom of fresh water:						
Other:	Depth to bottom of usable water:						
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II						
<u> </u>	Length of Surface Pipe Planned to be set:						
Operator:	Length of Conductor Pipe (if any):						
Well Name: Original Total Depth:	Fromation at Total Depth:						
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:						
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:						
f Yes, true vertical depth:	DWR Permit #:						
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)						
(CC DKT #:	Will Cores be taken?						
	If Yes, proposed zone:						
AFF	If Yes, proposed zone:						
	IDAVIT						
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT						
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.						
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							_ Loc	ation of We	ell: County	/:				
Lease:										fee	t from	N /	S Line	e of Section
Well Number:						feet from E / W Line of Section								
Field:					Sec	Sec Twp S. R								
Number of QTR/QTR/							_ IS 5	Section: [	Regula	r or	Irregula	r		
								ection is I	_		II from n	earest c	orner bour	idary.
	lease roa				d electrica	the neare	st lease or required by	unit bound the Kansa plat if desir	as Surface					
		:		:		: • • •					LEG	END		
335 ft	Ф.										Well I Tank - Pipeli - Electi	Location Battery ine Loca ric Line	Location	
		<u>:</u> :		2					E	EXAMPLE :	<u> </u>	: : :	:	
				2				,		:::::::::::::::::::::::::::::::::::::::			:	
		: ::		: :	••••				•	:	O-1		:	1980' FSL
		: :		: 	•••••				·	:				
		:		:					SE	WARD CO.	3390' FE	L		

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

081072

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:			Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R					
Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	If Existing, date con Pit capacity:	(bbls)	Feet from North / South Line of SectionFeet from East / West Line of SectionCounty					
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits					
Depth fro	om ground level to deep	pest point:	(feet) No Pit					
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining ncluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS								
Date Received: Permit Numb	ber:	Permi	it Date: Lease Inspection: Yes No					



### Kansas Corporation Commission Oil & Gas Conservation Division

1081072

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

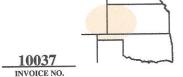
Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
Name:								
Address 1:	County:							
Address 2:	Lease Name: Well #:							
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of							
Contact Person:	the lease below:							
Phone: ( ) Fax: ( )								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the							
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City: State: Zip:+								
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.							
Select one of the following:								
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this							
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1							
Submitted Electronically	_							



# Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



Brack #5-25 SDOCO, LLC LEASE NAME OPERATOR 1980' FNL - 335' FWL 35w 20s Wichita County, KS LOCATION SPOT Twp. COUNTY

1"=1000" SCALE: May 8th, 2012 DATE STAKED: Luke R. MEASURED BY: Luke R. DRAWN BY: \_ Robert T. AUTHORIZED BY:\_\_

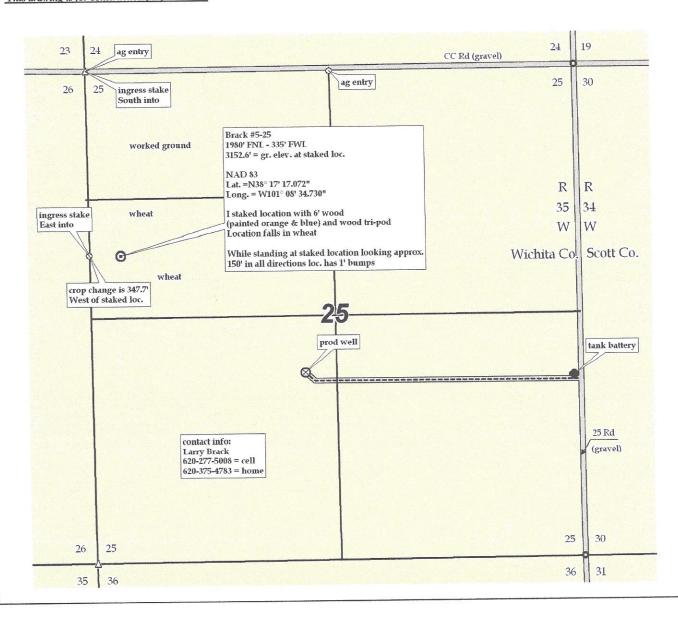
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 3152.6°

Directions: From approx. 1 mile East of Friend Ks at the intersection of Hwy 83 & Finney/Scott Rd - Now go 11.4 miles West on Finney/Scott Rd - Now go 1.2 mile West on AA Rd -Now go 2 miles North on 25 Rd - Now go 1 mile West on CC Rd to the NW corner of section of 25-20s-35w & ingress stake South into - Now go approx. 1320' South through worked ground & approx. 660' South through wheat to ingress stake East into - Now go 348' East through wheat into staked location.

Final ingress must be verified with land owner or Operator.



# **SDOCO LLC**

POST OFFICE BOX 369 LITTLETON, CO 80160

May 11, 2012

Mr. and Mrs. Larry Brack 961 E. County Road AA Leoti, KS 67861

Re: Brack #5-25 Well Wichita County, KS

Dear Mr. and Mrs. Brack:

Pursuant to the Kansas Surface Owner Notification Act, enclosed is a copy of the Notice of Intent to Drill the Brack #5-25 well along with a copy of the staking plat from Pro-Stake LLC which reflects, along with other information, the well and tank battery sites and road.

If you have any questions, please do not hesitate to contact us.

Yours truly,

SDOCO LLC

Cam Miller

/cm

Enclosures