

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|---|
| Effective | Date: | _ |
| District # | | _ |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1081179

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: | | |
|--|---|--|--|
| month day year | Sec Twp S. R | | |
| DPERATOR: License# | feet from N / S Line of Section | | |
| Name: | feet from E / W Line of Section | | |
| ddress 1: | Is SECTION: Regular Irregular? | | |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) | | |
| State: Zip: + | County: | | |
| Contact Person: | Lease Name: Well #: | | |
| hone: | Field Name: | | |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? | | |
| lame: | Target Formation(s): | | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): | | |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS | | |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | | |
| Disposal Wildcat Cable | Public water supply well within one mile: | | |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: | | |
| Other: | Depth to bottom of usable water: | | |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: I II | | |
| | Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): | | |
| Operator: | Projected Total Depth: | | |
| Well Name: Original Total Depth: | Formation at Total Depth: | | |
| Original Completion Date Original Total Deptil | Water Source for Drilling Operations: | | |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: | | |
| f Yes, true vertical depth: | DWR Permit #: | | |
| Bottom Hole Location: | (Note : Apply for Permit with DWR) | | |
| (CC DKT #: | Will Cores be taken? | | |
| | If Yes, proposed zone: | | |
| | ii tes, proposed zone. | | |
| AFF | il Tes, proposed zone. | | |
| | IDAVIT | | |
| The undersigned hereby affirms that the drilling, completion and eventual plu | IDAVIT | | |
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| The undersigned hereby affirms that the drilling, completion and eventual plu | FIDAVIT gging of this well will comply with K.S.A. 55 et. seq. | | |
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Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

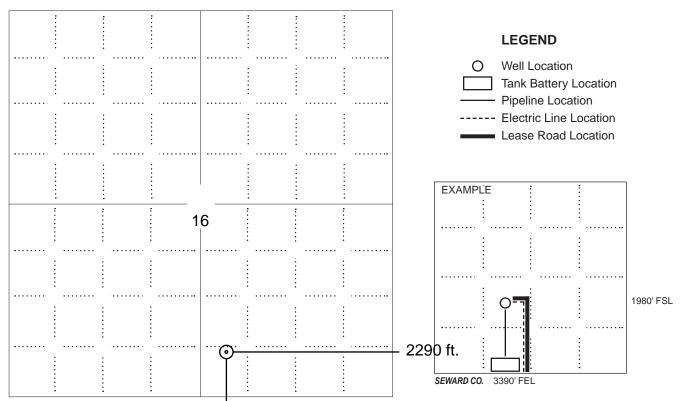
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

615 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

081179

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | |
|---|---|---|--|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes | Existing nstructed: (bbls) | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l | |
| Is the bottom below ground level? Yes No Yes Yes | | No | (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): Depth fro | Length (fee | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | ner | | dures for periodic maintenance and determining acluding any special monitoring. | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically | | Type of materia Number of work Abandonment p Drill pits must b | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date. | |
| | | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | |



Kansas Corporation Commission Oil & Gas Conservation Division

1081179

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | |
|--|---|--|--|
| OPERATOR: License # | Well Location: | | |
| Name: | SecTwpS. R | | |
| Address 1: | County: | | |
| Address 2: | Lease Name: Well #: | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Person: | the lease below: | | |
| Phone: () Fax: () | | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | |
| City: | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, an ☐ I have not provided this information to the surface owner(s). I address. | cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this | | |
| If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. | | |
| Submitted Electronically | _ | | |



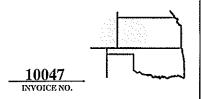
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Ritchie Exploration Inc.

a051112-p

#1 Voran 16D

GR. ELEVATION: 2705.8

LEASE NAME

Gray County, KS COUNTY

<u> 16</u> **25**s <u>27w</u> Sec. Two.

615' FSL - 2290' FEL

LOCATION SPOT

1" =1000' SCALE:_ May 10th, 2012 DATE STAKED:. Ben R. MEASURED BY:, Luke R. DRAWN BY: . Justin C. AUTHORIZED BY: _

This drawing does not constitute a monumented survey or a land survey plat.

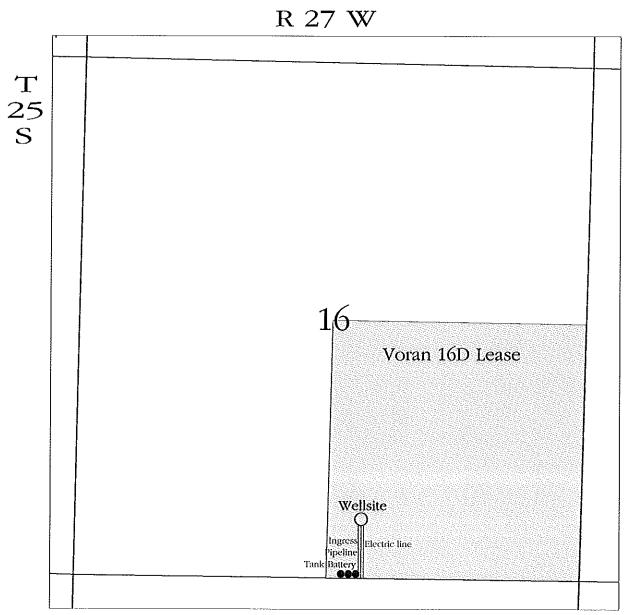
This drawing is for construction purposes only.

Directions: From the center of Cimarron, Ks, at intersection of Hwy 50 and Hwy 23 - Now go 1.4 mile North on Hwy 23 -Now go 2.6 miles East on Fox Rd/ M Rd - Now go 3 miles North on 21 Rd to the SW corner of section 16-25s-27w - Now go 0.6

mile East on J rd to ingress stake North into - Now go 615' North through worked milo stubble into staked location.

Final ingress must be verified with land owner or Operator.

1₆702 2700 transmission powerline #1 Voran 16D 615' FSL - 2290' FEL 2705.8' = gr. elev. at staked loc.single phase powerline NADST Lat. =N37° 52' 19.716" Long. = W100° 17' 24.222" I staked location with 7' wood (painted orange & blue) and t-post Location falls in worked milo stubble contact info: While standing at staked location looking approx David Voran 150' in all directions loc. has 1' bumps 620-355-3459 21 Rd (gravel) worked mile stubble worked milo stubble single phase) Rd (graye) 21 ingress stake North into



SCALE = 1:12,000 GRAY COUNTY, KANSAS