



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1081317
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Abercrombie Energy, LLC
10209 W. Central, Suite 2
Wichita, KS 67212-4685
(316) 262-1841

Kuehn No. 5
SE-SE-SW
Section 4-17S-27W
Lane County, KS

Operator: Abercrombie Energy
Contractor: Alliance Well Service

-
- 03-16-12: Moved in and rigged up single drum. Pulled rods in singles and put on rod trailer. Found rods parted on 115-3/4. Released packer and pulled tubing and packer. Found tubing parted on 137th joint. Rigged down. Left 60 rods and 7-1/2 joints in hole. DC \$2,000 CC \$2,000
- 03-17-12: Shut-down
- 03-27-12: Shut-down
- 03-28-12: Rigged up double drum. Ran in hole with open ended tubing. Stacked out at 3000', too high to plug well. Pulled tubing. Ran in hole with overshot and tubing. Caught fish and pulled tubing and fish. Recovered all of rods and pump that was left in hole. Did not recover 7-1/2 joints of 2-3/8" tubing still in hole. SDON. DC \$3,200 CC \$5,200
- 03-29-12: Ran in hole with open-ended 2-3/8" tubing to 4016'. Spotted 70 sacks of Class "A" cement - 2%cc and 300# of cotton seed hulls. Pulled tubing out of hole. Waited 3 hours for cement to set up. Hooked up to 4-1/2" casing and pressured up to 250#, held ok. Ran in hole with wireline and perforated 2 holes at 1270-1271' 2 spf. Ran in hole with open-ended tubing to 2050' and spotted 20 sacks of 60/40 poz, 4% gel. Laid tubing down. Hooked up to 4-1/2" casing and pumped 280 sacks 60/40 poz, 4% gel, casing pressured up to 1100#. Hooked up to annulus between 4-1/2" and 8-5/8" and pumped 50 sacks 60/40 poz, 4% gel, pressured up to 500#. Well plugged. Rigged down and moved off. DC \$11,600 CC \$16,800

**** Final Report ****

Plugged well with a total of 70 sacks Class "A" cement, 300# cotton seed hulls and 350 sacks 60/40 poz, 4% gel.

Left 7-1/2 joints of 2-3/8" tubing at bottom of hole (top of fish at +-4278').

ALLIE OIL & GAS SERVICE, LLC 053503

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>3-29-12</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>4:30 pm</u>	JOB FINISH <u>5:30 pm</u>
LEASE <u>Kuehn</u>	WELL # <u>5</u>	LOCATION <u>Pendennis, KS 1/2 east</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>3 south east into</u>					

CONTRACTOR Allie Oil Well Service OWNER Abercrombie

TYPE OF JOB OS hole plug

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 170 sks class A 2% cc

200 sks 60/40 4% gel

300 lbs c/s hulls on the side

COMMON	<u>250</u>	@ <u>16.25</u>	<u>4062.50</u>
POZMIX	<u>120</u>	@ <u>8.50</u>	<u>1020.00</u>
GEL	<u>10</u>	@ <u>21.25</u>	<u>212.50</u>
CHLORIDE		@	
ASC		@	
	<u>300 #</u>	@ <u>31.85</u>	<u>95.55</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>386</u>	@ <u>2.25</u>	<u>868.50</u>
MILEAGE	<u>386 x 45 x .11</u>		<u>1.910.70</u>
TOTAL			<u>8.169.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Grea L

360 HELPER Shane K

BULK TRUCK

344-170 DRIVER Kevin W

BULK TRUCK

482-188 DRIVER Kerin E

REMARKS:

On location, rig up, hold safety meeting
spot 70 sks class A 2% cc & 300 lbs
c/s hulls @ 40/60 ft. Pull tubing unit
Three pressure 4 1/2 to 250 psi. hold perforate
Casing @ 1300 ft. spot 20% gel @ 4% gel @
1000 ft. Hook up to 4 1/2 csg and mix
290 sks 60/40 poz 4% gel @ 1100 psi
Mix 70 sks down back side @ 200 psi

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE	@		
MILEAGE Hum	<u>90</u>	@ <u>7.00</u>	<u>630.00</u>
MANIFOLD	@		
	<u>Hum 90</u>	@ <u>4.00</u>	<u>360.00</u>
	@		

CHARGE TO: Abercrombie

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2240.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Berry Walters

SIGNATURE X Berry Walters

Thank You!

SALES TAX (If Any) _____

TOTAL CHARGES 10.409.25

DISCOUNT 20% 3532.30

6.877.45 IF PAID IN 30 DAYS

