



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1081144

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------

Form	ACO1 - Well Completion
Operator	HERMAN L. LOEB, LLC
Well Name	TEMPLE 'B' 6-7
Doc ID	1081144

Tops

Name	Top	Datum
Anhydrite	1716	+509
Topeka	3248	-1023
Heebner	3448	-1223
Toronto	3470	-1245
Lansing A/B	3488	-1263
Lansing C	3528	-1303
Lansing F	3570	-1345
Lansing H	3622	-1397
Lansing I	3644	-1419
Lansing J	3662	-1437
Lansing K	3678	-1453
Lansing L	3696	-1471
B/KC	3708	-1483
Arbuckle	3776	-1551

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: HERMAN L. LOEB LLC. TEMPLE "B" #6-7

Location: SW SE NW SW SEC. 7, T10S, R20W, ROOKS CO. KANSAS

License Number: 15-163-24038-00-00

Region: COOPER

Spud Date: 5/12/12

Drilling Completed: 5/21/12

Surface Coordinates: 1,660' FSL, 688' FWL

Bottom Hole Coordinates:

Ground Elevation (ft): 2,214

K.B. Elevation (ft): 2,225'

Logged Interval (ft): 2,900' To: 3,830'

Total Depth (ft): 3,830'

Formation: RTD IN; ARBUCKLE

Type of Drilling Fluid: Native Mud to 2,808'. Chem. Gel. to RTD (3,830').

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: HERMAN L. LOEB LLC.

Address: PO BOX 838

LAWRENCEVILLE IL 62439

(812-453-0385)

GEOLOGIST

Name: James R Hall (Well Site Supervision)

Company: Black Gold Petroleum

Address: 5530 N. Sedgwick

Wichita, Kansas 67204-1828

(316) 838-2574, (316)-217-1223

Comments

Drilling contractor: Sterling Drilling, Rig #2, Pusher: Uvaldo Martinez, Spud 5/12/12. RTD (3,830').

Surface Casing: 12.25" set at 261' w/170sx, cement did circulate.

Production Casing: 5.5".

Deviation Surveys: 1.00 @ 261', 0.75 @ 3,542', 0.75 @ 3,830'.

Bit Record:

#1 12 1/4" 1.25 hrs. out @ 261'.

#2 7 7/8" JZ QX20 in @ 261', out @ 3,830', made 3,830' 93.25 hrs.

Drilling time commenced: @ 3,000'. Minimum 10' wet and dry samples commenced: @ 3,000' to 3,830'. Samples delivered to Kansas Geological Sample Library at Wichita, Kansas.

Gas Detector: Sterling, unit. #1 Tooke Daq. Hotwire gas values were lagged by the Tooke Daq and placed in the Geologic Strip Log, by the well site geologist.

Mud System: Mud-Co/Service Mud. Chemical Gel system @ 2,808', Mud Engineer: Gary Schmidtberger.

DST CO. Trilobite, Tester: Dustin Rash (Hays).

OH Logs: Log Tech (Hays Kansas),

Operator: C. Desaire.

DIL, CDL/CNL, MEL.

Note: Correlation of the OH Logs with the Rotary drilling time indicates the OH Log depths are approximately 1 to 2 feet difference to the drilling time depths, therefore no correction was made to the gamma ray or caliper curves on this strip log.

E- Log Formation Tops: Anhydrite 1,716 (+509), Topeka 3,248 (-1023), Heebner 3,448 (-1223), Toronto 3,470 (-1245), Lansing "A" / "B" 3,488 (-1263), "C" 3,528 (-1303), "F" 3,570 (-1345), "H" 3,622 (-1397), "I" 3,644 (-1419), "J" 3,662 (-1437), "K" 3,678 (-1453), "L" 3,696 (-1471), B/KC 3708 (-1483), Arbuckle 3,776 (-1551).

DSTs

DST #1 Lansing "C" 3,508 - 3,542 30-60-45-90, IH 1713, IF 41-124 (BOB 23min), ISI 225 (No blow), FF 154-171 (11" in 45min), FSI 228 (No blow), FH 1662, Rec; 2' oil, 411' muddy water (80%water, 20%mud), Rwa 0.138 @ 72F (0.09 @ BHT), BHT 107F, Chl water 53,000 ppm, Chl last mud check 1,800 ppm.

DST #2 Lansing "E" & "F", 3,572 - 3,581 (9'), 30-60-30-60, IH 1886, IF 35-74 (weak building blow to 5"), ISI 202 (N blow), FF 89-116 (very weak blow building to 1.25"), FSI 202, FH 1725, Rec; 5' gassy oil (50%gas,50%oil), 191' muddy water (90%water, 10%mud), oil gravity 39 API, Rwa 0.135 @ 80F (0.1019 @ 106F), Chl 48,000 ppm, Chl mud 1,900 ppm.

DST #3 KC I-J-K-L: 3,634' - 3717' (83'), 15-45-45-90, IH 1793, IF 48-71 (built to 9"), ISI 335 (No blow), FF 76-103 (BOB in 18min), FSI 284 (very weak surface blow for 4 min), FH 1736, Rec; 186' gas in pipe, 170' gassy oil (50%gas, 50%oil), 80' gassy oil cut mud (10%gas, 10%oil, 80%mud), oil 42 gravity API, BHT 109.

DST #4 Arbuckle: 3,781' - 3,789', 15-45-30-60, IH 1886, IF 35-53 (Built to 2.5"), ISI 518 (No blow), FF 63-87 (Built to 1.5"), FSI 498 (No blow), FH 1781, Rec: 4' gassy oil, 60' Oil cut watery mud (10%oil, 20%water,70%mud), 62' muddy water, (70%water,30%mud), Oil gravity 34 deg. Rwa 0.278 @ 76F (0.19 @ BHT), Chl 23,000ppm, mud Chl 2,000ppm, BHT 111F.

DST #5 Arbuckle: 3,791' - 3,805 (14'), 15-45-45-90, IH 1905, IF 41-126 (BOB 10min), ISI 541 (No blow), FF 147-234 (BOB 13min), FSI 521 (No blow), FH 1805, Rec; 5' gassy oil (10%gas,90%oil), 469' muddy water (90%water,10%mud), oil 34 gravity, Rwa 0.215 @ 88F (0.17 @ BHT), BHT 109F.







































































Classification

AFTER DUNHAM: GRAIN; any fossil, fossil fragment, sand grain, or other rock fragment within the rock. **MUDSTONE;** muddy carbonate rocks containing less than 10% grains. **WACKESTONE;** mud supported carbonate rocks with more than 10% grains. **PACKSTONE;** grain supported muddy carbonate rocks. **GRAINSTONE;** mud free carbonate rock, grain supported. **BOUNDSTONE;** carbonate rock bound together at deposition (coral, etc.). **CRYSTALLINE CARBONATE;** carbonate rock retaining to little of their depositional texture to be classified.





















ROCK TYPES

	Anhy		Coal		Lmst		Shcol
	Bent		Congl		Meta		Shgy
	Brec		Dol		Mrlst		Sltst
	Cht		Gyp		Salt		Ss
	Clyst		Igne		Shale		Till

ACCESSORIES

MINERAL		Minxl		Crin		Gyp	
	Anhy		Nodule		Echin		Ls
	Arggrn		Phos		Fish		Mrst
	Arg		Pyr		Foram		Sltstrg
	Bent		Salt		Fossil		Ssstrg
	Bit		Sandy		Gastro		
	Brecfrag		Silt		Oolite	TEXTURE	
	Calc		Sil		Ostra		Boundst
	Carb		Sulphur		Pelec		Chalky
	Chtdk				Pellet		Cryxln
	Chtlt	FOSSIL			Pisolite		Earthy
	Dol		Algae		Plant		Finexln
	Feldspar		Amph		Strom		Grainst
	Ferrpel		Belm	STRINGER			Lithogr
	Ferr		Bioclst		Anhy		Microxln
	Glau		Brach		Arg		Mudst
	Gyp		Bryozoa		Bent		Packst
	Hvymin		Cephal		Coal		Wackest
	Kaol		Coral		Dol		
	Marl						

OTHER SYMBOLS

POROSITY		Angular	INTERVAL		Core
	Earthy		OIL SHOW		Dst
	Fenest			Even	
	Fracture			Spotted	
	Inter			Ques	
	Moldic			Dead	
	Organic	ROUNDING			
	Pinpoint		Rounded		
	Vuggy		Subrnd		
			Subang		
				EVENT	
					Rft
					Sidewall

Curve Track 1

ROP (min/ft) ———
 Caliper (units) - - - -
 Gamma (API) - - - -

TG, C1-C5

TG (Units) ———
 C1 (units) - - - -
 C2 (units) - - - -
 C3 (units) - - - -
 C4 (units) - - - -
 C5 (units) - - - -

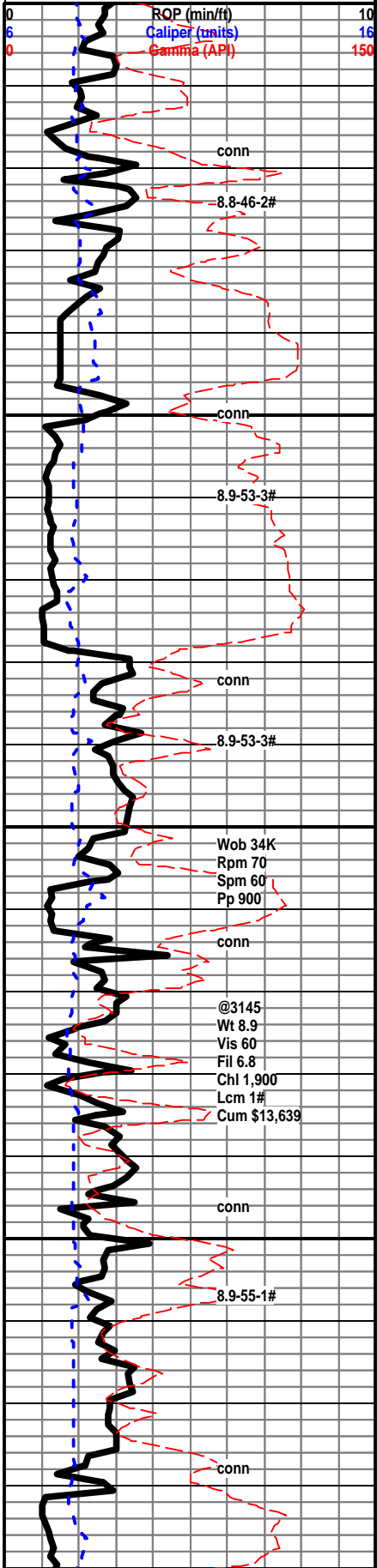
Depth

Porosity Type

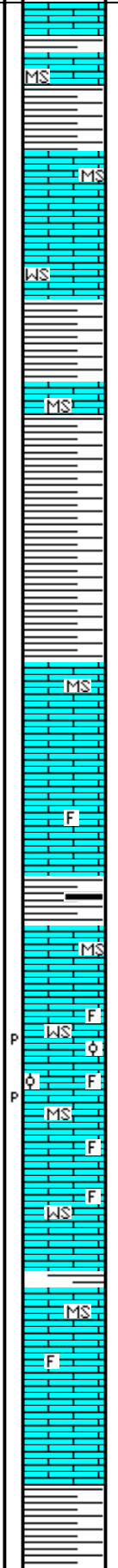
Lithology

Oil Shows

Geological Descriptions



30
 3050
 3100
 3150



Shale; gray to dark gray, soft earthy texture.

Mudstone; gray to off white, hard, very fine crystalline to microcrystalline, dense, most dull luster, rare fossils in the matrix.

Wackestone; rare fossiliferous, no show, no visible porosity in the dry sample.

Shale; light gray dark gray, soft earthy some amorphous clay stone look, rare gray - green.

Shale; increase in dark gray, with depth, soft to brittle, platy to amorphous clay stone look, most earthy texture, some silky, rare gray - green.

Stotler; 3080 (-855) A even B +5

Mudstone; gray some with dark inclusions, cream to off white most microcrystalline, no visible porosity or show, as above very dull mineral fluorescence only.

Mudstone; most as above, light gray, cream, hard to soft, very fine crystalline to microcrystalline, some soft - chalky.

Shale; influx, dark gray to black - carbonaceous look, firm to brittle, earthy texture, some smooth texture.

Mudstone; as above.

Wackestone; trace tan here, hard, fossiliferous to sub oolitic, no show in wet, scattered barren pinpoint porosity in the dry sample.

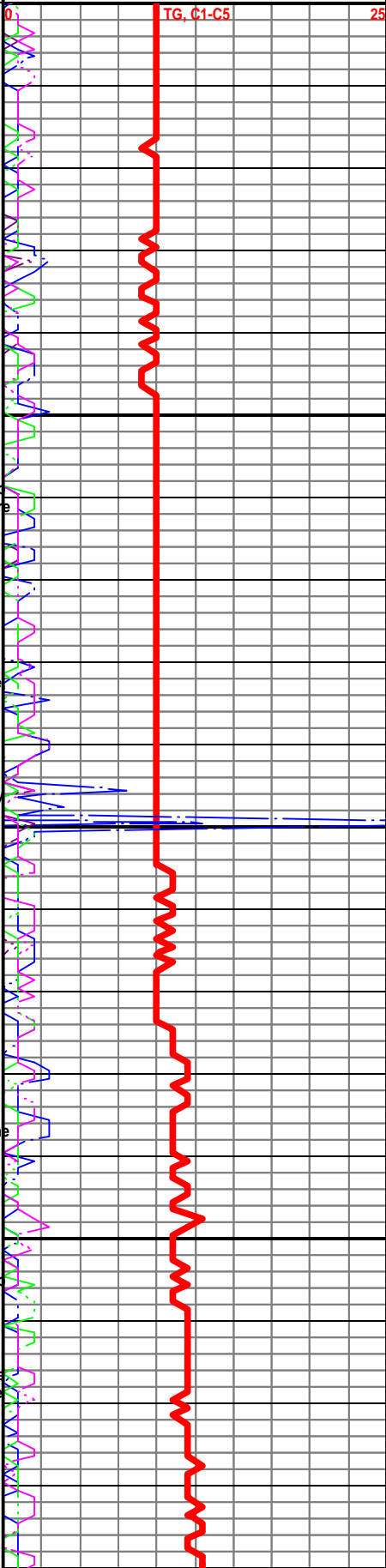
Mudstone; cream to off white, microcrystalline to chalky, some fossiliferous, no show, no porosity in dry sample.

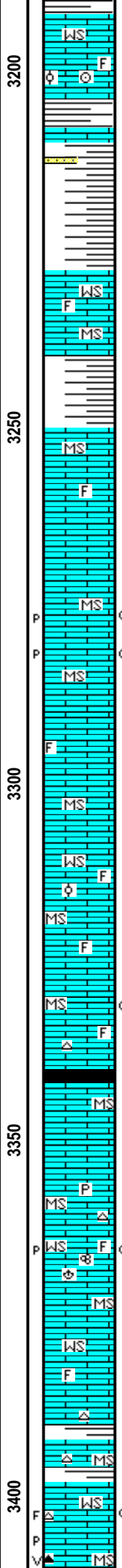
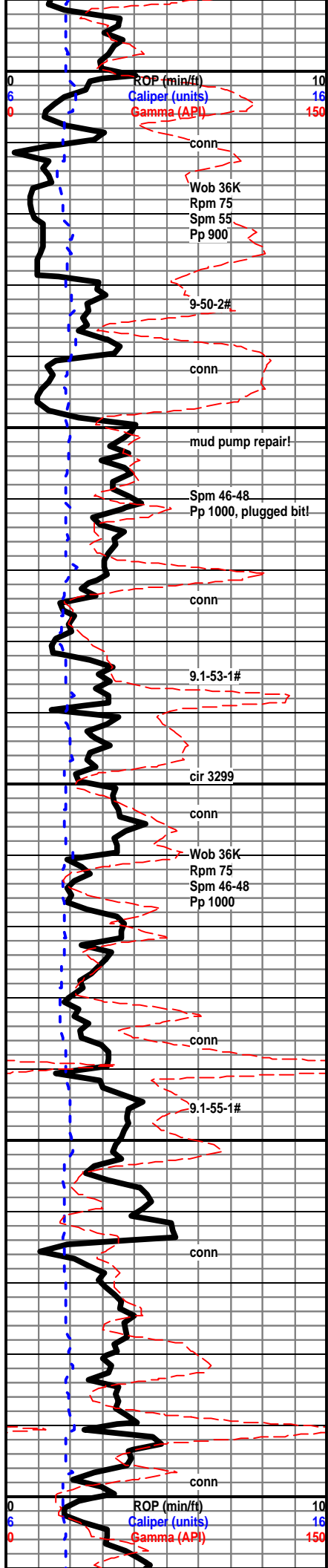
Wackestone; aa, no show, no visible porosity in dry sample, dull mineral fluorescence only.

Shale; influx, gray, black, gray - green, dull ocher, most soft to firm.

Mudstone; cream to brown, hard to firm, microcrystalline, rare very fine crystalline, dense look wet, no visible porosity in the dry.

Shale; increase in gray and dark gray, most soft, some very soft - claystone look, rare gray - green.





Wackestone; gray to cream, fossiliferous to very small oolitic dense looking matrix in wet sample, no show in wet, one free crinoid stem, dull mineral fluorescence, no visible porosity in the wet sample.

Shale; gray, to dark gray.

Shale; small percentage increase in very colored, gray, black, red-brown, pale green, very soft to firm, earthy to smooth texture, some claystone look - amorphous, one sample of very light gray fine grained sandstone, well sorted, tight looking, no show.

Wackestone; cream to off white, firm to hard, microcrystalline to chalky, some fossils in the matrix, no show.

Shale; very colored as above.

Topeka 3250 (-1025) A even B +6

Mudstone; light gray, gray and dark gray to cream, hard to brittle, microcrystalline to chalky, scattered fossils in the matrix, no show in wet, most dense looking.

Show zone; 3276 (-1051) A even B +8

Mudstone; cream, firm to brittle, spotty light brown stain one edges, bright yellow - white fluorescence (5% show), very fair sample odor, rare visible pinpoint porosity, instant milky cut, no free oil, spotty light brown stain when broken, spotty brown stain in the dry sample, rare porosity.

Mudstone; gray to cream, hard, tight looking in wet, loss of show here.

Mudstone; aa scattered fossiliferous wackestone, no show, chalky to microcrystalline matrix, small influx, white chalky - soft mudstone.

Wackestone; tan to light brown, hard, fossiliferous to small oolites, dense looking, no show, no visible porosity.

Mudstone; off white - chalky - soft, tan to cream, hard to firm, microcrystalline to chalky matrix, some fossiliferous, no show.

Mudstone; cream to tan, microcrystalline to rare crystalline, some chalky, off white - soft - chalky, one sample with spotty brown stain, milky cut, no sample odor, rare free light gray fresh chert.

Shale; black carbonaceous, soft to brittle, no visible gas bubbles.

Mudstone; aa.

Mudstone; light gray, silky - crystalline, dense.

Mudstone; cream hard, microcrystalline to crystalline, dense, rare free white chert.

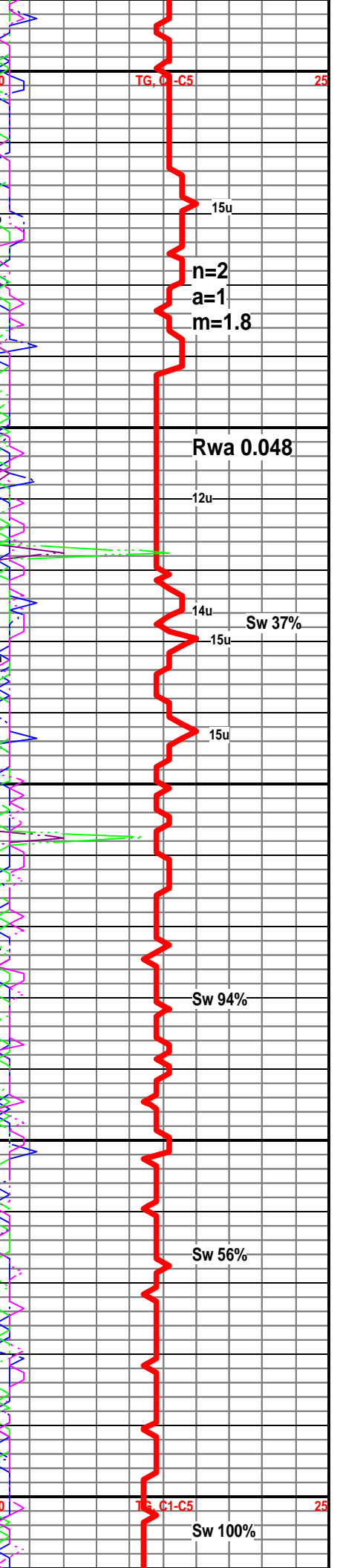
Wackestone; cream to light tan, fossiliferous, trace free brachiopod and fusulinid, no show in wet, two dry samples with spotty stain and rare pinpoint porosity.

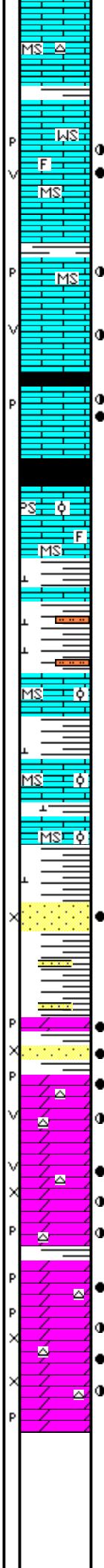
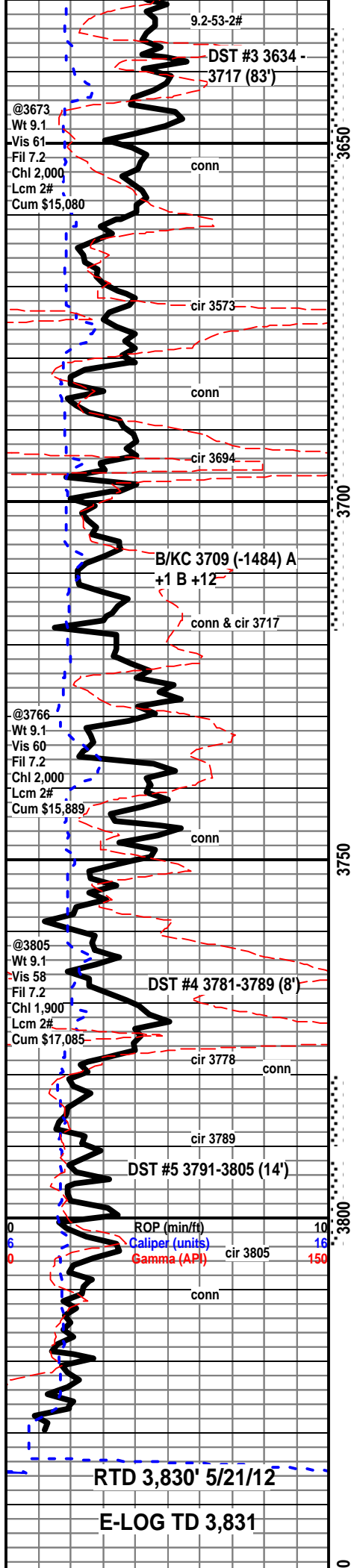
Wackestone; cream, hard to brittle, fossiliferous, dull mineral fluorescence only, looks tight wet, trace tan free chert.

Shale; most gray, some red-brown and green.

Porosity zone 3402 (-1177) A -1 B +4

Wackestone; cream to tan, microcrystalline to chalky, less than 5% with brown oil stain when broken on edges, one sample with trace brown oil when broken, dull yellow fluorescence, milky cut, no odor, some barren porosity, light and dark free chert.





cream chert inclusions, hard, spotty stain and brown on white broken, looks tight in wet, scattered porosity with spotty brown stain.

I 3646 (-1421) A even B +11

Wackestone; off white, cream, hard to soft, chalky to crystalline, fair odor, pinpoint and vuggy porosity with brown stain and light brown in porosity, trace free light brown oil when broken, milky cut, approx 5% show.

J 3667 (-1442) A -3 B +6

Mudstone; cream, light gray to tan, hard, rare brown, microcrystalline to crystalline, most dense look, brown oil and stain on weathered edges, very faint odor, no free oil, trace of show.

K 3685 (1460) A -3 B +6

Wackestone; fossiliferous, to very fine crystalline, hard, off white to cream, fair to very poor sample odor, live light brown stain, rare free oil in porosity, even to spotty live oil stain, dull fluorescence, milky cut, looks tight, very small pinpoint with stain in dry, <5% show.

L 3699 (1474) A +2 B +13

Packstone; oolitic to fossiliferous, very hard and tight looking matrix in wet, rare barren inter oolitic porosity, no show.

Shale; gray, red, soft, some claystone very soft amorphous, samples wash red here.

Shale; as above, scattered arenaceous red shales, some shales are calcareous.

Mudstone; to oolitic Wackestone; off white to light gray, hard to brittle, microcrystalline to chalky, some crystalline - silky, dense, no show, some micro fossils.

Wackestone; oolitic, to Mudstone; as above, oolites in chalky to microcrystalline matrix, no show, dull mineral fluorescence

Sandstone; well consolidated, fg to mg, well strd, rounded, non-calcareous, even dark brown oil in pore space, bleeding, very faint sample odor, dull mineral fluorescence only, milky cut, very small scattered pp inter grain porosity with even stain in dry sample. Shale influx ocher color below sand.

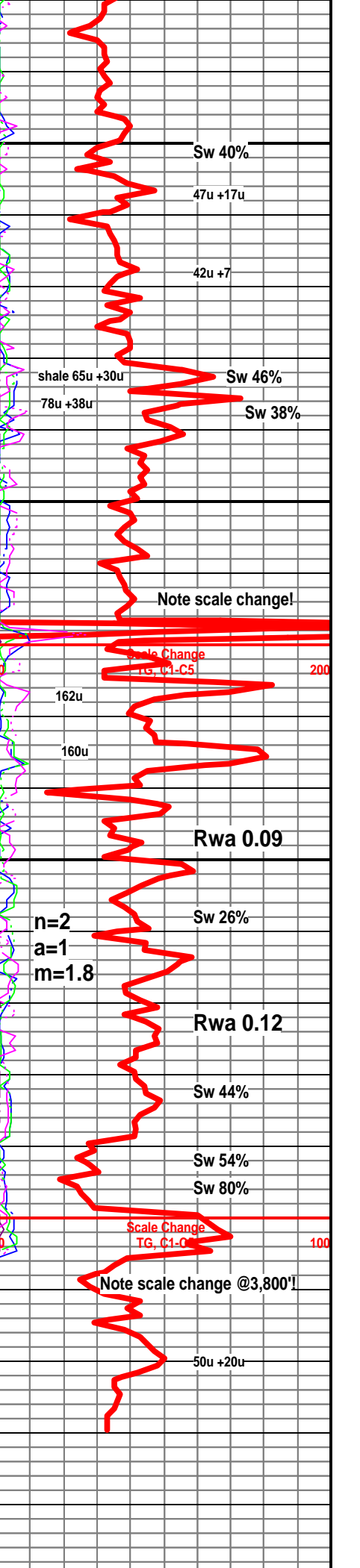
Shale; influx ocher and sea green simpson looking shale here some sandstone aa.

Arbuclike 3779 (-1554) A +5 B +22

Dolomite; light gray, cream some off white, brown, very fine crystalline to crystalline, some with chert inclusions - with show, faint odor, visible pinpoint and rare vuggy porosity, porosity filled with brown oil, rare free oil in tray, rare solution porosity with mineral lining, some dolomite is arenaceous -quartz, with oil, dull yellow fluorescence, instant white cut,

Dolomite; off white, sucrosic to rhombic, very hard, to hard, spotty to evey stain, rainbow to small droplets of oil when broken, bright milky cut, most barren with depth, very faint odor, chert inclusions, increase in very colored shales in 60min sample.

Dolomite; off white to cream, and increase in tan, very hard to rare friable, rhombic to very fine sucrosic, rainbow to small droplets of oil in spotty to inter rhombic porosity, fair odor, instant fluorescence cut, increase in barren dolomite with depth, free chert to chert inclusions.





PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

760 Temple
6420

INVOICE

Invoice Number: 131148
Invoice Date: May 12, 2012
Page: 1



Bill To:
Herman L. Loeb LLC P O Box 838 Lawrenceville, IL 62439

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Loeb	Temple B-6-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	May 12, 2012	6/11/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
162.00	SER	Cubic Feet	2.10	340.20
222.00	SER	Ton Miles	2.35	521.70
1.00	SER	Surface	1,125.00	1,125.00
30.00	SER	Heavy Vehicle Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	CEMENTER	Todd Milarch		
1.00	EQUIP OPER	Tony Pfannerstiel		
1.00	EQUIP OPER	Robert Yakubovich		

PAID
30155
MAY 24 2012

SCANNED

Subtotal	5,109.15
Sales Tax	175.91
Total Invoice Amount	5,285.06
Payment/Credit Applied	
TOTAL	5,285.06

4007.77

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1277.29

ONLY IF PAID ON OR BEFORE
Jun 6, 2012



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

760 Temple
6420

INVOICE

Invoice Number: 131269
Invoice Date: May 22, 2012
Page: 1



Bill To:
Herman L. Loeb LLC P O Box 838 Lawrenceville, IL 62439

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Loeb	Temple B 6-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-04	Russell	May 22, 2012	6/21/12

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	ASC	19.00	3,800.00
1,200.00	MAT	Gilsonite	0.89	1,068.00
1,000.00	MAT	Mud Flush	1.27	1,270.00
293.58	SER	Cubic Feet	2.10	616.50
384.77	SER	Ton Miles	2.35	904.20
1.00	SER	Port Collar	2,225.00	2,225.00
30.00	SER	Heavy Vehicle Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
5.00	SER	Wait Time	300.00	1,500.00
1.00	EQP	5 1/2 Port Collar	1,820.00	1,820.00
1.00	EQP	5 1/2 Guide Shoe	168.00	168.00
1.00	EQP	5 1/2 Latch Down Plug	194.00	194.00
10.00	EQP	5 1/2 Centralizers	34.00	340.00
2.00	EQP	5 1/2 Baskets	236.00	472.00
6.00	EQP	5 1/2 Reciprocating Scratchers	118.00	708.00
1.00	CEMENTER	Todd Milarch		
1.00	EQUIP OPER	Woody O'Neil		
1.00	OPER ASSIST	Cody Hoss		

Subtotal	15,415.70
Sales Tax	619.92
Total Invoice Amount	16,035.62
Payment/Credit Applied	
TOTAL	16,035.62

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3853.92

ONLY IF PAID ON OR BEFORE
Jun 16, 2012

12,181.70

ALLIED OIL & GAS SERVICES, LLC 056123

Federal Tax I.D.# 20-5975804

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5-22-12</u>	SEC. <u>7</u>	TWP. <u>10S</u>	RANGE <u>2D</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30</u>	JOB FINISH <u>4:30</u>
LEASE <u>tenure</u>	WELL # <u>B 67</u>	LOCATION <u>Palto 6th Ave 1 1/2 W N10W</u>	COUNTY <u>RUSK</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR <u>Starling Drilling #2</u>	OWNER
TYPE OF JOB <u>P&H 4 1/2" x 1 1/2"</u>	
HOLE SIZE <u>7 3/8</u>	T.D. <u>3820</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3820.03</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>P&H 4 1/2"</u>	DEPTH <u>1727</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>17</u>
CEMENT LEFT IN CSG.	<u>17</u>
PERFS.	
DISPLACEMENT <u>95.5 BBL</u>	

EQUIPMENT	
PUMP TRUCK # <u>417</u>	CEMENTER <u>John</u> HELPER <u>VDDAK</u>
BULK TRUCK # <u>481</u>	DRIVER <u>Lody</u>
BULK TRUCK #	DRIVER

REMARKS:
 ran 9 1/2" 5 1/2" pipe circulation at 500 gpm
 circulated on bottom 1 Hr. mixed 1000 lb and
 flush mix 500 lb on top and
 mix 150 lb down hole washed line. Also
 Displaced 90.5 bbl to 1700 ft placed plug
 Plug depth: 400
 Plug Design: 1700

CHARGE TO: Herman Lobb LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Robert Meyer

CEMENT AMOUNT ORDERED <u>2000x ASL</u> <u>+ 60 Gilsonite Percol</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>2000 lb</u>	@ <u>19.00</u>	<u>38000.00</u>
<u>60 lb</u>	@ <u>.89</u>	<u>53.40</u>
<u>1000 lb</u>	@ <u>12.70</u>	<u>12700.00</u>
HANDLING <u>274</u>	@ <u>2.30</u>	<u>628.20</u>
MILEAGE <u>82.20</u>	@ <u>.11</u>	<u>9.04</u>
		TOTAL <u>7658.70</u>

SERVICE		
DEPTH OF JOB		<u>2225.00</u>
PUMP TRUCK CHARGE		
EXTRA FOOTAGE	@	
MILEAGE <u>111.4</u>	@ <u>7.00</u>	<u>779.80</u>
MANIFOLD <u>1.00</u>	@ <u>200.00</u>	<u>200.00</u>
<u>1.00</u>	@ <u>4.00</u>	<u>4.00</u>
WTM <u>3 Hr</u>	@ <u>300 Hr</u>	<u>900.00</u>
		TOTAL <u>4055.00</u>

PLUG & FLOAT EQUIPMENT		
<u>5/8 P&H 4 1/2"</u>	@	<u>1820</u>
<u>Guide shoe</u>	@	<u>168</u>
<u>latch down</u>	@	<u>194</u>
<u>Control cables 10</u>	@ <u>34</u>	<u>340</u>
<u>2</u>	@ <u>206</u>	<u>412</u>
<u>relief valve 4</u>	@ <u>118</u>	<u>472</u>
		TOTAL <u>3702.00</u>

SALES TAX (if Any) 389.02
 TOTAL CHARGES 15415.70
 DISCOUNT 25 3853.92 IF PAID IN 30 DAYS

On The Surface and The Long Springs

RS
5-23



DRILL STEM TEST REPORT

Prepared For: **Herman L. Loeb, LLC**

PO Box 838
Lawrenceville, IL 62439

ATTN: Jim Hall

Temple "B" 6-7

7-10s-20w Rooks,KS

Start Date: 2012.05.17 @ 17:44:15

End Date: 2012.05.18 @ 03:19:15

Job Ticket #: 47235 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.23 @ 08:57:10

Herman L. Loeb, LLC
7-10s-20w Rooks,KS
Temple "B" 6-7
DST # 1
Lansing "C"
2012.05.17



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks,KS

Temple "B" 6-7

Job Ticket: 47235

DST#: 1

Test Start: 2012.05.17 @ 17:44:15

GENERAL INFORMATION:

Formation: **Lansing "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:15:45

Time Test Ended: 03:19:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Rash

Unit No: 38

Interval: 3508.00 ft (KB) To 3542.00 ft (KB) (TVD)

Reference Elevations: 2225.00 ft (KB)

Total Depth: 3542.00 ft (KB) (TVD)

2214.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8354

Inside

Press @ Run Depth: 171.16 psig @ 3510.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.17

End Date:

2012.05.18

Last Calib.:

2012.05.18

Start Time: 17:54:15

End Time:

03:19:15

Time On Btm:

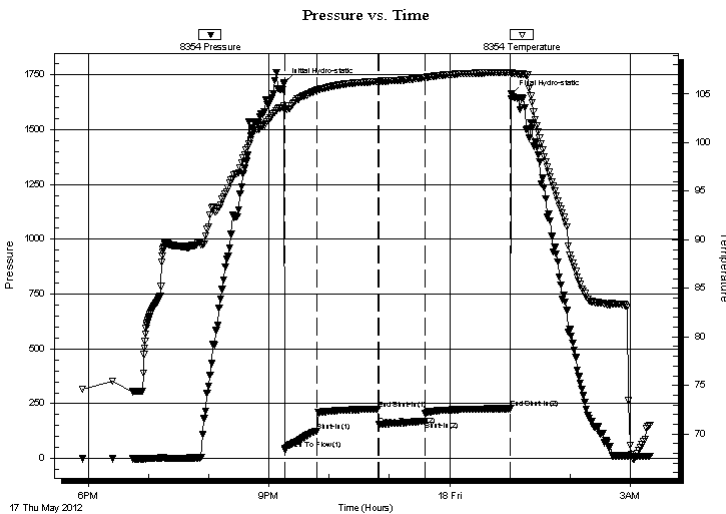
2012.05.17 @ 21:15:15

Time Off Btm:

2012.05.18 @ 01:01:45

TEST COMMENT: IF-Weak building blow . BOB in 23 minutes.
 IS-No Return.
 FF-Very weak building blow . Built to 11 inches.
 FS-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1713.38	103.83	Initial Hydro-static
1	41.03	103.50	Open To Flow (1)
33	124.36	105.41	Shut-In(1)
93	224.68	106.30	End Shut-In(1)
94	154.03	106.28	Open To Flow (2)
140	171.16	106.70	Shut-In(2)
225	227.76	107.21	End Shut-In(2)
227	1661.70	107.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
411.00	80%Water/20%Mud	2.86
2.00	100%Oil	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks,KS
Temple "B" 6-7
 Job Ticket: 47235 **DST#: 1**
 Test Start: 2012.05.17 @ 17:44:15

Tool Information

Drill Pipe:	Length: 3174.00 ft	Diameter: 3.80 inches	Volume: 44.52 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 319.00 ft	Diameter: 2.25 inches	Volume: 1.57 bbl	Weight to Pull Loose:	5000.00 lb
			<u>Total Volume: 46.09 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial	75000.00 lb
Depth to Top Packer:	3508.00 ft			Final	75000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	34.00 ft				
Tool Length:	62.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			3481.00	
Shut In Tool	5.00			3486.00	
Hydraulic tool	5.00			3491.00	
Jars	5.00			3496.00	
Safety Joint	3.00			3499.00	
Packer	5.00			3504.00	28.00 Bottom Of Top Packer
Packer	4.00			3508.00	
Stubb	1.00			3509.00	
Perforations	1.00			3510.00	
Recorder	0.00	8354	Inside	3510.00	
Recorder	0.00	8520	Outside	3510.00	
Perforations	29.00			3539.00	
Bullnose	3.00			3542.00	34.00 Bottom Packers & Anchor

Total Tool Length: 62.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks,KS
Temple "B" 6-7
 Job Ticket: 47235 **DST#: 1**
 Test Start: 2012.05.17 @ 17:44:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	53000 ppm
Viscosity: 68.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.16 in ³	Gas Cushion Type:		
Resistivity: 0.14 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
411.00	80%Water/20%Mud	2.859
2.00	100%Oil	0.028

Total Length: 413.00 ft Total Volume: 2.887 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8354

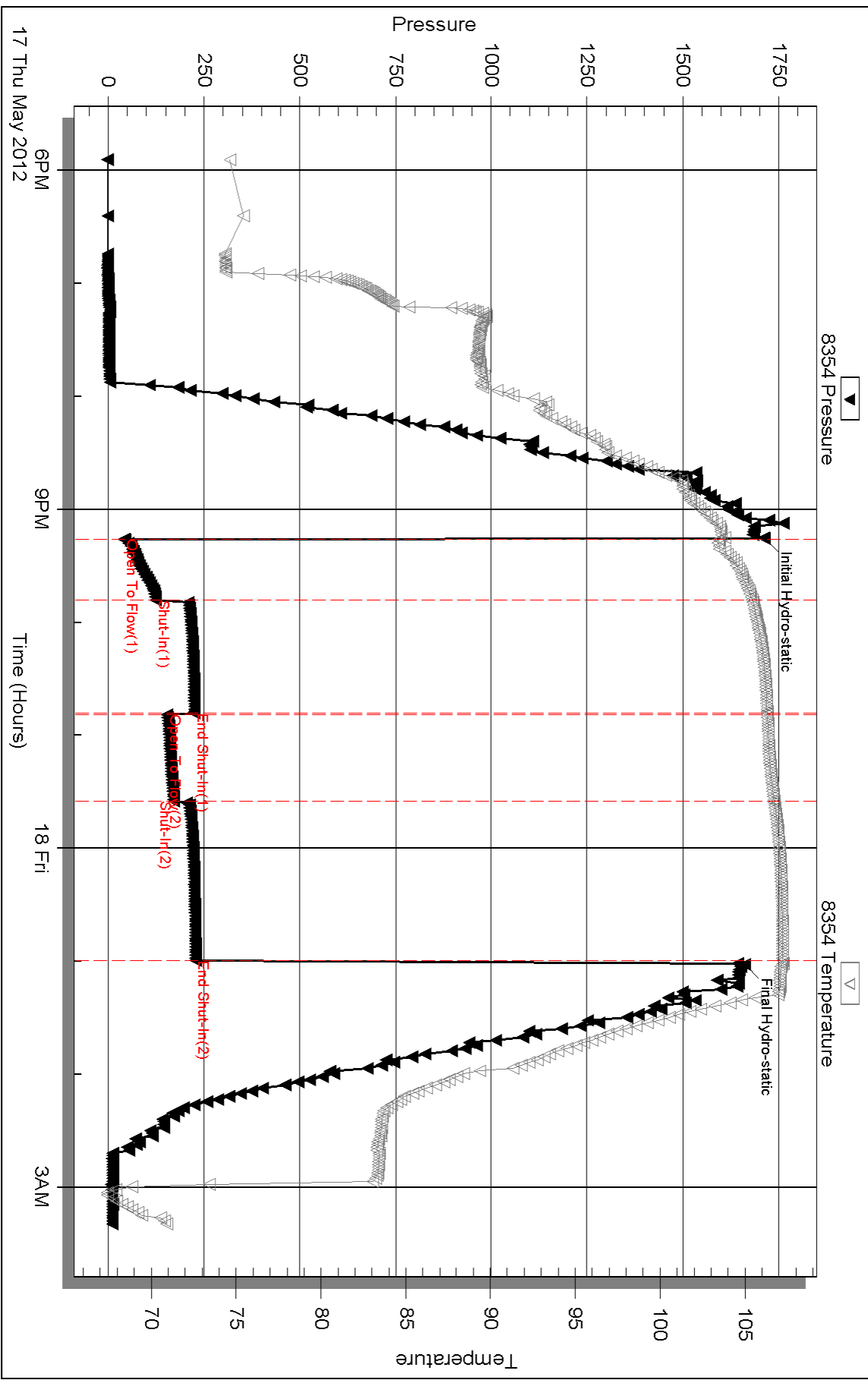
Inside

Herrman L. Loeb, LLC

Temple "B" 6-7

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 47235

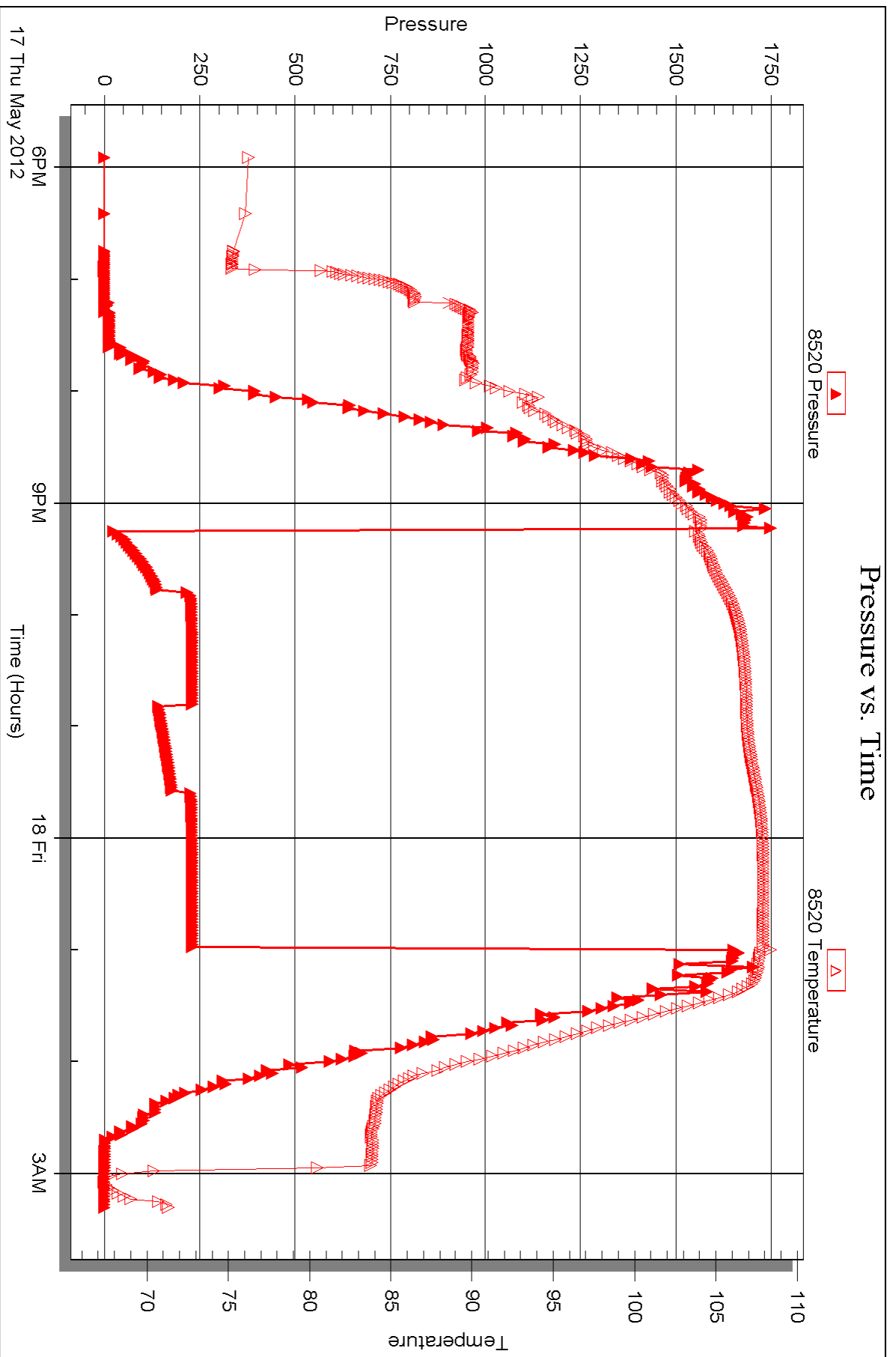
Printed: 2012.05.23 @ 08:57:12

Serial #: 8520

Outside Herman L. Loeb, LLC

Temple "B" 6-7

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Herman L. Loeb, LLC**

PO Box 838
Lawrenceville, IL 62439

ATTN: Jim Hall

Temple "B" 6-7

7-10s-20w Rooks,KS

Start Date: 2012.05.18 @ 13:54:30

End Date: 2012.05.18 @ 21:03:30

Job Ticket #: 47236 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.23 @ 08:56:32

Herman L. Loeb, LLC
7-10s-20w Rooks,KS
Temple "B" 6-7
DST # 2
Lansing "E-F"
2012.05.18



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks,KS
Temple "B" 6-7
 Job Ticket: 47236 **DST#: 2**
 Test Start: 2012.05.18 @ 13:54:30

GENERAL INFORMATION:

Formation: **Lansing "E-F"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:47:20
 Time Test Ended: 21:03:30
 Interval: **3572.00 ft (KB) To 3581.00 ft (KB) (TVD)**
 Total Depth: 3581.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Rash
 Unit No: 38
 Reference Elevations: 2225.00 ft (KB)
 2214.00 ft (CF)
 KB to GR/CF: 11.00 ft

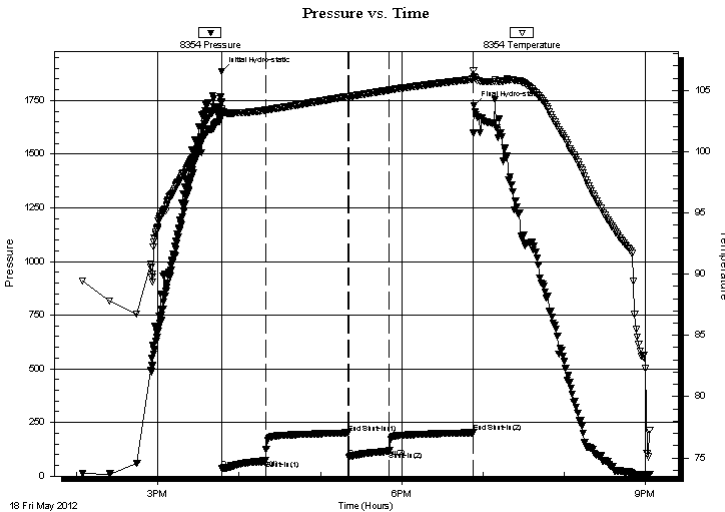
Serial #: 8354

Inside

Press @ RunDepth: 115.62 psig @ 3574.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.18 End Date: 2012.05.18 Last Calib.: 2012.05.18
 Start Time: 14:04:30 End Time: 21:03:30 Time On Btm: 2012.05.18 @ 15:47:10
 Time Off Btm: 2012.05.18 @ 18:53:30

TEST COMMENT: IF-Weak building blow . Built to 5 inches.
 IS-No Return.
 FF-Very weak surface blow after 10 minutes. Built to 1&1/4 inches.
 FS-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1885.98	103.47	Initial Hydro-static
1	34.59	102.91	Open To Flow (1)
33	74.16	103.38	Shut-In(1)
94	201.99	104.51	End Shut-In(1)
94	89.47	104.48	Open To Flow (2)
124	115.62	105.01	Shut-In(2)
186	202.47	105.92	End Shut-In(2)
187	1725.04	106.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
191.00	90%Water/10%Mud	0.94
5.00	50%Gas/50%Oil	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks,KS
Temple "B" 6-7
 Job Ticket: 47236 **DST#: 2**
 Test Start: 2012.05.18 @ 13:54:30

Tool Information

Drill Pipe:	Length: 3307.00 ft	Diameter: 3.80 inches	Volume: 46.39 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose:	5000.00 lb
			<u>Total Volume: 47.61 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	75000.00 lb
Depth to Top Packer:	3572.00 ft			Final	75000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	9.00 ft				
Tool Length:	37.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			3545.00	
Shut In Tool	5.00			3550.00	
Hydraulic tool	5.00			3555.00	
Jars	5.00			3560.00	
Safety Joint	3.00			3563.00	
Packer	5.00			3568.00	28.00 Bottom Of Top Packer
Packer	4.00			3572.00	
Stubb	1.00			3573.00	
Perforations	1.00			3574.00	
Recorder	0.00	8354	Inside	3574.00	
Recorder	0.00	8520	Outside	3574.00	
Perforations	4.00			3578.00	
Bullnose	3.00			3581.00	9.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks,KS
Temple "B" 6-7
 Job Ticket: 47236 **DST#: 2**
 Test Start: 2012.05.18 @ 13:54:30

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 39 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 48000 ppm
Viscosity: 64.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.17 in ³	Gas Cushion Type:	
Resistivity: 0.14 ohm.m	Gas Cushion Pressure: psig	
Salinity: 1900.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
191.00	90%Water/10%Mud	0.939
5.00	50%Gas/50%Oil	0.025

Total Length: 196.00 ft Total Volume: 0.964 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8354

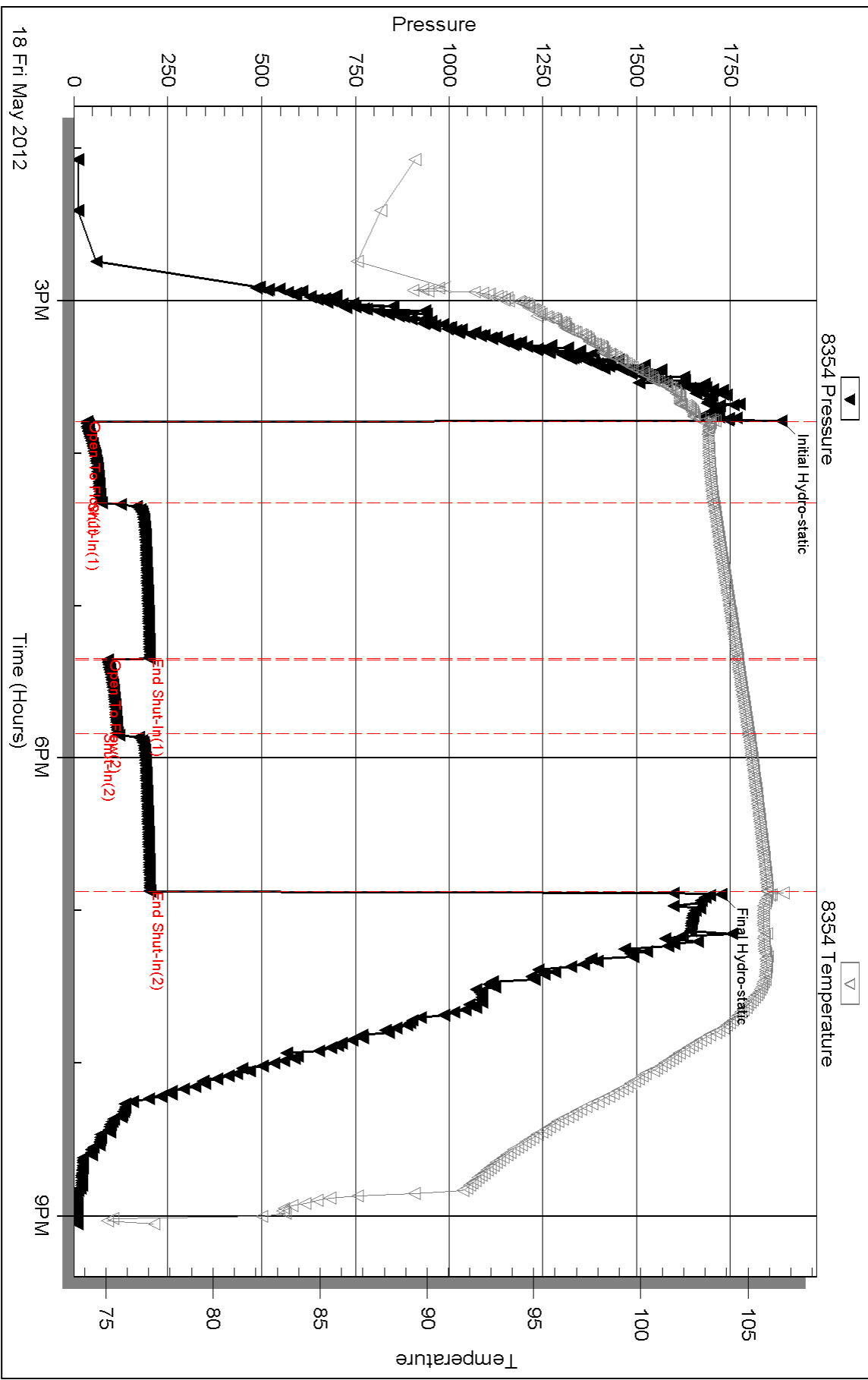
Inside

Herrnan L. Loeb, LLC

Temple "B" 6-7

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 47236

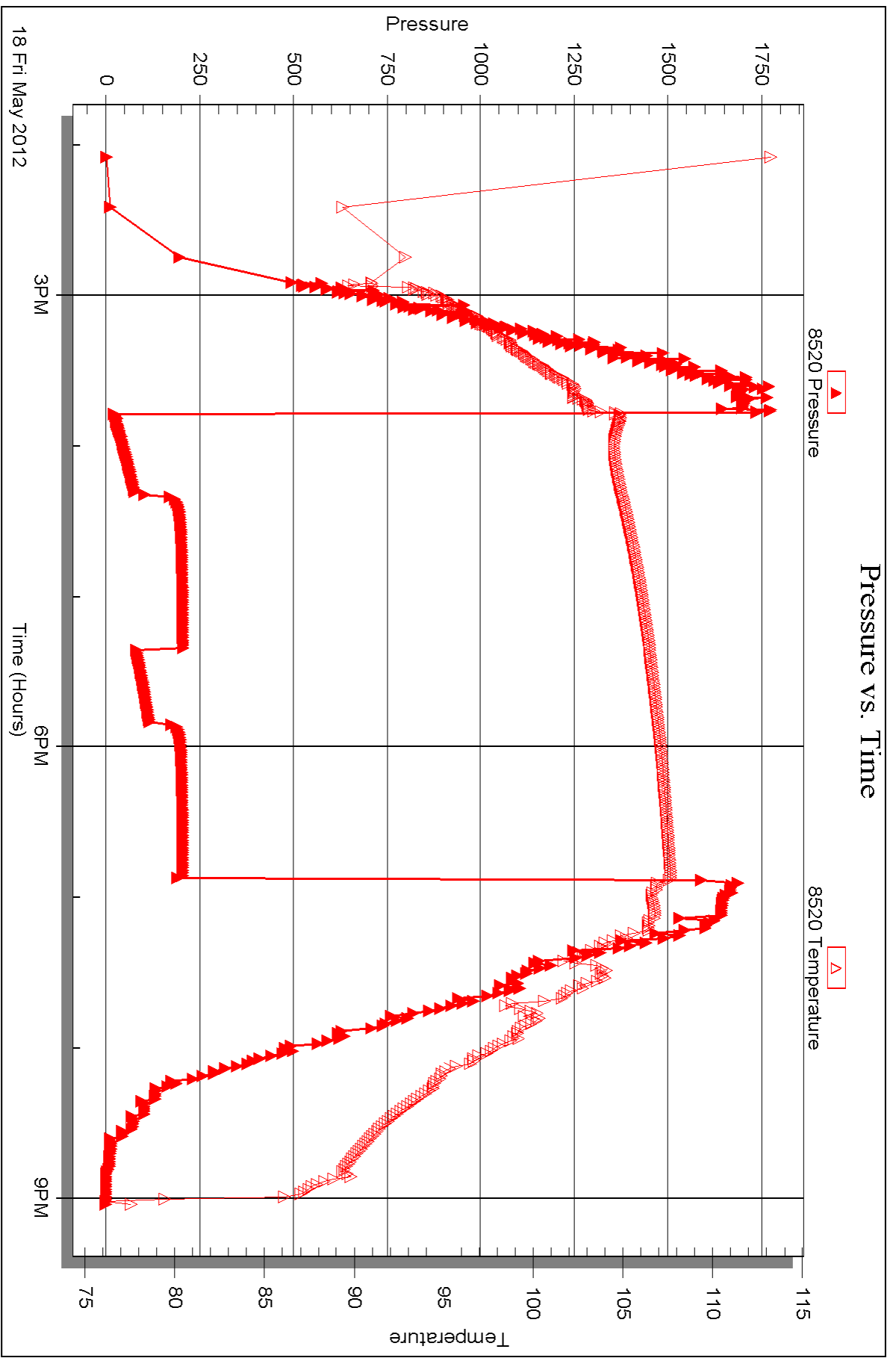
Printed: 2012.05.23 @ 08:56:35

Serial #: 8520

Outside Herman L. Loeb, LLC

Temple "B" 6-7

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Herman L. Loeb, LLC**

PO Box 838
Lawrenceville, IL 62439

ATTN: Jim Hall

Temple "B" 6-7

7-10s-20w Rooks,KS

Start Date: 2012.05.19 @ 15:31:30

End Date: 2012.05.19 @ 23:41:00

Job Ticket #: 47237 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.23 @ 08:55:54

Herman L. Loeb, LLC

7-10s-20w Rooks,KS

Temple "B" 6-7

DST # 3

LKC "I, J, K, & L"

2012.05.19



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks, KS
Temple "B" 6-7
 Job Ticket: 47237 **DST#: 3**
 Test Start: 2012.05.19 @ 15:31:30

GENERAL INFORMATION:

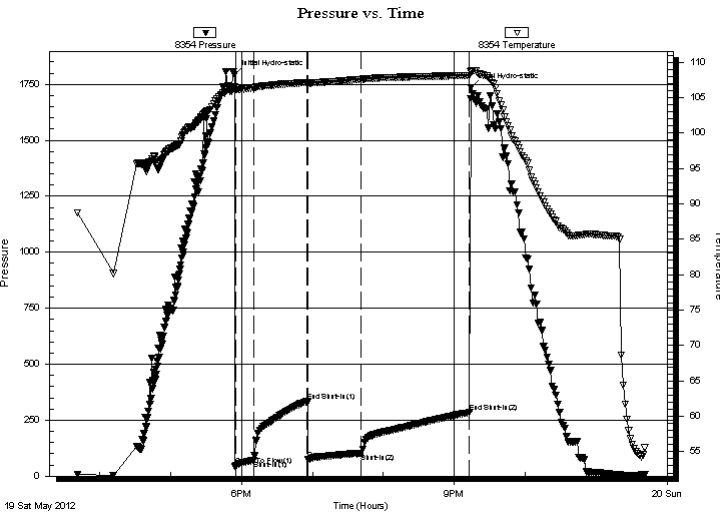
Formation: **LKC "I, J, K, & L"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:55:30
 Time Test Ended: 23:41:00
 Interval: **3634.00 ft (KB) To 3717.00 ft (KB) (TVD)**
 Total Depth: 3717.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Rash
 Unit No: 38
 Reference Elevations: 2225.00 ft (KB)
 2214.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8354

Inside

Press @ Run Depth: 103.23 psig @ 3704.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.19 End Date: 2012.05.19 Last Calib.: 2012.05.19
 Start Time: 15:41:30 End Time: 23:41:00 Time On Btm: 2012.05.19 @ 17:54:00
 Time Off Btm: 2012.05.19 @ 21:14:30

TEST COMMENT: IF-Fair building blow . Built to 9 inches.
 IS-No Return.
 FF-Fair building blow . BOB in 18 minutes 30 seconds.
 FS-Very weak surface return for 4 minutes.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1792.79	106.50	Initial Hydro-static
2	48.05	106.12	Open To Flow (1)
16	71.46	106.40	Shut-In(1)
62	335.15	107.12	End Shut-In(1)
63	76.36	107.08	Open To Flow (2)
107	103.23	107.58	Shut-In(2)
199	284.48	108.14	End Shut-In(2)
201	1735.77	108.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
170.00	50%Gas/50%Oil	0.84
80.00	10%Gas/10%Oil/80%Mud	0.41
0.00	186' G.I.P.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks,KS
Temple "B" 6-7
 Job Ticket: 47237 **DST#: 3**
 Test Start: 2012.05.19 @ 15:31:30

Tool Information

Drill Pipe:	Length: 3373.00 ft	Diameter: 3.80 inches	Volume: 47.31 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 5000.00 lb
		Total Volume: 48.53 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	3634.00 ft			Final 77000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	83.00 ft			
Tool Length:	111.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			3607.00	
Shut In Tool	5.00			3612.00	
Hydraulic tool	5.00			3617.00	
Jars	5.00			3622.00	
Safety Joint	3.00			3625.00	
Packer	5.00			3630.00	28.00 Bottom Of Top Packer
Packer	4.00			3634.00	
Stubb	1.00			3635.00	
Perforations	5.00			3640.00	
Change Over Sub	1.00			3641.00	
Drill Pipe	62.00			3703.00	
Change Over Sub	1.00			3704.00	
Recorder	0.00	8354	Inside	3704.00	
Recorder	0.00	8520	Outside	3704.00	
Perforations	10.00			3714.00	
Bullnose	3.00			3717.00	83.00 Bottom Packers & Anchor
Total Tool Length:	111.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks,KS
Temple "B" 6-7
 Job Ticket: 47237 **DST#: 3**
 Test Start: 2012.05.19 @ 15:31:30

Mud and Cushion Information

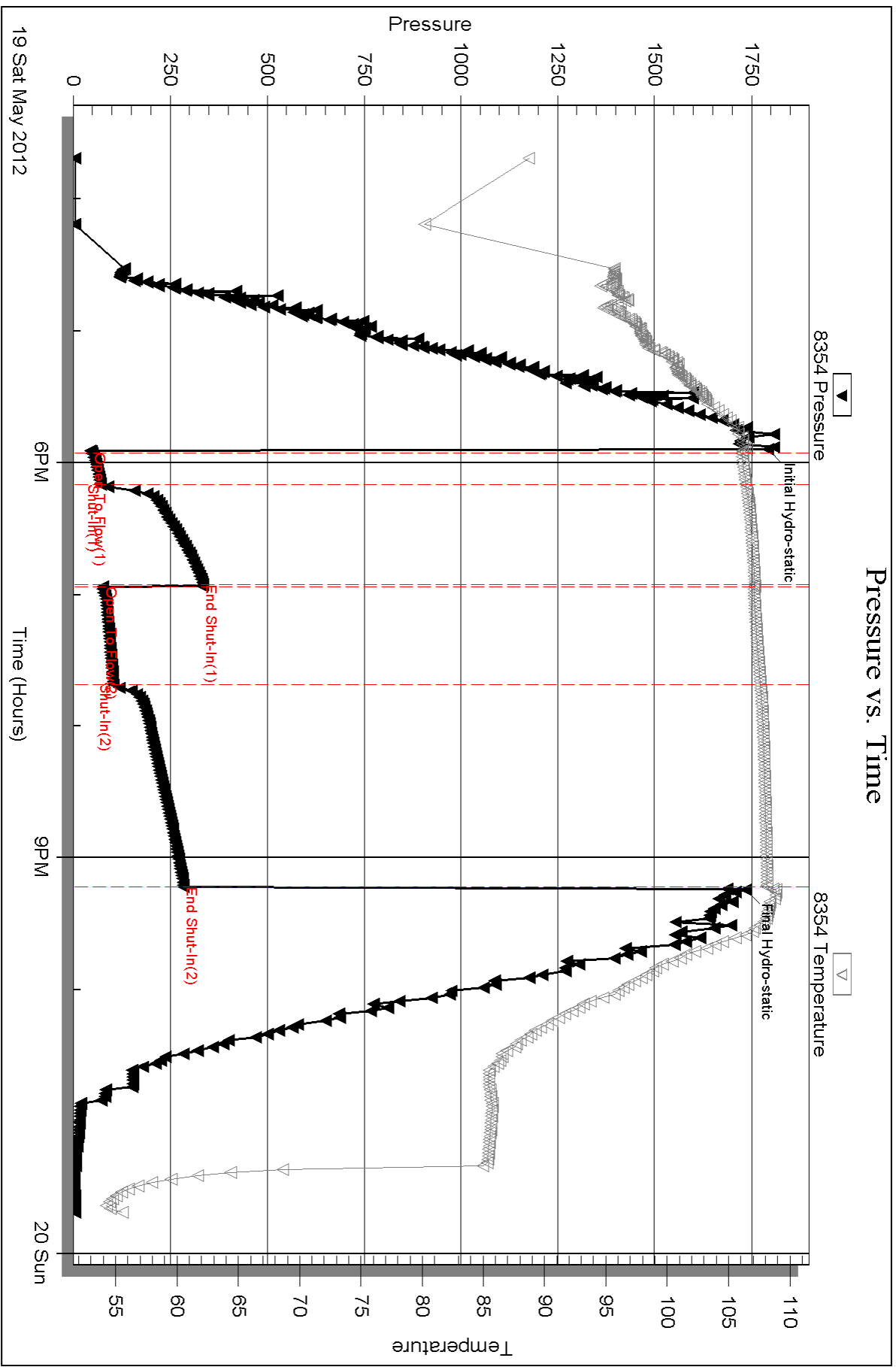
Mud Type: Gel Chem	Cushion Type:	Oil API: 42 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.18 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2000.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
170.00	50%Gas/50%Oil	0.836
80.00	10%Gas/10%Oil/80%Mud	0.412
0.00	186' G.I.P.	0.000

Total Length: 250.00 ft Total Volume: 1.248 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

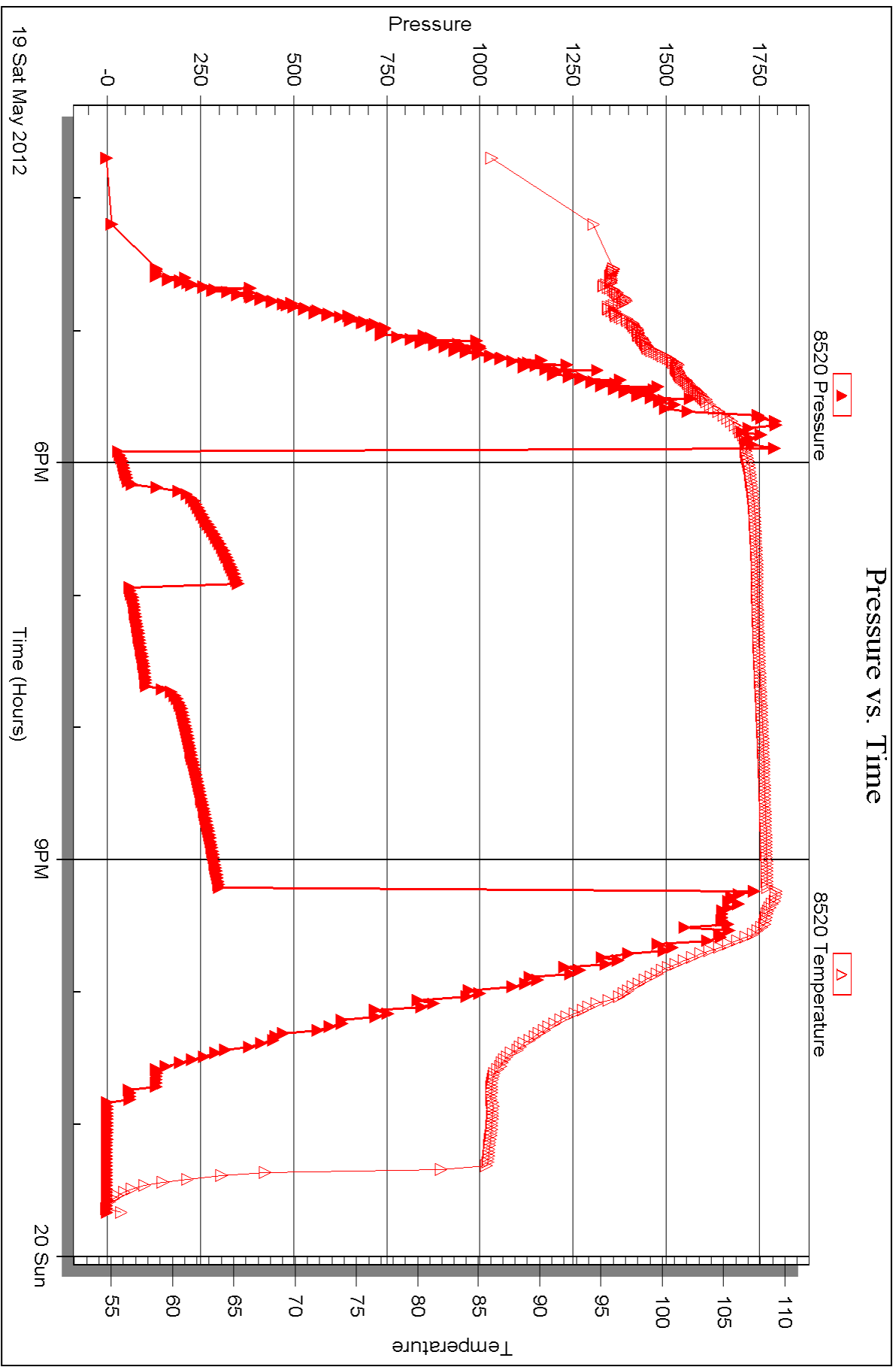


Serial #: 8520

Outside Herrman L. Loeb, LLC

Temple "B" 6-7

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Herman L. Loeb, LLC**

PO Box 838
Lawrenceville, IL 62439

ATTN: Jim Hall

Temple "B" 6-7

7-10s-20w Rooks,KS

Start Date: 2012.05.20 @ 13:18:30

End Date: 2012.05.20 @ 19:43:00

Job Ticket #: 47238 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.23 @ 08:55:19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks,KS
Temple "B" 6-7
 Job Ticket: 47238 **DST#: 4**
 Test Start: 2012.05.20 @ 13:18:30

Tool Information

Drill Pipe:	Length: 3530.00 ft	Diameter: 3.80 inches	Volume: 49.52 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose:	5000.00 lb
			<u>Total Volume: 50.74 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	76000.00 lb
Depth to Top Packer:	3781.00 ft			Final	76000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	8.00 ft				
Tool Length:	36.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			3754.00	
Shut In Tool	5.00			3759.00	
Hydraulic tool	5.00			3764.00	
Jars	5.00			3769.00	
Safety Joint	3.00			3772.00	
Packer	5.00			3777.00	28.00 Bottom Of Top Packer
Packer	4.00			3781.00	
Stubb	1.00			3782.00	
Perforations	1.00			3783.00	
Recorder	0.00	8354	Inside	3783.00	
Recorder	0.00	8520	Outside	3783.00	
Perforations	3.00			3786.00	
Bullnose	3.00			3789.00	8.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks,KS
Temple "B" 6-7
 Job Ticket: 47238 **DST#: 4**
 Test Start: 2012.05.20 @ 13:18:30

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.18 in ³	Gas Cushion Type:	
Resistivity: 0.28 ohm.m	Gas Cushion Pressure: psig	
Salinity: 2000.00 ppm		
Filter Cake: inches		

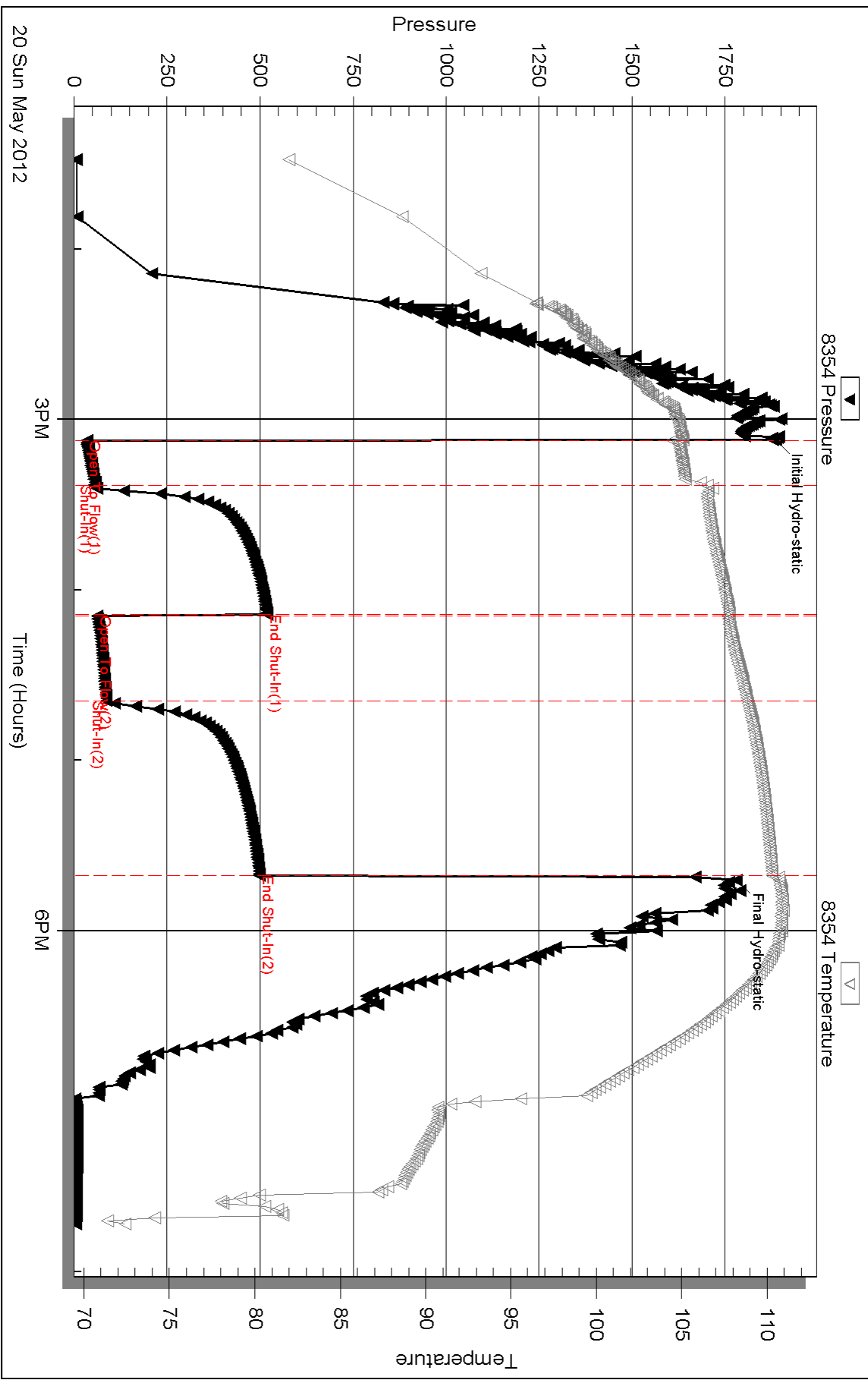
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	70%Water/30%Mud	0.305
60.00	10%Oil/20%Water/70%Mud	0.295
4.00	10%Gas/90%Oil	0.020

Total Length: 126.00 ft Total Volume: 0.620 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time

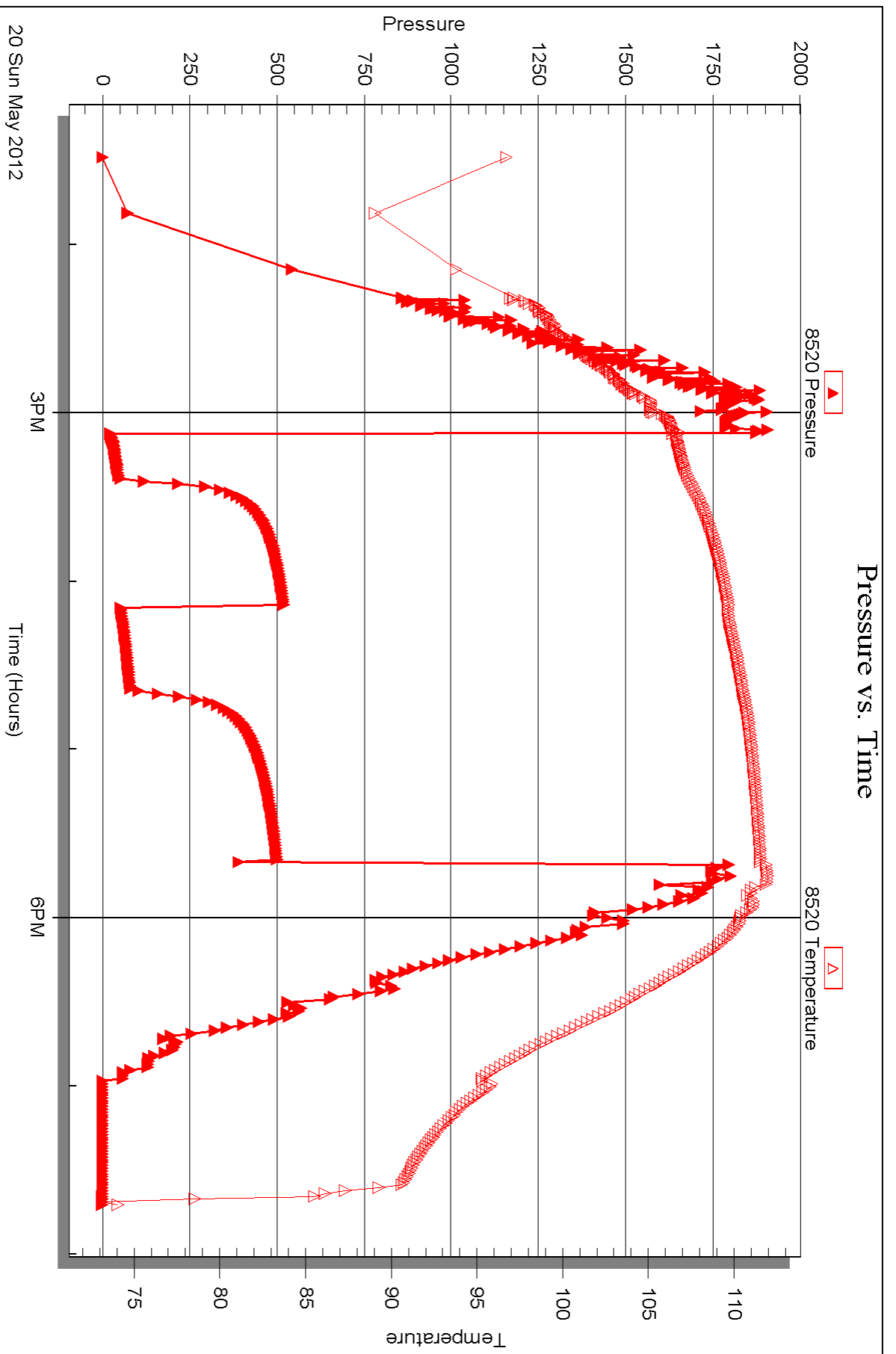


Serial #: 8520

Outside Herman L. Loeb, LLC

Temple "B" 6-7

DST Test Number: 4





DRILL STEM TEST REPORT

Prepared For: **Herman L. Loeb, LLC**

PO Box 838
Lawrenceville, IL 62439

ATTN: Jim Hall

Temple "B" 6-7

7-10s-20w Rooks,KS

Start Date: 2012.05.21 @ 04:14:15

End Date: 2012.05.21 @ 12:32:45

Job Ticket #: 47239 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.23 @ 08:53:34



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks,KS
Temple "B" 6-7
 Job Ticket: 47239 **DST#: 5**
 Test Start: 2012.05.21 @ 04:14:15

Tool Information

Drill Pipe:	Length: 3530.00 ft	Diameter: 3.80 inches	Volume: 49.52 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose:	8000.00 lb
			<u>Total Volume: 50.74 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial	75000.00 lb
Depth to Top Packer:	3791.00 ft			Final	78000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	14.00 ft				
Tool Length:	42.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			3764.00	
Shut In Tool	5.00			3769.00	
Hydraulic tool	5.00			3774.00	
Jars	5.00			3779.00	
Safety Joint	3.00			3782.00	
Packer	5.00			3787.00	28.00 Bottom Of Top Packer
Packer	4.00			3791.00	
Stubb	1.00			3792.00	
Perforations	1.00			3793.00	
Recorder	0.00	8354	Inside	3793.00	
Recorder	0.00	8520	Outside	3793.00	
Perforations	9.00			3802.00	
Bullnose	3.00			3805.00	14.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Jim Hall

7-10s-20w Rooks,KS
Temple "B" 6-7
 Job Ticket: 47239 **DST#: 5**
 Test Start: 2012.05.21 @ 04:14:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 24000 ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.19 in ³	Gas Cushion Type:	
Resistivity: 0.21 ohm.m	Gas Cushion Pressure: psig	
Salinity: 2000.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
469.00	90%Water/10%Mud	4.320
5.00	10%Gas/90%Oil	0.070

Total Length: 474.00 ft Total Volume: 4.390 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8354

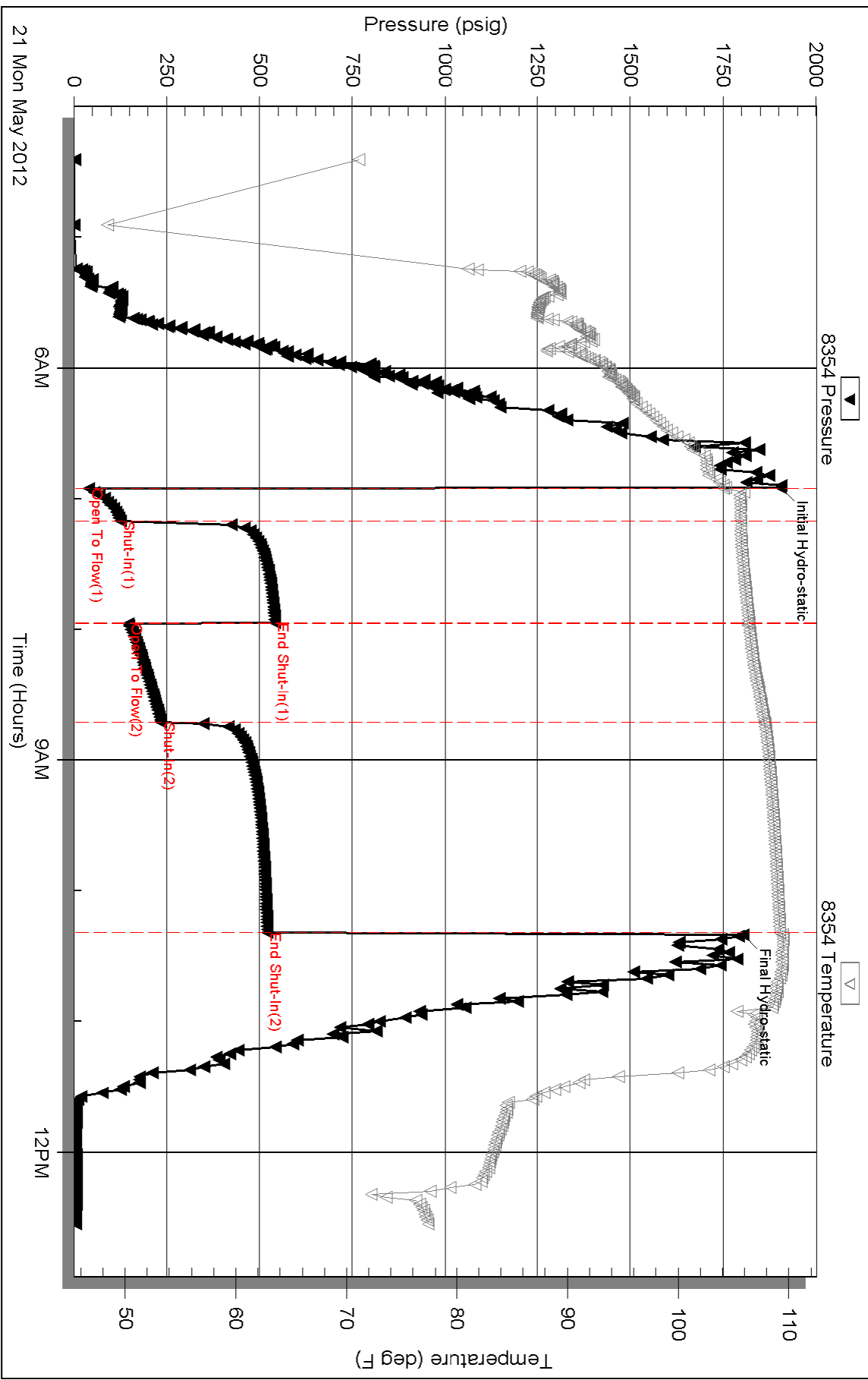
Inside

Herrnan L. Loeb, LLC

Temple "B" 6-7

DST Test Number: 5

Pressure vs. Time

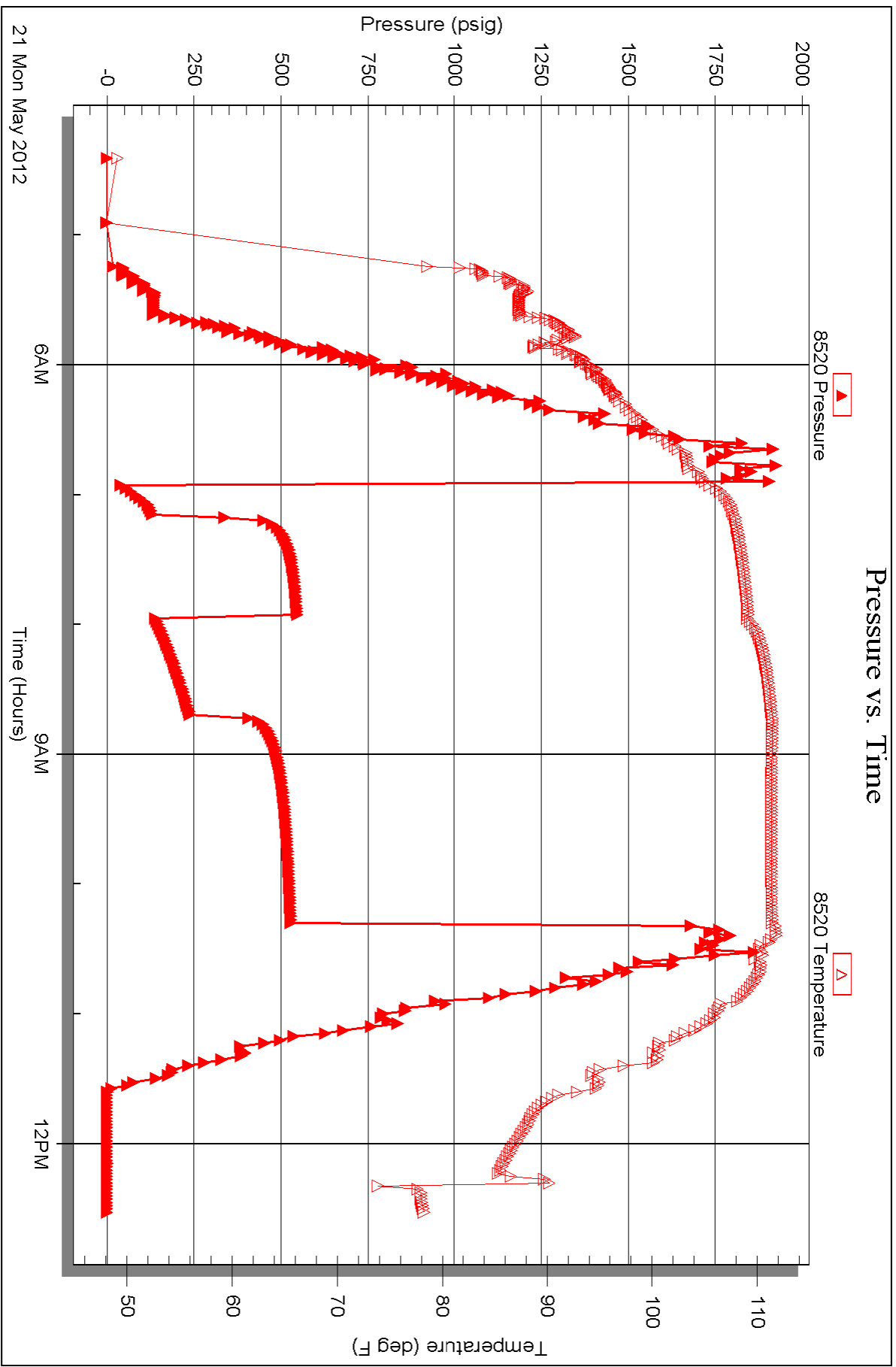


Serial #: 8520

Outside Herman L. Loeb, LLC

Temple "B" 6-7

DST Test Number: 5





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47235

4/10

Well Name & No. Temple 'B' #6-7 Test No. 2 Date 5-17-12
 Company Helman L. Loeb, LLC Elevation 2225 KB 2214 GL
 Address P.O. Box 838 Lawrenceville, IL 62439
 Co. Rep / Geo. Jim Hall Rig Stirling #2
 Location: Sec. 7 Twp. 10S Rge. 20W Co. Rooks State KS

Interval Tested 3508-3542 Zone Tested Leasing "C"
 Anchor Length 34' Drill Pipe Run 374 Mud Wt. 9.4
 Top Packer Depth 3503 Drill Collars Run 319 Vis 68
 Bottom Packer Depth 3508 Wt. Pipe Run 0 WL 7.2
 Total Depth 3542 Chlorides 1800 ppm System LCM 2#

Blow Description IF-Weak building blow. BOB in 23 minutes,
IST- No Return,
FF- Very weak building blow. Built to 11 inches,
FST- No Return,

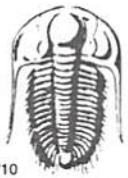
Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Oil</u>	<u>100</u>			
<u>411</u>	<u>Muddy Water</u>		<u>80</u>	<u>20</u>	

Rec Total 413 BHT 107 Gravity API RW #138 @ 72 °F Chlorides 53000 ppm

(A) Initial Hydrostatic 1713 Test 1150 T-On Location 1630
 (B) First Initial Flow 41 Jars 250 T-Started 1900
 (C) First Final Flow 124 Safety Joint 75 T-Open 2115
 (D) Initial Shut-In 225 Circ-Sub T-Pulled 0100
 (E) Second Initial Flow 154 Hourly Standby 1.5 150 T-Out 0315
 (F) Second Final Flow 171 Mileage 35X2 105 Comments BHT-1744
 (G) Final Shut-In 228 Sampler
 (H) Final Hydrostatic 1662 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1730
 Accessibility MP/DST Disc't
 Sub Total 1730

Approved By _____ Our Representative D. Rash

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47236

4/10

Well Name & No. Temple "B" #6-7 Test No. 2 Date 5-18-12
 Company Helman L. Loeb, LLC Elevation 2225 KB 2214 GL
 Address P.O. Box 838 Lawrenceville, IL 62439
 Co. Rep / Geo. Jim Hall Rig Stirling #2
 Location: Sec. 7 Twp. 10S Rge. 20W Co. Rooks State KS

Interval Tested 3572-3581 Zone Tested Lansing "E-F"
 Anchor Length 9' Drill Pipe Run 3307 Mud Wt. 9.0
 Top Packer Depth 3566 Drill Collars Run ~~3307~~ 248 Vis 64
 Bottom Packer Depth 3572 Wt. Pipe Run 0 WL 7.2
 Total Depth 3581 Chlorides 1900 ppm System LCM 2 #

Blow Description IF-Weak building blow. Built to 5 inches.
VST- No Return.
FF- Very weak surface blow after 10 minutes. Built to 1 1/4 inches.
FST- No Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Gassy Oil</u>	<u>50</u>	<u>50</u>		
<u>5</u>	<u>Muddy Water</u>			<u>90</u>	<u>10</u>
<u>186</u>	<u>Muddy Water</u>			<u>90</u>	<u>10</u>
Rec Total	<u>196'</u>	BHT <u>106</u>	Gravity <u>39</u>	API RW <u>1135 @ 80 °F</u>	Chlorides <u>48000</u> ppm

(A) Initial Hydrostatic 1886 Test 1150 T-On Location 1315
 (B) First Initial Flow 35 Jars 250 T-Started 1400
 (C) First Final Flow 74 Safety Joint 75 T-Open 1547
 (D) Initial Shut-In 202 Circ Sub T-Pulled 1850
 (E) Second Initial Flow 89 Hourly Standby T-Out 2100
 (F) Second Final Flow 116 Mileage 35X2 105 Comments BHT-1354
 (G) Final Shut-In 202 Sampler
 (H) Final Hydrostatic 1725 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Initial Open 30 Extra Recorder Sub Total 0
 Initial Shut-In 60 Day Standby Total 1580
 Final Flow 30 Accessibility MP/DST Disc't
 Final Shut-In 60 Sub Total 1580

Approved By _____ Our Representative D. Rash



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47237

4/10

Well Name & No. Temple "B" #6-7 Test No. 3 Date 5-19-12
 Company Herman 2, Zoeb, LLC Elevation 2225 KB 2214 GL
 Address P.O. Box 838 Lawrenceville, IL 62439
 Co. Rep / Geo. Jim Hall Rig Stirling #2
 Location: Sec. 7 Twp. 10S Rge. 20W Co. ROOKS State KS

Interval Tested 3634-3717 Zone Tested LKC "I, J, K, +L"
 Anchor Length 83' Drill Pipe Run 3373 Mud Wt. 9.1
 Top Packer Depth 3629 Drill Collars Run 248 Vis 61
 Bottom Packer Depth 3634 Wt. Pipe Run 0 WL 7.2
 Total Depth 3717 Chlorides 2000 ppm System LCM 2#

Blow Description IF- Fair building blow, Built to 9 inches,
VST- No Return,

FF- Fair building blow, BDB in 18 minutes 30 seconds,

FST- Very weak surface return for 4 minutes.

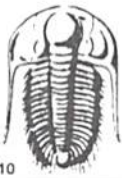
Rec	Feet of	%gas	%oil	%water	%mud
<u>170</u>	<u>Gassy oil</u>	<u>50</u>	<u>50</u>		
<u>80'</u>	<u>GOCM</u>	<u>10</u>	<u>10</u>		<u>80</u>
	<u>186' G.I.P.</u>				

Rec Total 250 BHT 109 Gravity 42 API RW @ °F Chlorides ppm
 (A) Initial Hydrostatic 1793 Test 1150 T-On Location 1515
 (B) First Initial Flow 48 Jars 250 T-Started 1545
 (C) First Final Flow 21 Safety Joint 75 T-Open 1754
 (D) Initial Shut-In 335 Circ Sub T-Pulled 2110
 (E) Second Initial Flow 76 Hourly Standby T-Out 2345
 (F) Second Final Flow 103 Mileage 35X2 105 Comments BOT-1531
 (G) Final Shut-In 284 Sampler
 (H) Final Hydrostatic 1736 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1580
 Accessibility MP/DST Disc't

Initial Open 15
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 90

Approved By _____ Our Representative D. Rash

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47238

4/10

Well Name & No. Temple "B" #6-7 Test No. 4 Date 5-20-12
 Company Herman L. Loeb, LLC Elevation 2225 KB 2214 GL
 Address P.O. Box 838 Lawrenceville, IL 62439
 Co. Rep / Geo. Jim Hall Rig Stirling #2
 Location: Sec. 7 Twp. 10S Rge. 20W Co. Rooks State KS

Interval Tested 3781-3789 Zone Tested Arbuckle
 Anchor Length 8 Drill Pipe Run 3530 Mud Wt. 9.1
 Top Packer Depth 3776 Drill Collars Run 448 Vis 60
 Bottom Packer Depth 3781 Wt. Pipe Run 0 WL 7.2
 Total Depth 3789 Chlorides 2000 ppm System LCM 2#

Blow Description IF - weak building blow, Burt to 2 1/2 inches, ISI - No Return.
FF - Very weak building blow, Burt to 1 1/2 inches, FSI - No Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>4</u>	<u>Gassy Oil</u>				
<u>60'</u>	<u>OC w/m</u>		<u>10</u>	<u>20</u>	<u>70</u>
<u>62</u>	<u>Muddy Water</u>			<u>70</u>	<u>30</u>

Rec Total 126 BHT 111 Gravity 34 API RW 278 @ 76 °F Chlorides 23000 ppm

(A) Initial Hydrostatic 1886 Test 1150 T-On Location 1245
 (B) First Initial Flow 35 Jars 250 T-Started 1320
 (C) First Final Flow 53 Safety Joint 75 T-Open 1507
 (D) Initial Shut-In 518 Circ Sub T-Pulled 1740
 (E) Second Initial Flow 63 Hourly Standby T-Out 1945
 (F) Second Final Flow 87 Mileage 35X2 105 Comments BATT-1318
 (G) Final Shut-In 498 Sampler Ruined Shale Packer
 (H) Final Hydrostatic 1781 Straddle Ruined Packer
 Shale Packer Extra Copies
 Extra Packer Extra Recorder
 Extra Recorder Sub Total 0
 Day Standby Total 1580
 Accessibility MP/DST Disc't
 Sub Total 1580

Approved By _____ Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47239

4/10

Well Name & No. Temple "B" #67 Test No. 5 Date 5-21-12
 Company Herman L. Loeb, LLC Elevation 2225 KB 2214 GL
 Address P.O. Box 838 Lawrenceville, IL 62439
 Co. Rep / Geo. Jim Hall Rig Stirling #2
 Location: Sec. 7 Twp. 10S Rge. 20W Co. Rooks State KS

Interval Tested 3791-3805 Zone Tested Arbuckle
 Anchor Length 14' Drill Pipe Run 3530 Mud Wt. 9.1
 Top Packer Depth 3786 Drill Collars Run 248 Vis 60
 Bottom Packer Depth 3791 Wt. Pipe Run 0 WL 7.2
 Total Depth 3805 Chlorides 2000 ppm System LCM 2#

Blow Description IF - Strong building blow, BOB in 10 minutes.
FSI - No Return.
FF - Fair building blow, BOB in 1.3 minutes 80 seconds.
FSI - No Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Cassy Oil</u>	<u>10</u>	<u>90</u>		
<u>469</u>	<u>Muddy Water</u>			<u>90</u>	<u>10</u>

Rec Total 474 BHT Gravity 34 API RW 1215 @ 88 °F Chlorides 24000 ppm

(A) Initial Hydrostatic <u>1905</u>	<input checked="" type="checkbox"/> Test 1150	T-On Location <u>0345</u>
(B) First Initial Flow <u>41</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>0445</u>
(C) First Final Flow <u>126</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>0655</u>
(D) Initial Shut-In <u>541</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1015</u>
(E) Second Initial Flow <u>147</u>	<input checked="" type="checkbox"/> Hourly Standby	T-Out <u>1230</u>
(F) Second Final Flow <u>234</u>	<input checked="" type="checkbox"/> Mileage <u>35X2</u> 105	Comments <u>BHT-0414</u>
(G) Final Shut-In <u>521</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1805</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>15</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>45</u>	<input type="checkbox"/> Day Standby	Total <u>1580</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1580</u>	

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.