

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1081317

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	NI No.	. 15						
Name:				Spot Description:							
Address 1:											
Address 2:	-	Feet from North / South Line of Section									
City:				Feet from East / West Line of S							
Contact Person:					Footages Calculated from Nearest Outside Section Corner:						
Phone: ()			NE NW SE SW								
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic C	County							
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #:							
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)							
Producing Formation(s): List A	All (If needed attach another	sheet)	b	y:		(KCC District Agent's Name)					
Depth to	o Top: Botto	m: T.D	_	Pluaain	na Commenced:						
Depth to	o Top: Botto	m: T.D									
Depth to	o Top: Botto	m:T.D	'	luggiii	ig Completed.						
Show depth and thickness of	all water, oil and gas forma	ations.									
Oil, Gas or Wate	r Records		Casing Rec	ord (S	urface, Conductor & Produc	etion)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top) for ea	ach plug set.						
Plugging Contractor License #:											
Address 1:			Address 2:								
City:		S	tate:_		Zip:+						
Phone: ()											
Name of Party Responsible for	or Plugging Fees:										
State of	County, _		,	SS.							
(Print Name)				E	Employee of Operator or	Operator on above-described well,					

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Abercrombie Energy, LLC 10209 W. Central, Suite 2 Wichita, KS 67212-4685 (316) 262-1841

Kuehn No. 5

SE-SE-SW

Section 4-17S-27W Lane County, KS

Operator: Abercrombie Energy Contractor: Alliance Well Service

03-16-12:

Moved in and rigged up single drum. Pulled rods in singles and put on rod trailer. Found rods parted on 115-3/4. Released packer and pulled tubing and packer. Found tubing parted on 137th joint. Rigged down. Left 60 rods and 7-1/2 joints in hole. DC \$2,000 CC \$2,000

03-17-12:

Shut-down

03-27-12:

Shut-down

03-28-12:

Rigged up double drum. Ran in hole with open ended tubing. Stacked out at 3000', too high to plug well. Pulled tubing. Ran in hole with overshot and tubing. Caught fish and pulled tubing and fish. Recovered all of rods and pump that was left in hole. Did not recover 7-1/2 joints of 2-3/8"

tubing still in hole. SDON. DC \$3,200 CC \$5,200

03-29-12:

Ran in hole with open-ended 2-3/8" tubing to 4016'. Spotted 70 sacks of Class "A" cement – 2%cc and 300# of cotton seed hulls. Pulled tubing out of hole. Waited 3 hours for cement to set up. Hooked up to 4-1/2" casing and pressured up to 250#, held ok. Ran in hole with wireline and perforated 2 holes at 1270-1271' 2 spf. Ran in hole with open-ended tubing to 2050' and spotted 20 sacks of 60/40 poz, 4% gel. Laid tubing down. Hooked up to 4-1/2" casing and pumped 280 sacks 60/40 poz, 4% gel, casing pressured up to 1100#. Hooked up to annulus between 4-1/2" and 8-5/8" and pumped 50 sacks 60/40 poz, 4% gel, pressured up to 500#. Well plugged. Rigged down and moved off. DC \$11,600 CC \$16,800

**** Final Report ****

Plugged well with a total of 70 sacks Class "A" cement, 300# cotton seed hulls and 350 sacks 60/40 poz, 4% gel.

Left 7-1/2 joints of 2-3/8" tubing at bottom of hole (top of fish at +-4278').

ALLIE()OIL & GAS SERVIO

Federal Tax 1.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

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DATE 3-29-12	SEC.	TWP.	RANGE	C	ALLED OUT	ON LOCATION	JOB START	JOB FINISH S: 70 pc
LEASEKuchu	WELL#	పో	LOCATION	Puc dro	wis. 65	1/2 erst	COUNTY	STATE
OLD OR NEW (Cit	rcle one)		(a)	7.	 	(-f)	1	
CONTRACTOR / TYPE OF JOB HOLE SIZE CASING SIZE TUBING SIZE DRILL PIPE TOOL PRES. MAX MEAS. LINE CEMENT LEFT IN PERFS. DISPLACEMENT	V 1/2 1/2 2 7/3	Mo(e T.D. DEF DEF DEF MIN SHO	TH TH TH IMUM DE JOINT	Ujée	OWNER CEMENT AMOUNT OR Jeo 2/5 Soo/by COMMON POZMIX GEL CHLORIDE ASC 300	DERED 10 5 10 140 14 150 150 100 100 100 100 100 100 100 100		
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STREET	705/0	Crow	<u>16, è</u>			<u>, V M 90</u>	@ <u>4,00</u> @	360,00
STREET						PLUG & FLOA	@ q. oo @ @	2240,00
						PLUG & FLOA	@ Y. 60 @ TOTAL	2240.00
						PLUG & FLOA	@ Y. OD @ TOTAL PEQUIPMEN @	2240.00
To: Allied Oil & O	STA	TE	ZIP			PLUG & FLOA	O Y O O O O O O O O O O O O O O O O O O	. 2240.00
To: Allied Oil & C	STA	es, LLC.	ZIP	ment		PLUG & FLOA	TOTAL F EQUIPMEN	2240\ ⁶⁰
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REMIT TO:

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Date 3 29-12

2286 West 1600 South • P.O. Box 335 • Roosevelt, Utah 84066 • (435) 725-2344 3710 Freedom Road • Trinidad, Colorado 81082 • (719) 846-7087 1023 Reservation Road • Hays, Kansas 67601 • (785) 621-4604

Invoice

Charge To;_	ABercrom	b. c	······································						.==		
Address:											
Lease and W	ell No. <u>Ku</u>	cha # 5	<u>-</u>	···		ield		· · · · · · · · · · · · · · · · · · ·		•	
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Received the	above service	according to	the terms ar	nd conditions s	pecified below, w	hich we h	ave read s			hy anree	

General Terms and Conditions

- All accounts are to be paid within the terms fixed by The Perforators, LLC invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of The Perforators, LLC, it is understood by the customer that The Perforators, LLC cannot guarantee the results of their service and will not be held responsible for personal property damage in the performance of their services.

 Should any of The Perforators, LLC instruments be lost or damaged in the performance of the operation requested, the customer agrees to make every reasonable effort to
- recover same, and to relimburse The Perforators, LLC for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.

 It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by The Perforators, LLC is in proper and suitable conditions for the performance of sald work.
- No employee is authorized to alter the terms or conditions of this agreement.

Customer