

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1081360

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	foot from E / M Line of Continu
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	
Contact Person:	Lease Name: Well #:
Phone:	
CONTRACTOR: License#	Field Name: Is this a Prorated / Spaced Field? Yes No
Name:	
vanie.	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	No Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventu	
The undersigned hereby affirms that the drilling, completion and eventu	
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	al plugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on	al plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig;
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i>	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 16. If an ALTERNATE II COMPLETION, production pipe shall be cem	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either to If an ALTERNATE II COMPLETION, production pipe shall be cempor pursuant to Appendix "B" - Eastern Kansas surface casing ord	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either to the complete of the co	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either to If an ALTERNATE II COMPLETION, production pipe shall be cempor pursuant to Appendix "B" - Eastern Kansas surface casing ord	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
 The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either of the ALTERNATE II COMPLETION, production pipe shall be certified or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall. 	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 16. If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall.	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before and the sum of the appropriate district office will be notified before well is either of the appropriate district office will be notified before and the sum of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office.	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed. **The image is a specified before a specified before well is either a specified before	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before and the surface casing ord must be completed within 30 days of the spud date or the well should be completed. It was a surface casing ord must be completed within 30 days of the spud date or the well should be completed. It was a surface to the surface of the spud date or the well should be completed. It was a surface to the surface of the spud date or the well should be completed.	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either of the analyse of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed Electronically For KCC Use ONLY	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the state of the specified district office will be notified before well is either of the specified	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the foundation of the specified district office will be notified before well is either of the specified of the specified or properties and the foundation of the specified or properties and the specified of the specified or the well shall be completed within 30 days of the spud date or the well shall be completed to the specified or the well shall be completed or the well shall be	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate of the spuddate or the well shall be computed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed. For KCC Use ONLY API # 15	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the force of the specified district office will be notified before well is either of the appropriate district office will be notified before well is either of the specified of the specified or progressing or the specified of the specified or the well should be completed within 30 days of the spud date or the should be completed within 30 days of	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the street of the specified district office will be notified before well is either of the appropriate district office will be notified before well is either of the specified or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well should be completed. **The appropriate district office will be notified before well is either of the specified before well is eit	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate of the complete of the spuddate or the well shall be computed to the well of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed. Submitted Electronically For KCC Use ONLY API # 15	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

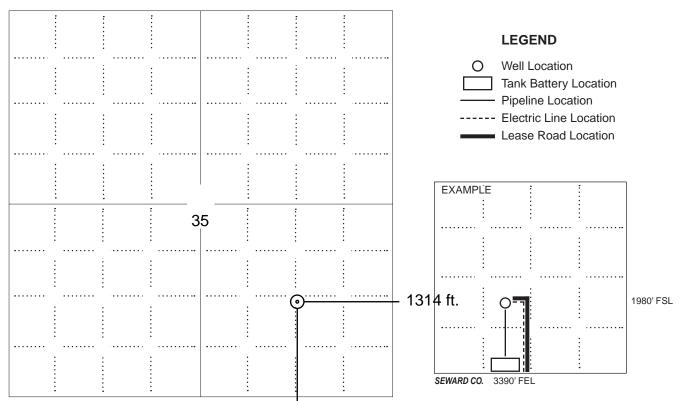
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1301 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 081360

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No Artificial Liner? Yes No		0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1081360

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2: City: State: Zip: +	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	
	_

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013 CLARK _ County, Kansas 1301'FSL-1314'FEL Section 35 Township 33S . Range <u>22W</u> P.M. X 1659362 Y 172169 330' HARD LINE I.NE HARD 35 1601 163 (1339') **GRID** Scale: 1326 = 1000' 1000 1301 330' HARD LINE X 1659372 Y 166900 X 1654101 Y 166944 T335-R22W Township Line-P T345-R22W Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOI been measured on the ground. CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD. Operator: STRAT LAND EXPLORATION COMPANY ELEVATION: 1854' Gr. at Stake Lease Name: PIKE Well No.: _ 1-35 Topography & Vegetation Loc. fell in terraced wheat field Reference Stakes or Alternate Location Good Drill Site? Yes Stakes Set None From East off county road Best Accessibility to Location . Distance & Direction from Hwy Jct or Town From the junction of St. Hwy 34 & US Hwy 160, go South on St. Hwy 34 ± 2 miles, then South, Southeast ± 0.8 mile, then on county road go West ± 1.3 miles and South ± 2 miles to the Southeast Corner of Section 35, T33S - R22W. Date of Drawing: Mar. 29, 2012 NMA

NAD-27 LAT: ___37'07'21.8"N LONG: 99'40'21.9"W LAT: 37.122710747 N LONG: 99.672763719' W STATE PLANE COORDINATES: (US Feet) ZONE: KS SOUTH X:___1658056 Y: 168205

500

Invoice # 180279 Date Staked: Mar. 21, 2012

CERTIFICATE:

I, T. Wayne Fisch _a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

1213 Kansas Lic. No.



For KCC Use ONLY	
API # 15	

Operator: Strat Land Exploration Co

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Clark

Lease: Pixe	1,301 reet from N / X S Line of Section
Well Number: 1	1,314 feet from X E / W Line of Section
Field: Silka	Sec. <u>35 Twp.</u> <u>33</u> S. R. <u>22</u> E 🔀 W
Number of Acres attributable to well; 640 QTR/QTR/QTR/QTR of acreage: se	Is Section: Regular or Irregular
anananan - <u>- SE</u>	Was distributed by the second
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PL.	AT
Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requ	ase or unit boundary line. Show the predicted locations of
You may attach a sep	
: : : : :	:
	LEGEND
	O Well Location
	Tank Battery Location Pipeline Location
	Electric Line Location None
	Lease Road Location
	EXAMPLE
	13/4 1980 FSL
	1980 FSL
, , , , , , , , , , , , , , , , , , ,	STHATE OF COLUMN

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

WELL PLUGGING RECORD

Give All Make Re Mail or Con State 211	TE COI Informatequired A Deliver I servation	ation Comple Affidavit Report to: Division ation Commi	COMMISSIO
		NORTH	
	i		-
I.	i	ı	i

Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway Wichita, Kansas	Clark County. Sec. 35 Twp33S r	$\operatorname{Rge}_{2W}(E) = (W)$
NORTH	Location as "NE/CNWKSWK" or footage from lines C SE/4	
	Lease Owner K & E DRILLING, INC. Lease Name PIKE Office Address 719 Union Center, Wichita, Kar Character of Well (completed as Oil, Gas or Dry Hole) Dry Ho Date well completed pplication for plugging filed Application for plugging approved Plugging commenced Plugging completed Reason for abandonment of well or producing formation Dry	Well No. 1 nsas 67202 le 10/17 1967 10/17 1967 10/17 1967 10/17 1967
Locate well correctly on above Section Plat	If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents menced? Yes	before plugging was com-
Name of Conservation Agent who supervi	sed plugging of this well E. Eves, Box "F", Sublette	e, Kansas
Producing formation	Depth to top Bottom Total Depth	of Well 5470 Feet
Show depth and thickness of all water, oi	l and gas formations.	

719 Union Center, Wichita, Kansas

Jud/e K. Eby

, 19.67

Notary Public.

	D\$. (CASING RECO
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				20''	41'	0
				8-5/8''	667'	0
	/			·		
		'				
•						
	` `			1	- :	
					·	
		<u> </u>		11		
bridge @ 4	nent and hea 40'. 10 sx. 7:00 A.M.	cement.	40		SOLID COLORATION COL	E D
	·	·		0	CT 95 40-	NOW
					25 196	
				CON		2-25-67
				A JISED	YATION DIVI	
				1776	Hensas Runsas	ZION
					-11003	
		•				

nne of Plugging Contractor	(If additiona	l description is necessa				
ame of Plugging Contractor					7202	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 29, 2012

Dee Jansen Strat Land Exploration Co 15 E. 5th St., Ste 2020 Tulsa, OK 74103

Re: Drilling Pit Application Pike 1 SE/4 Sec.35-33S-22W Clark County, Kansas

Dear Dee Jansen:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.