

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	foot from   E /   M Line of Continu
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	
Contact Person:	Lease Name: Well #:
Phone:	
CONTRACTOR: License#	Field Name:  Is this a Prorated / Spaced Field?  Yes No
Name:	
vanie.	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	No Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	
	If Yes, proposed zone:
	AFFIDAVIT
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Jperator:				Location of V	/veii: County:	
ase:					feet from N /	S Line of Section
ell Number:					feet from E /	W Line of Section
eld:				Sec.	Twp S. R	E W
umber of Acres at	tributable to	well:		- Is Section:	Regular or Irregular	
TR/QTR/QTR/QTI	R of acreag	e:				
				If Section is	s Irregular, locate well from nearest c	orner houndary
				Section corn		sw
				Section com	iei useuiNLiNWSL	300
				PLAT		
9	Show location	on of the well. Show	footage to the nea	rest lease or unit bour	ndary line. Show the predicted locations	of
lease ro	ads, tank b	atteries, pipelines ai	nd electrical lines, a	s required by the Kan	sas Surface Owner Notice Act (House	Bill 2032).
			You may attacl	h a separate plat if des	sired.	
	:	: :	:	: :		
	•				LEGEND	
	:	:	:	: :	LEGEND	
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#### 1060 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 081090

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	п и сарасну.	(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l	
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?	
			NAC data (force)	
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining	
material, thickness and installation procedure.			cluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill nite must h	e closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY	
	11.00	513 <b>2 332 0</b> 1	Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1081090

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address.  1) cknowledge that, because I have not provided this information, the
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
Submitted Electronically	



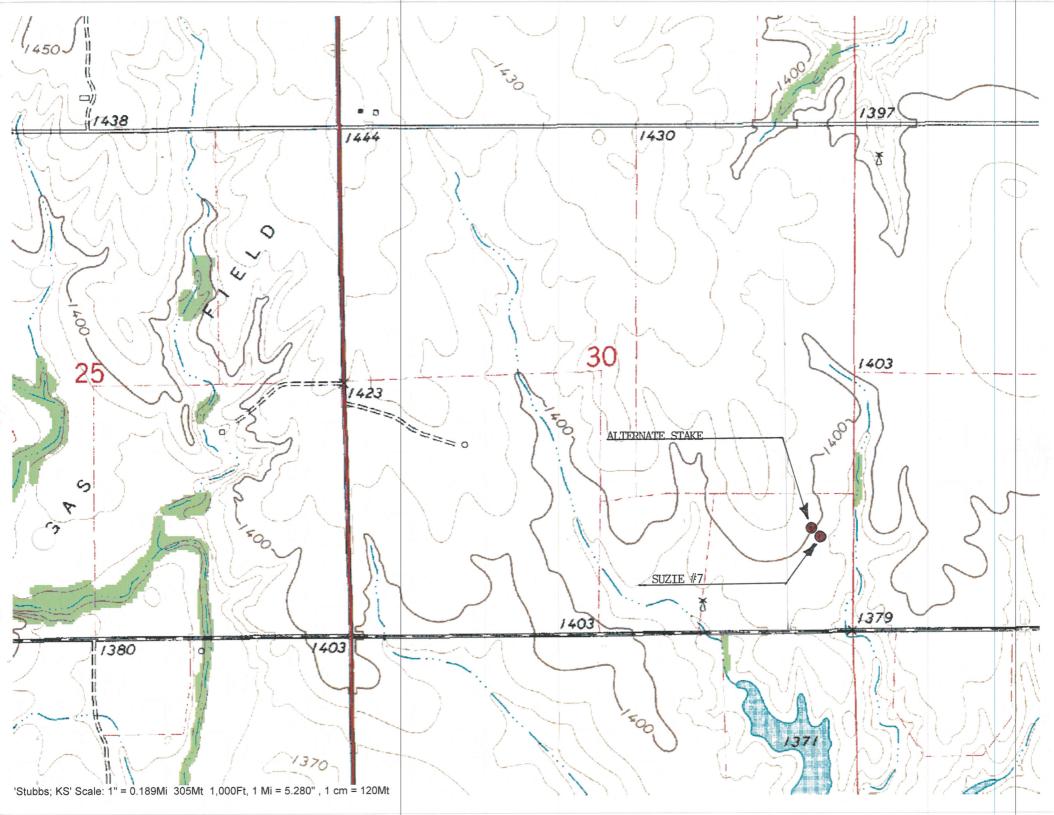
# BOX 8604 - PRATT, KS 67124 (620) 672-6491

OIL FIELD SURVEYORS

410121 INVOICE NO.

Taylor Printing Inc. • Praft, KS 67124 • 620-672 3656

TUS OPERATING (	COMPANY LLC ERATOR		ie FARM	
rber county	$\frac{30}{s}$ $\frac{34s}{T}$ $\frac{11w}{R}$	NE S	E SE LOCATION	
•			ELEVATION:130	g'GR
100 S	OPERATING COMPANY LLC Main, Ste. 420 ta, KS 67202			
THORIZED BY:	Tim Hellman			
	SCALE	E: 1" = 1000'		
	wood stakes.			
Slight to mo	oderate slope, canola fiel	d.		
		i I		
Set alternat	re stakes.			
1060' FSL &		<u> </u>		
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		1		
	Tank Batte	ery		
		1		
	A	0	+	
		eadlines		,
				400'
	V	AT ITEMPATATE CENAUTE		1, *
		ALTERNATE STAKE		330' Lease
281 7				Road
$\vdash$		<b>T</b>	4	STAKE
				DIAKE
dı.		1060'	990 <b>'</b> I	<b>*</b>
	Pattleenake Pd		<u> </u>	<u> </u>
	Rattlesnake Rd		٠	
•		DA	TE STAKED	/2012





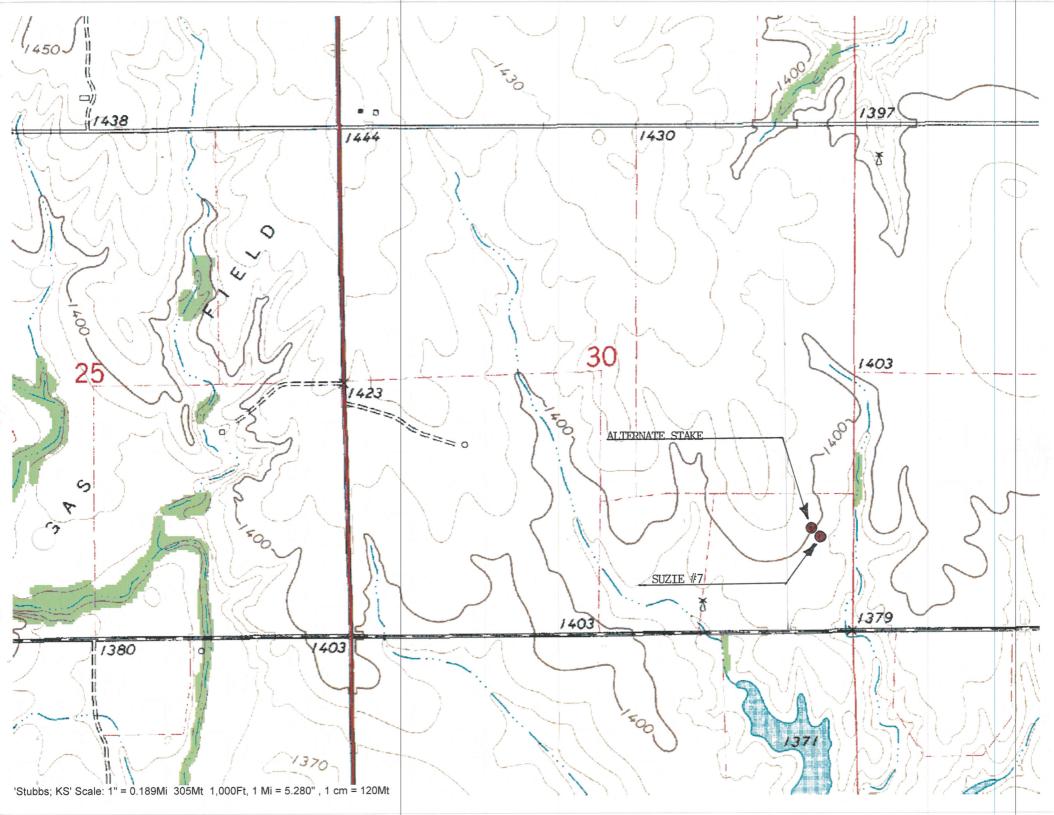
# BOX 8604 - PRATT, KS 67124 (620) 672-6491

OIL FIELD SURVEYORS

410121 INVOICE NO.

Taylor Printing Inc. • Praft, KS 67124 • 620-672 3656

OTUS OPERATING (		7 Suzie
	ERATOR	NO FARM
county	30 34s 11w	NF. SE. SE. LOCATION
_		ELEVATION:1399 CR
100 S	OPERATING COMPANY LLC Main, Ste. 420 a, KS 67202	
JTHORIZED BY:	Tim Hellman	
	SCAL	E: 1" = 1000'
<b>!</b>	wood stakes.	
Slight to mo	derate slope, canola fiel	Id•
Set alternat	e stakes.	O a ma eta di la castia ma
1060' FSL &		Corrected Location: Will be SW-NE-SE
E1: 1400'		WIII BE GW IVE GE
	Tank Batt	30
		_eadlines
		$\checkmark$
	<u> </u>	ALTERNATE STAKE 330'
281		Lease
		1060' 992'
	N. 11	*
1	Rattlesnake Rd	
1 1		DATE STAKED 04/10/2012



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

May 21, 2012

Tim Hellman Lotus Operating Company, L.L.C. 100 S Main St, Ste 420 Wichita, KS 67202-3737

Re: Drilling Pit Application Suzie 7 SE/4 Sec.30-34S-11W Barber County, Kansas

#### Dear Tim Hellman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.